

National Grid Gas plc
DN Regulatory Accounting Statements
2012/13

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About these regulatory accounting statements

National Grid Gas is the holder of two gas transporter licences: one in respect of its gas transmission (NTS) business and one in respect of its gas distribution network (DN) businesses. Under Standard Special Condition A30 of each of these licences, we are required to prepare and publish annual regulatory accounting statements setting out the financial position and performance of each of the regulatory businesses covered by that licence.

Scope of the regulatory accounting statements

These DN regulatory accounting statements are for National Grid Gas and its DN business, which comprises gas distribution and metering. We also prepare and publish regulatory accounting statements for our NTS business, including liquefied natural gas (LNG) storage. Together, these two sets of regulatory accounting statements comprise all the businesses and activities of National Grid Gas.

The regulatory gas distribution and metering businesses included in these regulatory accounting statements differ in certain respects from the gas distribution and metering operating segments reported in the Company's annual report and accounts.

Content of the regulatory accounting statements

In accordance with the licence and as agreed with the Gas and Electricity Markets Authority (GEMA), these regulatory accounting statements comprise:

- A Business Review for the Company as a whole including information on the financial performance and financial position of our DN business.
- A Directors' Report in respect of the Company as a whole.
- A Corporate Governance Statement in respect of our regulatory gas distribution and metering businesses.
- A Statement of Directors' responsibilities for preparing regulatory accounting statements.
- The Independent Auditors' Report on the regulatory accounting statements. This is separate to their report on the annual report and accounts of the Company, and is to GEMA and the Directors of the Company.
- Consolidated financial statements for the Company as a whole, including additional accounting policies in respect of the basis of preparation of the supplementary analyses included in these regulatory accounting statements.
- Supplementary analysis of the financial statements by regulatory business, including a reconciliation to the financial statements for the Company as a whole and

certain information, which, in accordance with the licence, is provided only to GEMA and is not published.

Relationship of regulatory accounting statements with statutory accounts

The financial information contained in these regulatory accounting statements does not constitute statutory accounts within the meaning of section 404 of the Companies Act 2006. Statutory accounts for the Company for the year ended 31 March 2013, to which the financial information relates, have been delivered to the registrar of Companies.

The auditors have made a report under Section 495 of the Companies Act 2006 on those statutory accounts which was unqualified and did not contain a statement under Section 498(2) or (3) of the Act. The auditors' opinion on the Company's statutory accounts is addressed to, and for the benefit of, the members of the Company and not for any other person or purpose. The auditors have clarified, in giving their opinion on those statutory accounts, that it has been prepared for and only for the Company's members as a body in accordance with Chapter 3 of Part 16 of the Companies Act 2006 and for no other purpose. In giving their opinion, they do not accept or assume responsibility for any other purposes or to any other person to whom their audit report on the statutory accounts is shown or into whose hands it may come save where expressly agreed by their prior consent in writing.

The statutory accounts of the Company, and of the ultimate parent company National Grid plc (National Grid), can be obtained from the Company Secretary's Office, National Grid plc, 1-3 The Strand, London WC2N 5EH, and from the website of National Grid plc at www.nationalgrid.com.

Basis of preparation of regulatory accounting statements

These regulatory accounting statements contain arbitrary apportionments of certain revenues, costs, assets, liabilities and shareholder's equity of the Company which are not specifically attributable to the regulatory businesses and activities reported in these regulatory accounting statements, but which, nevertheless, we are required to report against those businesses and activities. Further details of these items are provided in the Basis of preparation on page 40.

Strategic Review

Our business

National Grid Gas plc (National Grid Gas) is a subsidiary of National Grid plc (National Grid), based in the UK, where we own and operate regulated gas transmission and distribution networks, and provide gas metering services. We play a vital role in connecting millions of people safely, reliably and efficiently to the energy they use.

The overall management and governance of National Grid Gas is the responsibility of its Board of Directors. Strategic direction is determined by our parent company, National Grid. Our Directors are listed on page 35.

More information on the management structure of National Grid can be found in the National Grid Annual Report and Accounts 2012/13 and on National Grid's website at www.nationalgrid.com.

Our vision and strategy

The National Grid vision sets out its intentions and aspirations at the highest level, while its strategic objectives outline what it needs to do to achieve that vision. We share the National Grid vision and strategy.

Our vision					
Connecting you to your energy today, trusted to help you meet your energy needs tomorrow					
Our strategy					
To be a recognised leader in the development and operation of safe, reliable and sustainable energy infrastructure, to meet the needs of our customers and communities and to generate value for our investors					
Deliver operational excellence	Engage our people	Stimulate innovation	Engage externally	Embed sustainability	Drive growth

Our business model	
<p>What we do We are a gas company based in the UK. We play a vital role in connecting millions of people safely, reliably and efficiently to the energy they use.</p> <p style="text-align: center;">Operating environment (see page 6)</p> <p style="text-align: center;">What we do (see pages 7 to 10)</p> <p style="text-align: center;">Where we operate (see page 11)</p> <p style="text-align: center;">Principal operations (see pages 11 to 13)</p>	<p>How we do it What we do and the way we do it are equally important – from setting the tone at the top and how we manage our internal controls, to matters reserved to the Board and our executive remuneration policies.</p> <p style="text-align: center;">National Grid Board*</p> <p style="text-align: center;">National Grid governance structure*</p> <p style="text-align: center;">Internal control and risk management (see pages 14 and 15)</p> <p style="text-align: center;">How executive remuneration aligns to National Grid strategy*</p>
<p>What did we achieve? Our work and people underpin the prosperity and well being of our customers, communities and investors. To read about what we achieved in 2012/13 see pages 21 to 23.</p>	

National Grid Gas is part of the National Grid group and our governance structure is incorporated and managed by the National Grid Board.

* Further information can be found in the National Grid Annual Report and accounts 2012/13 and on National Grid's website at www.nationalgrid.com.

What our vision and strategic objectives mean to US

Our vision sets out our intentions and aspirations at the highest level. Our strategic objectives set out what we believe we need to achieve to deliver our vision and be recognised as a leader in the development and operation of safe, reliable and sustainable energy infrastructure.

Deliver operational excellence – achieve excellent levels of safety, reliability, security and customer service.

Our customers, communities and other stakeholders demand safe, reliable and secure supply of their energy. This is reflected in our regulatory contracts where we are measured and rewarded on the basis of meeting our commitments to customers and other stakeholders.

Excellence in operational processes should allow us to manage our assets efficiently, deliver network improvements quickly and provide services that meet the changing demands of customers. Engagement with our customers and communities will make sure our outputs reflect their needs and priorities. It will help maximise the benefits our stakeholders derive from the value we deliver.

Engage our people – create an inclusive, high performance culture by developing all our employees.

It is through the hard work of our employees that we will achieve our vision, respond to the needs of our stakeholders and create a competitive advantage. Creating an engaged and talented team that is aligned with our strategic objectives is vital to our success. Our presence within the communities we serve, the people we work with and our opportunities to grow both individually and as a business are all important to making National Grid a good place to work.

Stimulate innovation – promote new ideas to work more efficiently and effectively.

Our commitment to promoting innovation underpins how we will run our networks more efficiently and effectively and deliver on our regulatory incentives. Across our business, we will explore new ways of thinking and working to benefit every aspect of how we deliver on our customer and stakeholder commitments.

Embedding innovation and new technology into our operations makes sure we deliver continuous improvements in the quality and cost of our services.

Engage externally – work with external stakeholders to shape UK and EU energy policy.

Policy decisions by regulators, governments and others directly affect our business. We engage widely in the energy policy debate, making sure our position and perspective shape future policy direction. We also engage with our regulators to manage uncertainty and provide the right mechanisms so we can deliver infrastructure that meets the demands of a changing energy landscape.

Embed sustainability – integrate sustainability into our decision making to create value, preserve natural resources and respect the interests of our communities.

Our long-term sustainability strategy sets our ambition to deliver these aims and to embed a culture of sustainability within our organisation. That culture will make sure we make decisions that protect and preserve natural resources and benefit the communities in which we operate. We remain committed to National Grid targets of a 45% reduction in Scope 1 and 2 greenhouse gas emissions by 2020 and 80% by 2050.

Drive growth – grow our core businesses and develop future new business options.

We review investment opportunities carefully and will only invest where we can reasonably expect to earn an adequate return. Combining this disciplined approach with operational and procurement efficiencies gives us the best possible opportunity to drive strong returns and meet our commitments to investors.

How our strategy creates value

Our vision and strategic objectives explain what is important to us, so we can meet our commitments and deliver value.

Business value

Regulatory frameworks – operating under robust regulatory frameworks can help to reduce cash flow volatility. Shaping these frameworks to maintain a balance of risk and return underpins our investment proposition.

Reputation, safety and capability – our approach to safety and our reliability record underpin our reputation and brand. These are important factors that enable positive participation in regulatory discussions and the pursuit of new business opportunities.

Efficient operations – efficient capital and operational expenditure allows us to deliver regulatory outputs at a lower cash cost and reduces working capital requirements.

Maximising revenues – positive performance under incentive mechanisms, and delivery of the outputs our customers and regulatory stakeholders require, helps us to maximise allowed revenue.

Funding and cash flow management – positive net cash flows and an innovative funding strategy help to deliver long-term growth. Outperforming the allowed cost of debt can provide improved profitability.

Disciplined investment – we can achieve future revenue and earnings growth by increasing our regulatory asset value in line with regulatory capital allowances.

Customer and community value

Safety and reliability – providing reliable networks in a safe way is at the core of customer expectations.

Affordability – providing services in a cost efficient way helps to reduce the impact on customer bills.

Customer service – providing reliable services that meet the needs of our customers and communities is a crucial part of the value they receive from us.

Environmental sustainability – we aim to protect the environment and preserve resources for current and future generations.

Emergency services – we provide telephone call centres, coordinate the response to make safe unplanned gas escapes and respond to severe weather events.

Community engagement – we listen to the communities we serve and work to address concerns about the development of our networks. Our people volunteer for community based projects and we support educational initiatives in schools.

Operating environment

Our operations are influenced and affected by what is going on in the world around us. We shape our decision making to try and balance the impact of these external factors, so we can deliver value for our customers and other stakeholders.

Macroeconomic factors

Our price controls are agreed against the backdrop of the broader macroeconomic environment.

In the UK, low economic growth is projected in 2013 and, as a result, it is unlikely that we will see a significant decline in the unemployment rate during 2013.

The environment for infrastructure investment in the UK and Europe is evolving, with new investors continuing to be attracted to regulated assets. Sovereign wealth and infrastructure funds are becoming more prominent investors in UK assets.

Changing energy mix

Our networks exist to transmit and distribute energy from its source to its place of use. Changes to the energy mix and location of centres of supply and demand will create pressures on our networks. We may need to continue to invest in our networks to meet these challenges.

Some older coal fired power stations are closing to comply with the Large Combustion Plant Directive and recent fuel prices have reduced the economic viability of gas fired power stations to the point where some are now being mothballed or closed. Looking further ahead, a continued decline in fossil fuel fired electricity generation is to be expected if the government's carbon reduction targets are to be met.

Where gas comes into the UK is changing with forecast reductions in North Sea production and increased reliance on imported gas. We will need to adapt our network to ensure sufficient capacity is in place to move gas from these different source locations to the demand centres.

Energy policy

Policy decisions by governments, government authorities and others can have a direct impact on our business. They can affect the amount and location of investment required in our networks and the way we operate. They can also change our compliance obligations. Understanding the evolving policy environment is important to understanding the challenges and opportunities we have ahead.

Energy policy continues to evolve from the Climate Change Act 2008 which commits the UK government to reducing UK greenhouse gas emissions to a level at least 80% lower than a 1990 baseline by 2050.

At a European level, the three cornerstones of sustainability, security of supply and affordability underpin energy policy. Greater levels of market integration, interconnection and renewable generation are fundamental to achieving these policy objectives. While European developments present challenges,

the significant level of investment required may create opportunities for growth.

Regulatory developments

The regulatory focus during the year has been the finalisation of the new RIIO price controls. RIIO gives greater focus to incentives and innovation than the previous regulatory regime.

In addition to the investment required for new connections and to meet the challenges of changing supply and demand patterns, we need to replace ageing infrastructure. Cast iron gas mains still in use can be more than 100 years old and over time can create a safety risk and also contribute to greenhouse gas emissions through leaks.

Innovation and technology

New technology can change the way we do business. The pace of technological development in the energy sector is accelerating as new technologies take shape and approach commercial viability. While carbon-based generation is likely to remain a significant part of the global energy mix, carbon capture and storage technologies may become critical to governments achieving their climate change targets.

Innovation goes further than new technology. We need to increase the flexibility of our infrastructure to respond to developments as they arise. This can mean managing energy and networks differently, rather than creating new infrastructure to meet supply and demand changes.

What we do

Gas

The gas industry connects producers, processors, storage, transmission and distribution network operators, as well as suppliers to industrial, commercial and domestic users.

Production and importation – other companies

Gas used in the UK is sourced from gas fields in the North and Irish seas, piped from Europe and imported as LNG. Small amounts are produced onshore. There are seven gas reception terminals, three interconnectors connecting Great Britain via undersea pipes with Ireland, Belgium and the Netherlands. LNG importers bring LNG from the Middle East, the Americas and other places.

We do not produce gas in the UK.

National Grid owns and operates an LNG importation terminal and storage facilities at the Isle of Grain in Kent (Grain LNG).

Grain LNG charges customers under long-term contracts for various services, including access to our importation terminal, storage facilities and capacity rights.

Transmission – National Grid Gas only

The transmission systems generally include pipes, compressor stations and storage facilities, including LNG storage. They connect production through terminals to the distribution systems.

Gas enters the transmission system through importation and reception terminals and interconnectors and may include gas previously extracted and held in storage.

Compressor stations located along the network play a vital role in keeping large quantities of gas flowing through the system, particularly at times of high demand. The gas transmission system has to be kept constantly in balance, which is achieved by buying, selling and using stored gas. This means that, under normal circumstances, demand can be met.

We are the sole owner and operator of gas transmission infrastructure in Great Britain.

For more information on how we make money from our regulated assets, see page 8.

Distribution – National Grid Gas and others

Gas leaves the transmission system and enters the distribution networks at high pressure. It is then transported through a number of reducing pressure tiers until it is finally delivered to consumers. There are eight regional distribution networks, four of which are owned by National Grid Gas.

Our distribution networks deliver gas to around 10.9 million consumers.

For more information on how we make money from our regulated assets, see page 8.

Supply – other companies

Pipeline shippers bring gas from producers to suppliers, who in turn sell it to customers.

We are not a gas supplier, however, we own National Grid Metering, which provides meters and metering services to supply companies, under contract.

Customers pay the supplier for the cost of gas and for getting it to them. We transport the gas through our network on behalf of shippers, who pay us transportation charges.

What we do

Regulation

Our transmission and distribution businesses operate as regulated monopolies. Regulators safeguard customer interests by setting the level of charges we are allowed to pass on, so that we provide value for money, maintain safe and reliable networks, and deliver good customer service.

How do we make money from our regulated assets

Our licences, established under the Gas Act 1986 as amended (the Act), require us to develop, maintain and operate economic and efficient networks and to facilitate competition in the supply of gas in Great Britain. The licences also gives us statutory powers, such as the right to bury our pipes under public highways and the ability to use compulsory powers to purchase land to enable the conduct of our business.

Our networks are regulated by Ofgem, which has established price control mechanisms that set the amount of revenue that can be earned by our regulated businesses. Price control regulation is designed to ensure our interests, as a monopoly, are balanced with those of our customers. Ofgem allows us to charge reasonable, but not excessive, prices giving us a future level of revenue sufficient to meet our statutory duties and licence obligations, and also to make a reasonable return on our investment.

The price control includes a number of mechanisms to achieve its objectives, including financial incentives designed to encourage us to: continuously improve the cost and effectiveness of our services; manage and operate our networks efficiently; deliver high quality services to our customers and wider stakeholder community; and invest in the development of the network in a manner that ensures long-term security of supply.

Our Gas Transmission and Gas Distribution businesses operate under six separate price controls in the UK. These comprise two for our gas transmission operations, one covering our role as transmission owner (TO) and the other for our role as system operator (SO); and one for each of our four regional gas distribution networks. While each of the six price controls may have differing terms, they are based on a consistent regulatory framework.

In addition to the six price controls, our LNG storage business has a price control covering some aspects of its operations. There is also a tariff cap price control applied to certain elements of domestic metering and daily meter reading activities undertaken by National Grid Metering.

The value of our regulated assets is calculated based on the terms of our regulatory agreements. These may not be calculated on the same basis as the accounting value of assets, although the principles are similar. For example, building new

assets will generally increase regulated assets and disposing of assets will generally decrease regulated assets. The value of regulated assets is also increased for inflation.

Our licences also determine the amount we are allowed to charge customers, commonly referred to as our allowed revenues. Allowed revenue is calculated based on a number of building blocks:

Depreciation of regulated assets – the value of regulated assets is depreciated over an anticipated lifespan. The amount of depreciation is included in our allowed revenue, which represents the repayment of the amounts we have invested in the asset.

Return on equity and cost of debt – regulated assets are funded through debt or equity and the licenses and regulatory agreements set this ratio. The equity portion earns a 'return on equity' (ROE). This represents the profit we can earn on our investment in regulated assets. The debt portion earns an allowance based on the cost of debt (interest costs). The regulatory agreements use an external benchmark interest rate as a way to incentivise us to raise debt efficiently. The benchmark interest method also provides an opportunity to outperform our regulatory allowances.

Cost of service – in establishing our regulatory agreements, our regulator considers what costs an efficiently run company would incur to operate and maintain our networks. They vary and can include costs relating to employees, office rental, IT systems and taxes, for example. Our regulator determines what is considered an efficient or prudent cost and this may be different to the actual costs we incur.

Performance against incentives – our licences include incentives that are designed to encourage specific actions, such as reducing greenhouse gas emissions. Achieving performance beyond targets set out in these incentive mechanisms can increase our allowed revenues in the current year or a future year. Failing to achieve certain minimum targets may lead to a reduction in our allowed revenue.

Timing differences – we use our allowed revenues to determine our billing rates, which we calculate using a forecast of the quantities that will be billed. Where there is a difference between the actual and estimated quantities, the amount of revenue we collect will be different to the allowed revenue. Consequently, the over- or under-collected amounts are adjusted against the following period's allowed revenues.

Price controls up to 31 March 2013

The previous price control mechanisms for our UK Gas Transmission and UK Gas Distribution businesses expired on 31 March 2013.

2012/13 saw another good year of performance, outperforming the allowed returns in each of the two main businesses:

As at 31 March 2013	RAV	Allowed	Achieved	Achieved ROE
		Vanilla Return	Vanilla Return	
Gas Transmission	£5,340m	4.75%	7.5%	17.2%
Gas Distribution	£8,330m	4.94%	6.0%	13.5%

RIIO price controls

Our UK regulator has introduced a new regulatory framework called RIIO (revenue = incentives + innovation + outputs) that became effective on 1 April 2013 and lasts for eight years. The building blocks of the RIIO price control are broadly similar to the historical price controls used in the UK, however there are some significant differences in the mechanics of the calculations.

How is revenue calculated?

Under RIIO the outputs we deliver are clearly articulated and are integrally linked to the calculation of our allowed revenue. These outputs have been determined through an extensive consultation process which has given stakeholders a greater opportunity to input to these decisions. The clarity around outputs should lead to greater transparency of our performance in delivering them.

The six key output categories are:

- Safety: ensuring the provision of a safe energy network
- Reliability (and availability): promoting networks capable of delivering long-term reliability, as well as minimising the number and duration of interruptions experienced over the price control period, and ensuring adaptation to climate change
- Environmental impact: encouraging companies to play their role in achieving broader environmental objectives – specifically facilitating the reduction of carbon emissions – as well as minimising their own carbon footprint
- Customer and stakeholder satisfaction: maintaining high levels of customer satisfaction and stakeholder engagement, and improving service levels
- Customer connections: encouraging networks to connect customers quickly and efficiently
- Social obligations (Gas Distribution only): extending the gas network to communities that are fuel poor where it is efficient to do so and introducing measures to address carbon monoxide poisoning incidents

Within each of these output categories are a number of primary and secondary deliverables, reflecting what our stakeholders want us to deliver over the coming price control period. The

nature and number of these deliverables varies according to the output category, with some being linked directly to our allowed revenue, some linked to legislation, and others having only a reputational impact. Ofgem, using information submitted by us along with independent assessments, determines the efficient level of expected costs necessary to deliver them. Under RIIO this is known as totex, short for total expenditure, and is similar to the sum of controllable opex, capex and repex (for Gas Distribution) under the previous price control.

A number of assumptions are necessary in setting these outputs such as certain prices or the volumes of work that will be needed. As a result, to protect us and our customers from windfall gains and losses, there are a number of uncertainty mechanisms within the RIIO framework that can result in adjustments to totex if actual prices or volumes differ from the assumptions.

Where we under- or over-spend the allowed totex for reasons that are not covered by uncertainty mechanisms, there is a sharing factor, ie the under- or over-spend is shared between us and customers through an adjustment to allowed revenues in a future year. This sharing factor provides an incentive for us to provide the outputs efficiently as we are able to keep a portion of the savings, with the remainder benefiting our customers.

This sharing factor is one of the ways that RIIO has given innovation more prominence. Innovation includes traditional areas such as new technologies, as well as the broader challenge of finding new ways of working to deliver outputs more efficiently. This broader challenge will have an impact on everyone in our business and we have updated our strategy to reflect this new way of thinking.

Totex is then split between fast and slow money, a new concept under RIIO, based on a specified percentage. Fast money represents the amount of totex that we are able to recover in the current year. Slow money is added to our RAV.

In addition to fast money, in each year we are allowed to collect a depreciation of and a return on our RAV. This operates in a similar way to the previous price control, although there have been changes to the depreciation calculation for our Gas Distribution business. We are also allowed to collect additional revenues related to non-controllable costs and incentives.

The incentive mechanisms can increase or decrease our allowed revenue and result from our performance against various measures related to our outputs. RIIO has introduced new incentive mechanisms as a way to provide further incentives to align our objectives with those of our customers and other stakeholders. For example, performance against our customer satisfaction targets can have a positive or negative effect of up to 1% of allowed annual revenues. Incentives will normally affect our revenues two years after the year of performance.

Key RIIO financial metrics

Some of the key financial metrics are included below:

	Transmission	Distribution
Cost of equity (post-tax real)	6.8%	6.7%
Cost of debt (pre-tax real)	iBoxx 10 year simple trailing average index (2.92% for 2013/14)	
Notional gearing	62.5%	65.0%
Implied vanilla WACC*	4.4%	4.2%

*Implied vanilla WACC=cost of debt x gearing + cost of equity x (1-gearing).

Gas Transmission

	Transmission Operator	System Operator
1 Fast	Baseline 35.6% Uncertainty 10%	62.60%
2 Slow	Baseline 64.4% Uncertainty 90%	37.40%
3 Sharing	44.36%	

Gas Distribution

	North West	East of England	West Midlands	London
1 Fast	Repex: Stepped decline from 50% in 2013/14 to 0% in 2020/21 in seven equal instalments of 7.14% per annum			
	73.9%	73.37%	75.05%	76.53%
2 Slow	Repex: Stepped increase from 50% in 2013/14 to 100% in 2020/21 in seven equal instalments of 7.14% per annum			
	26.10%	26.63%	24.95%	23.47%
3 Sharing	63.04%			

For more information on RIIO, including incentive mechanisms, please see the relevant investor fact sheets on the Investor Relations section of the National Grid website.

Principal operations

Gas Transmission

What we do

We own and operate the gas national transmission system in Great Britain, with day-to-day responsibility for balancing demand. Our network comprises approximately 7,660 kilometres (4,760 miles) of high pressure pipe and 23 compressor stations.

Principal risks

- The energy landscape in the UK and Europe is changing. These changes could have an impact on our business so it is important that we are involved in the discussions surrounding their development.
- In order to deliver strong financial and operational performance under RIIO, we will need to successfully complete multiple complex business improvement and transformation activities that will affect our people, processes and systems.
- Delivery of construction projects, to which we are committed, may be affected if we are unable to obtain planning consents in a timely manner.
- Our operations could be disrupted by industrial action by employees.

Where we are heading

2012/13 has been a significant year, marking the start of a major transformation programme that will enable us to respond to our changing external and internal operating environment.

Having established an operating model that allows us to see and understand more clearly the performance of our regulated businesses, we are now focused on driving performance to make sure we meet the needs of our customers and stakeholders and deliver value under the new price controls.

In particular we will need to be sharper in our commercial relationships, driving the performance of our contractors.

How are we progressing

- Delivered strong safety, operational, customer and financial performance in 2012/13.
- Secured new eight year price control for gas transmission.
- Emphasised end-to-end gas transmission processes in our organisational design.
- Refined our organisational design and appointed managers into their roles. We are reducing the number of manager roles by approximately 22% (across Gas and Electricity Transmission combined) and, at the same time, we have clearly articulated people's accountabilities.
- Fundamentally changed our partnering approach for delivering major transmission capital projects. We have also introduced additional layers of competition for delivery of some aspects of our work.

Priorities for the year ahead

- Continue to improve safety performance and maintain focus on specific areas.
- Build on the foundations we have established during 2012/13 and deliver under the first year of our new price control.
- Embed the organisational design through all layers of our business.
- Define and embed new ways of working.
- Continue to enhance our capabilities in process and performance excellence, as well as commercial and contract management.
- Increase innovation to help us meet the output measures we are committed to delivering under RIIO.
- Continue to work closely with DECC and Ofgem to help inform and manage security of supply through a period of significant change in the UK energy market.

Results

The results for the Gas Transmission segment for the years ended 31 March 2013 and 2012 were as follows:

	Years ended 31 March	
	2013	2012
	£m	£m
Revenue and other operating income	1,091	976
Operating costs excluding exceptional items	(554)	(517)
Adjusted operating profit	537	459
Exceptional items	(38)	(1)
Operating profit	499	458

Principal movements (2011/12 – 2012/13)

	Adjusted operating profit
	£m
2011/12 adjusted operating profit	459
Timing (1)	1
Net regulated income (2)	111
Regulated controllable operating costs (3)	(19)
Depreciation and amortisation (4)	(12)
Other	(3)
2012/13 adjusted operating profit	537

- 1 - In year estimated over-recovery of £17 million compared with a prior year estimated over-recovery of £16 million. The closing estimated over-recovered balance is £19 million.
- 2 - Increase in regulated revenues under price control allowances.
- 3 - Increased costs driven by inflation, higher maintenance workload and recruitment and training costs associated with our capital investment programme.
- 4 - Higher average asset values due to the capital investment programme and some one-time asset write-offs.

Gas Distribution

What we do

We own and operate four of the eight regional gas distribution networks in Great Britain. Our networks comprise approximately 131,000 kilometres (82,000 miles) of gas distribution pipeline and we transport gas from the gas national transmission system to around 10.9 million consumers on behalf of 26 gas shippers. Gas consumption in our UK networks was 306 TWh in 2012/13 compared with 259 TWh in 2011/12.

We manage the national gas emergency number (0800 111 999). This service, along with the enquiries lines, appliance repair helpline and meter enquiry service, handled 2,480,669 calls during 2012/13

Principal risks

- The potentially dangerous nature of our activities, for our employees, contractors and the public, drives us to stay focused on process and personal safety.
- Our ability to deliver our operational performance and standards of service relies on the underlying availability, accuracy and integrity of our businesses' systems and data.
- In order to deliver strong financial and operational performance under RIIO, we will need to realise the benefits of our end-to-end business processes and new contractual arrangements with our alliance partners.
- Our operations could be disrupted by industrial action by employees.

Where we are heading

Two years into our transformation programme in Gas Distribution, we have established the foundations for success under RIIO. We will now build on this so we can meet the needs of our customers and stakeholders and deliver value under the new price control.

Our customers and stakeholders have told us what they expect of us through the RIIO 'talking networks' consultation, so we will continue to make sure we can provide a safe and reliable service at the right cost.

To make sure our transformation is sustainable we will continue to develop a culture of process and performance excellence so that all our people, including supervisors and field force, are empowered to innovate and improve our business.

We will also increase our commercial and contract management capability to make sure we can drive the performance of our contractors who deliver a significant proportion of our work.

How we are progressing

- Delivered strong safety, operational, customer and financial performance in 2012/13.
- Secured a new eight year price control for Gas Distribution.

- Completed the roll out of new systems and processes through our Gas Distribution front office (GDFO) project – a significant milestone in our transformation programme. All four of our gas distribution networks are now using GDFO systems to help deliver our major processes: emergency response, repair, mains replacement and connections.
- Maintained our focus on process and performance excellence by continuing to build skills and capabilities and further strengthening a culture of continuous improvement.
- Agreed new terms and conditions with our 1,900 directly employed field force employees. The new arrangements support improved productivity and increased flexibility, so we can perform under RIIO.
- Agreed new contracts to deliver £3.5 billion of investment (primarily mains replacement and connections). These Gas Distribution strategic partnerships align our contract partners' incentives with the way we are incentivised under RIIO.

Priorities for the year ahead

- Continue to improve safety performance and maintain focus on specific areas, including reducing cable strikes and safer operation of road vehicles.
- Maintain a strong focus on the service we provide to our customers, including improving our response to complaints and enquiries and showing our customer facing employees how customers rate the service they provide.
- Continue to build our capabilities in process and performance excellence, as well as commercial and contract management.
- Work closely with our Gas Distribution strategic partners so we change to the new contracts quickly and smoothly. An effective transition will help make sure we maintain a high standard of work, strong safety and customer performance and continue to meet work delivery targets.
- Increase innovation to help us meet the output measures we are committed to delivering under RIIO.

Results

The results for the Gas Distribution segment for the years ended 31 March 2013 and 2012 were as follows:

	Years ended 31 March	
	2013	2012
	£m	£m
Revenue and other operating income	1,714	1,604
Operating costs excluding exceptional items	(920)	(841)
Adjusted operating profit	794	763
Exceptional items	(40)	(30)
Total operating profit	754	733

Principal movements (2011/12 – 2012/13)

	Adjusted operating profit £m
2011/12 adjusted operating profit	763
Timing (1)	(32)
Net regulated income (2)	85
Regulated controllable operating costs (3)	(13)
Depreciation and amortisation (4)	(10)
Other	1
2012/13 adjusted operating profit	794

- 1 - In year under-recovery of £10 million compared with an over-recovery in the prior year of £22 million. The estimated closing under-recovered value at 31 March 2013 is £8 million.
- 2 - Revenues increased driven by our regulatory RPI-X pricing formula and improved performance under incentive programmes.
- 3 - Increased costs driven by inflation, system maintenance costs and one-off contract strategy costs, partially offset by efficiencies enabled by our new front office systems.
- 4 - Higher average asset values due to the capital investment programme and new front office systems.

Other activities

Other activities include National Grid Metering and Xoserve.

National Grid Metering

National Grid Metering (NGM) provides installation and maintenance services to energy suppliers in the regulated market in Great Britain. It maintains an asset base of around 15 million domestic, industrial and commercial meters. Through Ofgem's Review of Metering Arrangements, National Grid Gas has been appointed National Metering Manager to facilitate the transition to smart metering in the domestic sector.

NGM has also been leading a pricing consultation to define the tariff caps to apply in future to traditional domestic gas metering. This process is due to conclude in summer 2013. In addition, NGM has been further developing its services in the industrial and commercial market.

This year NGM achieved its highest ever customer satisfaction scores for both domestic and industrial & commercial businesses.

Xoserve

Xoserve delivers transactional services on behalf of all the major gas network transportation companies in Great Britain, including National Grid. Xoserve is jointly owned by National Grid Gas, as majority shareholder, and the other gas distribution network companies.

Results

The results for other activities for the years ended 31 March 2013 and 2012 were as follows:

	Years ended 31 March	
	2013	2012
	£m	£m
Revenue and other operating income	363	378
Operating costs	(209)	(231)
Adjusted operating profit	154	147
Exceptional items	(20)	6
Total operating profit	134	153

Regulatory businesses

DN business

The DN business comprises the combination of our gas distribution segment described on page 12, with a proportion of other activities described on page 13.

Results

The results for the DN business for the years ended 31 March 2013 and 2012 were as follows:

	Years ended 31 March	
	2013	2012
	£m	£m
Revenue and other operating income	2,008	1,907
Operating costs excluding exceptional items	(1,055)	(992)
Adjusted operating profit	953	915
Exceptional items	(60)	(24)
Total operating profit	893	891

Principal movements (2011/12 – 2012/13)

	£m
2011/12 adjusted operating profit	915
Timing (1)	(32)
DN net regulated income (2)	85
Metering	8
DN regulated controllable operating costs (3)	(13)
Depreciation and amortisation (4)	(10)
2012/13 adjusted operating profit	953

- 1 - In year under-recovery of £10 million compared with an over-recovery in the prior year of £22 million. The estimated closing under-recovered value at 31 March 2013 is £8 million.
- 2 - Revenues increased driven by our regulatory RPI-X pricing formula and improved performance under incentive programmes.
- 3 - Increased costs driven by inflation, system maintenance costs and one-off contract strategy costs, partially offset by efficiencies enabled by our new front office systems.
- 4 - Higher average asset values due to the capital investment programme and new front office systems.

NTS business

The NTS business comprises our gas transmission business described on page 11, with the remaining proportion of other activities described on page 13.

Results

The results for the NTS business for the years ended 31 March 2013 and 2012 were as follows:

	Years ended 31 March	
	2013	2012
	£m	£m
Revenue and other operating income	1,090	976
Operating costs excluding exceptional items	(558)	(522)
Adjusted operating profit	532	454
Exceptional items	(38)	(1)
Operating profit	494	453

Principal movements (2011/12 – 2012/13)

	£m
2011/12 adjusted operating profit	454
Timing (1)	1
Net regulated income (2)	111
Regulated controllable operating costs (3)	(19)
Depreciation and amortisation (4)	(12)
Other	(3)
2012/13 adjusted operating profit	532

- 1 - In year estimated over-recovery of £17 million compared with a prior year estimated over-recovery of £16 million. The closing estimated over-recovered balance is £19 million.
- 2 - Increase in regulated revenues under price control allowances.
- 3 - Increased costs driven by inflation, higher maintenance workload and recruitment and training costs associated with our capital investment programme.
- 4 - Higher average asset values due to the capital investment programme and some one-time asset write-offs.

Internal control and risk management

Risks are managed within the National Grid internal control and risk management processes as a whole. National Grid Gas is part of this and participates in the processes which are described below, in addition to its own governance processes which are subject to the UK Corporate Governance Code.

The Gas Transmission Executive Committee is responsible for day to day management of our Gas Transmission business. The Distribution Executive Committee is responsible for day to day management of our Gas Distribution business. The membership of these two committees comprises Directors and senior business managers. The Gas Transmission Executive Committee is chaired by John Pettigrew, who also sits on the Executive Committee of National Grid, and is the UK Chief Operating Officer. The Distribution Executive Committee is chaired by Jeremy Bending.

The System Operator Executive Committee is responsible for the strategic direction of Great Britain SO activities (Gas and Electricity combined) and the RIIO incentive and output performance measures. The membership of this committee comprises Directors and senior business managers. The committee is chaired by Nick Winser, who also sits on the Executive Committee of National Grid, and is the National Grid UK Executive Director.

Overall responsibility for management of risks lies with the Board of National Grid, which is committed to the protection of our reputation and assets, as well as safeguarding the interests of our shareholders. We achieve this through maintaining a sound system of internal control.

Oversight by the National Grid Board and its committees

National Grid's Board of Directors maintains overall responsibility for the Company's system of internal control and reviews the effectiveness of the framework annually. The National Grid Board establishes the control environment, sets risk appetite, approves policies and delegates responsibilities. Where appropriate it delegates authority to its committees.

The National Grid Audit Committee receives reports from the specialist functions and reviews the effectiveness of internal controls over financial reporting and risk management procedures. Also reviews the adequacy of the external audit process, including the effectiveness, independence and objectivity of the external auditors.

The National Grid Finance Committee sets policy, monitors compliance and grants authority for financing decisions, taxation, insurance, pensions and trading/hedging activities in line with the National Grid Board's risk appetite.

The National Grid Safety, Environment and Health Committee (SEH) sets policies, implements initiatives and monitors compliance and reviews reports on key risks associated with progress towards our safety, environment and health objectives.

The National Grid Executive Committee reviews regular reports from specialist functions to monitor the adequacy and effectiveness of the internal control framework and takes appropriate action to safeguard the interests of National Grid and to further our strategy and business objectives.

Supported by dedicated, specialist teams

Process owners carry out detailed assessments and response plans are developed and monitored regularly. The National Grid Board and process owners are supported by dedicated specialist teams. Those specialist teams being:

National Grid's Risk management team:

- works with the National Grid Board to determine risk appetite and establish and implement risk management policies;
- is responsible for the independent review and challenge of risk information throughout the business, compilation and analysis of risk profiles and monitoring risk management processes with the National Grid Group; and
- regularly reports on risks to the oversight bodies.

National Grid's Ethics and compliance management team:

- maintains our standards of ethical business conduct;
- promotes ethical behaviour and monitors compliance with external legal and regulatory requirements; and
- operates our whistleblower helplines and supports activities to prevent and detect bribery.

National Grid's Corporate audit team:

- develops and executes a risk-based audit plan; and
- provides independent, objective assurance to the National Grid Audit Committee, Safety, Environment and Health Committee, the National Grid Executive Committee, the Gas Transmission Executive Committee, the Distribution Executive Committee and the System Operator Executive Committee on the extent to which control and governance frameworks are operating effectively.

National Grid's Safety, environment and health team:

- develops policy recommendations for the National Grid Board;
- monitors safety, environment and health performance; and
- works with process owners to deliver our safety, environment and health objectives.

National Grid's Internal controls team:

- works with process owners to identify, document and test the design and operation of internal control over financial reporting; and
- helps refine and improve controls where required.

National Grid's system of internal control and, in particular, its risk management process, has been designed to support its strategic and business objectives as well as internal control over financial reporting. We aim to do this through:

- mitigating risk;
- making sure our information, including financial reporting, is accurate and reliable;
- complying with our obligations – both internal and external;
- applying sound governance practices; and
- making informed and timely decisions to further our objectives.

National Grid's internal controls are designed to manage rather than eliminate material risks. We balance the costs of internal controls with the magnitude and likelihood of the risks being managed in light of our risk appetite.

National Grid's internal control process

National Grid's internal control process is based on thorough and systematic processes that identify, assess and monitor business critical risks.

Accurate and reliable information plays a vital role in our decision making, while education, training and awareness are all important elements that help us maintain effective internal controls.

National Grid's internal control process starts with identifying risks, compliance matters and other issues. We do this through routine reviews carried out by process owners and facilitated by relevant dedicated, specialist teams. National Grid Gas record risks in our risk register, assesses the implications and consequences for National Grid and determine the likelihood of occurrence.

We put in place action plans, controls and other process improvements designed to address the risks and issues identified. National Grid assesses the effectiveness of the controls regularly and seeks independent assurance where it is appropriate to do so.

National Grid formally report the outcomes of its risk identification and control assessments to senior management and the relevant oversight bodies. This informs its decision-making and provides assurances about its internal controls to management and the Board of National Grid.

National Grid regularly monitor its action plans, other process improvements and the status of risks. The results of its review help update the process as the cycle continues.

Internal control over financial reporting

National Grid has specific internal mechanisms to govern the financial reporting process and the preparation of the Annual Report and Accounts. Its financial controls guidance sets out

the fundamentals of internal control over financial reporting which are applied across the National Grid Group and its accounting guides provide guidance on its accounting policies.

Within National Grid processes we have system, transaction and oversight controls. In addition, businesses prepare detailed monthly management reports which include analysis of their results along with comparisons to relevant budgets, forecasts and prior year results. These are presented to and challenged by National Grid senior management within Finance. The National Grid Finance Director, in turn, presents a consolidated management report to the Board of National Grid.

These reviews are supplemented by quarterly performance reviews, attended by National Grid's Chief Executive and Finance Director. They discuss historical results and expected future performance and involve senior management from both operational and financial areas of the business.

In addition to its own governance processes, National Grid Gas participates in the governance process of National Grid, which is subject to the UK Corporate Governance Code.

The internal control processes comply with the Turnbull guidance on internal control and the requirements of the UK Corporate Governance Code.

Reviewing the effectiveness of National Grid internal control

Each year the Board of National Grid reviews the effectiveness of its internal control process, including financial reporting, to make sure it remains robust. The latest review covered the financial year to 31 March 2013.

What are the risks?

Our risk management process has identified the following principal risk factors that could have a material adverse effect on our business, financial condition, results of operations and reputation, as well as the value and liquidity of our securities. When appropriate, we implement processes, procedures and controls to minimise the likelihood of a risk occurring or the potential impact if it does occur. It is not always possible to eliminate a risk even where a response is in place and considered effective.

Risk factor	Details of the risk and examples of our responses
<p>Potentially harmful activities</p>	<p>Aspects of the work we do could potentially harm employees, contractors, members of the public or the environment.</p> <p>We are subject to laws and regulations relating to pollution, the protection of the environment and the use and disposal of hazardous substances and waste materials. These expose us to costs and liabilities from our operations and properties, including those inherited from predecessor bodies, or formerly owned by us, and sites used for the disposal of our waste.</p> <p>In addition, there may be other aspects of our operations that are not currently regarded or proved to have adverse effects but could become so.</p> <p>We are increasingly subject to regulation in relation to climate change and are affected by requirements to reduce our own carbon emissions as well as reduction in energy use by our customers.</p> <p>If the legal requirements become more onerous or our regulatory framework changes, then we may not be able to recover all the costs of complying with these laws and regulations.</p> <p>Examples of mitigating actions</p> <hr/> <p>We have established safety and occupational health plans, programmes and procedures that are aimed at continuous improvements in safety performance.</p> <p>National Grid Group wide initiatives are supplemented with specific regional safety programmes. These are aimed at addressing specific areas so that safety is at the forefront of every employee's mind. National Grid also benchmark against other industry groups to seek and implement best practice.</p> <p>We continue to focus on process safety, aimed at preventing major incidents. This includes the process and procedures governing the development and design of our assets, as well as the competence of the people who will build, operate and maintain them.</p> <p>We monitor employee lost time injury frequency rate as a key performance indicator (KPI) as described on page 24. We also have other measures relating to personal and process safety, and use them to understand our safety strengths and identify any weaknesses we need to address.</p>
<p>Infrastructure and IT systems</p>	<p>We may suffer a major network failure or interruption, or may not be able to carry out critical non-network operations.</p> <p>Operational performance could be materially adversely affected by failure to maintain the health of the system or network, inadequate forecasting of demand, inadequate record keeping or control of data or failure of information systems and supporting technology. This could cause us to fail to meet agreed standards of service, incentive and reliability targets, or be in breach of a licence, approval, regulatory requirement or contractual obligation, and even incidents that do not amount to a breach could result in adverse regulatory and financial consequences, as well as harming our reputation.</p> <p>In addition to these risks, we may be affected by other potential events that are largely outside of our control, such as the impact of weather, unlawful or unintentional acts of third parties, insufficient or unreliable supply or force majeure. Weather conditions can affect financial performance and severe weather that causes outages or damages infrastructure together with our actual or perceived response will materially adversely affect operational and potentially business performance and our reputation.</p> <p>Malicious attack, sabotage or other intentional acts, including cyber security breaches, may also damage our assets or otherwise significantly affect corporate activities and, as a consequence, have a material adverse impact on our business, results of operations and financial condition.</p>

Risk factor	Details of the risk and examples of our responses
	<p>Unauthorised access to, or deliberate breaches of, our IT systems may also seek to access and manipulate our proprietary business data or customer information. Unauthorised access to private customer information may make us liable for a violation of data privacy regulations.</p> <p>Even where we establish business continuity controls and security against threats against our systems, these may not be sufficient.</p> <p>Examples of mitigating actions</p> <hr/> <p>We use industry best practices as part of our cyber security policies, processes and technologies and continually invest in cyber strategies that are commensurate with the changing nature of the security landscape.</p>
Business performance	<p>Current and future business performance may not meet our expectations</p> <p>Earnings maintenance and growth from our regulated gas business will be affected by our ability to meet or exceed efficiency targets and service quality standards set by, or agreed with our regulator.</p> <p>If we do not meet these targets and standards, or if we do not implement the transformation projects we are carrying out as envisaged or are not able to shape our operating model to deliver success under RIIO, we may not achieve the expected benefits, our business may be materially adversely affected and our performance, results of operations and reputation may be materially harmed and we may be in breach of regulatory or contractual obligations.</p> <p>Examples of mitigating actions</p> <hr/> <p>We have restructured our business, establishing end-to-end process teams aimed at improving our customer service and efficiency and building a culture of continuous improvement.</p> <p>We monitor network reliability, as a KPI, as described on page 24.</p>
Law and regulation	<p>Changes in law or regulation or decisions by governmental bodies or regulators could materially adversely affect us.</p> <p>Our business is subject to regulation by governments and other authorities. Changes in law or regulation or regulatory policy and precedent, including decisions of governmental bodies or regulators, in which we operate could materially adversely affect us.</p> <p>Decisions or rulings concerning, for example:</p> <ul style="list-style-type: none"> (i) whether licences, approvals or agreements to operate or supply are granted, amended or renewed, whether consents for construction projects are granted in a timely manner or whether there has been any breach of the terms of a licence, approval or regulatory requirement; and (ii) timely recovery of incurred expenditure or obligations and other decisions relating to the impact of general economic conditions on us, our markets and customers, implications of climate change, whether aspects of our activities are contestable, the level of permitted revenues and dividend distributions for our business and in relation to proposed business development activities, could have a material adverse impact on our results of operations, cash flows, the financial condition of our business and the ability to develop the business in the future. <p>See pages 8 to 10 which explain our regulatory environment in detail.</p> <p>Examples of mitigating actions</p> <hr/> <p>We participate in regulatory and energy policy development and implementation to help shape the outcomes.</p> <p>We have restructured our business so we are well positioned to deliver value under RIIO.</p> <p>Our price control has 'reopeners' for some categories of expenditure where costs and volumes are currently uncertain; we can use these reopeners in certain circumstances to request additional allowances and output targets to be set when the cost and volumes become clear.</p>

Risk factor	Details of the risk and examples of our responses
Cost escalation	<p>Changes in foreign currency rates or interest rates or could materially impact earnings or our financial condition.</p> <p>Our results and net debt position may be affected because a significant proportion of our borrowings, and derivative financial instruments are affected by changes in interest rates.</p> <p>Furthermore, our cash flow may be materially affected as a result of settling hedging arrangements entered into to manage our exchange rate and interest rate exposure, or by cash collateral movements relating to derivative market values.</p> <p>Operating costs may increase faster than revenues. While income under our price controls is linked to the RPI, our operating costs may increase at a faster rate than RPI.</p> <p>The majority of our employees are members of a defined benefit pension scheme where the scheme assets are held independently of our own financial resources. If the scheme does not perform as currently expected, then we may be required to make additional contributions to the pension scheme which, to the extent they are not recoverable under our price controls, could adversely affect our results and financial condition.</p> <p>Examples of mitigating actions</p> <hr/> <p>National Grid's treasury function manages our financial risks, including foreign currency and interest rate, to within pre-authorised parameters and under policies and guidelines approved by the Finance Committees of National Grid and National Grid Gas.</p>
Financing and liquidity	<p>An inability to access capital markets at commercially acceptable interest rates could affect how we maintain and grow our business.</p> <p>Our business is financed through cash generated from our ongoing operations, bank lending facilities and the capital markets, particularly the long-term debt capital markets. Some of the debt we issue is rated by credit rating agencies and changes to these ratings may affect both our borrowing capacity and borrowing costs. In addition, restrictions imposed by the regulator may also limit how we service the financial requirements of our business.</p> <p>Financial markets can be subject to periods of volatility and shortages of liquidity, which may be exacerbated by the eurozone crisis. If we were unable to access the capital markets or other sources of finance at competitive rates for a prolonged period, our cost of financing may increase, the discretionary and uncommitted elements of our proposed capital investment programme may need to be reconsidered and the manner in which we implement our strategy may need to be reassessed. Such events could have a material adverse impact on our business, results and prospects.</p> <p>Our regulatory agreements impose lower limits for the long-term senior unsecured debt credit ratings that we must hold and the amount of equity within our capital structures. In addition, our regulatory arrangements impose restrictions on the way we can operate and may restrict the ability of the company to engage in certain transactions including paying dividends, lending cash and levying charges. These include regulatory requirements for us to maintain adequate financial resources within the Company. The inability to meet such requirements or the occurrence of any such restrictions may have a material adverse impact on our business and financial condition.</p> <p>Examples of mitigating actions</p> <hr/> <p>We identify short-term liquidity and long-term funding requirements by regularly producing short- and long-term cash flow forecasts, along with undertaking financial headroom analysis. The assessment of our liquidity takes into account the regulatory requirements that may restrict our ability to pay dividends from some of our operating businesses.</p> <p>We maintain a number of commercial paper and medium-term note programmes to facilitate short- and long-term debt issuance.</p> <p>We manage refinancing risk by limiting the amount of debt maturities on borrowings in each financial year .</p>

Risk factor	Details of the risk and examples of our responses
Customers and counterparties	<p>Customers and counterparties may not perform their obligations.</p> <p>Our operations are exposed to the risk that customers, suppliers, financial institutions and other whom we do business will not satisfy their obligations, which could materially adversely affect our financial position. We have significant concentrations of receivables with a small number of large gas utilities.</p> <p>Examples of mitigating actions</p> <hr/> <p>Security deposits or other forms of collateral may be obtained from commercial and industrial customers to reduce the risk from customer default.</p> <p>The Finance Committee has agreed a policy for managing financial counterparty risk. This sets exposure limits based on an individual counterparty's credit rating from independent rating agencies. We also consider other leading indicators of counterparty financial distress and reduce exposure below the approved limits, if appropriate.</p> <p>Where multiple financial transactions are entered into with a single financial counterparty, a netting arrangement is usually put in place to reduce our exposure to the credit risk.</p>
Employees and others	<p>We may fail to attract and retain employees with the competencies, values and behaviours required to deliver our strategy and vision and ensure they are engaged to act in our best interests.</p> <p>Our ability to implement our strategy depends on the capabilities and performance of our employees and leadership. Our ability to implement our strategy and vision may be negatively affected by loss of key personnel or an inability to attract, develop or retain appropriately qualified personnel (in particular for technical positions where availability of appropriately qualified personnel may be limited), or if significant disputes arise with our employees. As a result, there may be a material adverse effect on our business, financial condition, results of operations and prospects.</p> <p>There is a risk that an employee or someone acting on our behalf may breach our internal controls or internal governance framework or may contravene applicable laws and regulations. This could have an impact on our results of operations, our reputation and our relationship with our regulator and other stakeholders.</p> <p>Examples of mitigating actions</p> <hr/> <p>During 2012, National Grid introduced a new global leadership development framework.</p> <p>National Grid are developing a global, centralised academy to allow us to gather and share best practice from within National Grid and from our external partners. This should help us build the skills and capabilities our business will need in the future, as well as contributing to employee development.</p> <p>Described on pages 21 and 22 are some of the ways National Grid seek to engage employees, including how we promote inclusion and diversity.</p> <p>Employee engagement is monitored as a KPI by National Grid who formally solicit employee opinions via a Group wide employee survey annually. Further information can be found in the National Grid Annual Report and Accounts 2012/13 and on National Grid's website at www.nationalgrid.com.</p>

What did we achieve?

It has been another important year for National Grid Gas as we secured appropriate regulatory changes and continued to bed down organisational change. Here we highlight some of the work we did, and initiatives we introduced, during 2012/13 to support our strategy.

Delivering operational excellence

Safety remains a top priority for us and we strive to improve our performance. We also recognise the vital importance of good customer service and community relationships. Our licences and regulatory agreements set our reliability targets and these are linked to our revenue streams.

Safety

Our ambition is to achieve a world-class safety level by 2015, featuring a lost time injury frequency rate of below 0.1. We intend to achieve this through a relentless leadership focus, robust safety management systems and tactical actions focused on our main risks, which may vary between regions and business areas.

Our employee lost time injury frequency rate for 2012/13 was 0.15, compared with 0.15 in 2011/12. While this is unchanged from last year we recognise that we need to do more to achieve our ambition. We have included below some examples of our main safety initiatives, which aim to reduce incidents.

We introduced our Take Care campaign, which focused on cable avoidance in our UK Gas Distribution business.

We connect office-based employees to the safety aspects of our operational activities through targeted campaigns, raising the profile of safety in the workplace and behaviours at home. Examples of our initiatives during 2012/13 include interactive experiences, screen savers and seasonal safety messages.

In 2012/13, National Grid published its Company wide process safety management system and updated its process safety commitment statement. National Grid has modified its global incident reporting system so it can better differentiate process related incidents to improve communication, enhance visibility and share information relating to process safety events.

We have been continually increasing awareness and developing our safety culture through training initiatives, including e-learning.

Delivering customer service

We measure the success of our customer service initiatives through the Ofgem customer satisfaction studies and independent customer research.

Our customer satisfaction results have demonstrated improvement in some areas in Transmission and Gas Distribution. In our Gas Distribution business we have been improving the literature we send to our customers. From information cards and leaflets to letters, we are making sure the content is more reader friendly and refreshing the way it is presented.

Reliability

We aim to deliver reliability by: planning our capital investments to meet challenging demand and supply patterns; designing and building robust networks; risk-based maintenance and replacement programmes; and detailed and tested incident response plans.

For further details on our reliability performance, see page 22.

Business changes

We are restructuring our business so that we are well positioned to deliver value under RIIO.

We have completed our organisational design for senior leaders. We are consulting Transmission employees on a number of changes which, if agreed, will reduce costs and increase efficiency. We have redefined our organisational design, reducing the number of manager roles by approximately 22% (across Gas and Electricity Transmission combined).

During the year, new terms and conditions of employment have been agreed for around 1,900 Gas Distribution directly employed field staff. The changes focus on rewarding individual rather than collective performance.

From 1 April 2013, UK Gas Distribution entered into contracts with Balfour Beatty Utility Solutions and a joint venture of Morrison Utility Services and Skanska Construction UK Limited called tRIIO, to replace our previous alliance and coalition arrangements. Mainly covering our mains replacement programme, the contractual framework is aligned to the new regulatory incentives regime.

Engaging our people

Engaging our people helps to retain the best possible range of talent and experience, which will be necessary to meet the needs of our business. We are committed to developing our employees to the best of their abilities and to creating an inclusive and diverse culture.

We measure employee engagement through our employee opinion survey. Below we describe the results of this year's survey and highlight some of the actions that have been taken in response to previous ones.

Development

The results of our 2012 survey showed that one of the three main factors driving engagement in our Company was having opportunities for personal development. To develop the leadership capability of our next generation of managers and middle level leaders, we introduced a new global leadership development framework in 2012.

Our business has developed an education and readiness programme to raise everyone's awareness and understanding

of RIIO, and how we will need to change the way we work both as an organisation and as individual employees.

In the UK, National Grid's graduate retention levels are consistently high, standing at 85% in January 2013.

We provide training and other support so that our people can build, maintain and operate our networks safely and reliably.

Appreciate

The results of past employee surveys showed us that employees see recognition as an important part of engagement. So, we have launched 'appreciate', a global recognition programme that encourages our people to recognise and reward their colleagues for a job well done. Features include career milestones and the Chairman's Awards, as well as an online system employees can use to send and receive feedback on great work they see. The system also administers non-financial awards.

Promoting inclusion & diversity

We aim to develop and operate our business with an inclusive and diverse culture, with equal opportunity in recruitment, career development, training and reward. This applies to all employees regardless of race, gender, nationality, age, disability, sexual orientation, gender identity, religion and background. Where existing employees become disabled, our policy is to provide continued employment and training wherever practical. These policies support the attraction and retention of the best people, improve effectiveness, deliver superior performance and enhance our success.

We promote inclusion & diversity both within and outside National Grid. Our female employees are able to access the Springboard and Spring Forward development programmes in the UK.

Our employee survey

The results of National Grid's 2013 survey, have helped us identify specific areas where we are performing well and those areas we need to improve. Our engagement index has fallen by eight points to 76% in Transmission and five points to 64% in Gas Distribution. It is fair to assume the extensive changes we have introduced in the UK have contributed to the fall in our engagement score. Managers receive a simple scorecard that aims to create greater leadership accountability and we produce survey reports and action plans at Company, regional, business unit, function and team levels. Managers also have access to an engagement framework. This provides them with practical tools and guidance to support them when developing action plans for their teams.

Attracting the best people

We have introduced a web-based recruitment system to improve our hiring process in the UK.

We have continued our programmes designed to inspire the engineers and scientists of the future. Last year, around 6,500 young people discovered more about energy through National Grid employees, and thousands more visited our website www.nationalgrideducation.co.uk.

Stimulating innovation

Encouraging and adopting new ideas helps us to work efficiently and effectively. This in turn helps us to access investment and growth opportunities as well as to engage with our regulators. It is essential to efficiently deliver what is required.

Innovation initiatives

We have commissioned a study highlighting a least cost route to how the UK can meet its 2020 renewable and 2050 carbon targets. The study paid particular attention to heat and described the transitional and long-term role gas has to play as part of a balanced approach. The analysis has been adopted by DECC and has been used extensively in the development of the government's heat policy paper *The Future of Heating: Meeting the Challenge*, published in March 2013.

We have been involved in a project that is investigating the feasibility of injecting hydrogen gas, generated from electrolysis fed from excess renewables, into the UK gas networks. The project includes preliminary research into the application for the UK market and the creation of a generation simulation model. This aims to identify the possible scale of production and financially viable production facilities, as well as options for use.

We are also a partner in the European Gas Research Group, investigating the safe transportation, network developments and implications for customer appliances of hydrogen enriched natural gas.

IdeasNet

Our strategy recognises that innovation must go beyond new technologies, as we look to embrace continuous improvement within everything we do.

During the year, we trialled programmes aimed at helping us improve the way we collaborate, share knowledge, generate ideas and exchange good practices. This involved using online social tools, including IdeasNet, which encourages employees to submit ideas that will improve the efficiency and effectiveness of our processes.

For example, many employees responded to a challenge to find ways of digging fewer and smaller holes as part of the work we do in our Gas Distribution business. A number of these ideas have been taken forward to the next stage of development.

Engaging externally

We work with external stakeholders to shape energy policy as these decisions directly affect our business. We seek to understand the expectations of all our stakeholders so we can deliver a service that meets their needs.

Regulatory agreements

We have agreed all the price control arrangements Ofgem has proposed for RIIO. For more information on RIIO see pages 8 to 10.

Powering Britain's Future

We have launched a nationwide conversation about the challenges we face in delivering the energy infrastructure the country needs and minimising the impacts on communities and the environment.

Our Powering Britain's Future campaign aims to raise awareness about the scale of the energy challenge facing the UK and find common ground with stakeholders and the public so we can work together to find solutions.

The campaign started with a stakeholder forum in London, bringing together senior representatives from bodies including the Campaign to Protect Rural England, the consumer group Which? and the National Trust, as well as industry and government leaders.

You can find out more about the campaign at www.poweringbritainsfuture.co.uk.

Talking networks

Consulting with the people who have a stake in what we do has always been fundamental to National Grid.

In preparing for the new RIIO regulatory framework, we wanted to make sure we fully understood our stakeholders' priorities and could take their views into account when shaping our delivery plans.

We have continued our talking networks initiative to gather views from consumers, government, the energy sector and environmental organisations through workshops, surveys, meetings and forums. We have published the outcome of our consultations on the talking networks section of our website, describing the feedback we received and the action we are taking as a result.

Stakeholder engagement is an enduring approach that will continue through the RIIO period and beyond. Through talking networks we continue to encourage our stakeholders to let us know how we are doing, how they would like to engage with us and where we should focus our resources.

Embedding sustainability

By embedding sustainability into National Grid's decision-making we aim to create value, preserve natural resources and respect the interests of our communities.

Our approach to sustainability has involved developing our long-term strategy under the banner of Our Contribution. This responds to external drivers and input from stakeholders, drives efficiency, supports growth and profitability, and aims to:

- build a culture of sustainability within our organisation; and
- integrate sustainability into our decision-making and everyday activities, so we can protect and preserve natural resources, as well as respect the interests of the communities in which we operate.

Through our sustainability summit we worked with many of our external stakeholders to discover and define our long-term

ambition for National Grid's climate change, sustainability and environmental strategy. The initial programme to deliver Our Contribution builds on projects developed through the summit.

Among the initiatives has been the launch of a competition for our UK suppliers. We have challenged them to find innovative ways of implementing the principles of the circular economy, promoted by the Ellen MacArthur Foundation, into the design of the materials, plant, processes and equipment they supply to us.

We have robust investigation and remediation programmes to clean up waste. We also have controls in place to minimise or mitigate releases to the environment during remediation activities. These range from containment to spill response contracts and equipment.

Climate change

This year National Grid has continued its focus on reducing greenhouse gas emissions and it remains on target to achieve its 2020 and 2050 targets of a 45% and 80% reduction in emissions.

We measure and report our emissions of the six Kyoto greenhouse gases using the methodologies set out in the *WRI/WBCSD Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)*.

Our total Scope 1 and 2 greenhouse gas emissions for 2012/13 were around 2.2 million tonnes carbon dioxide equivalent, representing a 61% reduction compared with our 1990 baseline

National Grid Scope 1 and 2 greenhouse gas emissions are independently verified; a copy of the verification statement is available on the National Grid website.

Our Gas Distribution mains replacement programme has continued to deliver a reduction in emissions due to gas leaks in line with expectations. Investment in pressure management equipment and an increased focus on system operating pressures has also helped reduce leakage.

Driving growth

Growing our core businesses and developing future new business options depend on delivery of our investment plans. Combining this with operational and procurement efficiencies contributes to our ability to achieve strong returns and meet our commitment to investors.

Capital expenditure

Capital expenditure this year was £1 billion. Much of this work involves asset replacement.

Strategic workforce planning

To help drive growth, we need to consider our long-term workforce needs. Our strategic workforce planning approach allows us to look ahead up to ten years and forecast these needs, based on our business plans and an ageing workforce. The approach has allowed us to plan for RIIO, identifying any gaps we may have in terms of skills and experience to meet new ways of working under the new regulatory arrangements.

Measuring performance – our KPIs

We measure the achievement of our objectives, make operational and investment decisions and reward our employees through the use of qualitative assessments and through the monitoring of quantitative indicators. To provide a full and rounded view of our business, we use non-financial as well as financial measures. Although all these measures are important, some are considered to be of more significance than others, and these more significant measures are designated as KPIs.

KPIs are used to measure our progress on strategic priorities, aligning with those activities that combine to deliver our strategy. Non-financial KPIs are often leading indicators of future financial performance as improvements in these measures build our competitive advantage, for example through attractive regulatory arrangements. Financial KPIs are trailing indicators of the success of past initiatives and specific programmes. They also highlight areas for further

improvement and allow us to ensure our actions are culminating in sustainable long-term growth in shareholder value.

We have started a review to determine whether the current KPIs remain relevant under RIIO, as the way our allowed revenues are calculated and how they will vary according to our actual performance has changed.

It is possible that this may lead to increased volatility in our statutory revenue figures or some changes to the balance between operating and capital expenditure in the business. We will report on the new KPIs when they have been agreed with the National Grid Board.

Commentary on our overall financial results can be found on pages 25 to 29, and information on the performance and financial results of each business area is set out on pages 11 to 13.

Financial KPI

Strategic element	Measuring performance for	KPI	Definition and performance					
All	Financial outperformance	Operational return	Gas Transmission and Gas Distribution operational return against the allowed return set by our regulator for the current price control period. Our target is to outperform these allowed returns.					
			<table border="1"> <tr> <td>Gas Transmission</td> <td>Gas Distribution</td> </tr> <tr> <td>2012/13: 7.5%</td> <td>2012/13: 6.0%</td> </tr> <tr> <td>2011/12: 7.3%</td> <td>2011/12: 5.74%</td> </tr> <tr> <td>Allowed return: 4.75%</td> <td>Allowed return: 4.94%</td> </tr> </table>	Gas Transmission	Gas Distribution	2012/13: 7.5%	2012/13: 6.0%	2011/12: 7.3%
Gas Transmission	Gas Distribution							
2012/13: 7.5%	2012/13: 6.0%							
2011/12: 7.3%	2011/12: 5.74%							
Allowed return: 4.75%	Allowed return: 4.94%							

Non-financial KPIs

Strategic element	Measuring performance for	KPIs	Definition and performance						
Operational excellence	Safety and reliability	Employee lost time injury frequency rate	Number of employee lost time injuries per 100,000 hours worked on a 12 month basis. 2012/13: 0.15 2011/12: 0.15 Target: zero						
		Network reliability	Reliability of gas network as a percentage against the target set by our regulator. <table border="1"> <tr> <td>Gas Transmission</td> <td>Gas Distribution</td> </tr> <tr> <td>2012/13: 100%</td> <td>2012/13: 99.999%</td> </tr> <tr> <td>2011/12: 100%</td> <td>2011/12: 99.999%</td> </tr> <tr> <td>Target: 100%</td> <td>Target: 99.999%</td> </tr> </table>	Gas Transmission	Gas Distribution	2012/13: 100%	2012/13: 99.999%	2011/12: 100%	2011/12: 99.999%
Gas Transmission	Gas Distribution								
2012/13: 100%	2012/13: 99.999%								
2011/12: 100%	2011/12: 99.999%								
Target: 100%	Target: 99.999%								
All	People	Employee engagement index	Employee engagement index calculated using responses to National Grid's annual employee survey. Target is to improve. <table border="1"> <tr> <td>Transmission (Gas and Electricity combined)</td> <td>Gas Distribution</td> </tr> <tr> <td>2012/13: 76%</td> <td>2012/13: 64%</td> </tr> <tr> <td>2011/12: 84%</td> <td>2011/12: 69%</td> </tr> </table>	Transmission (Gas and Electricity combined)	Gas Distribution	2012/13: 76%	2012/13: 64%	2011/12: 84%	2011/12: 69%
Transmission (Gas and Electricity combined)	Gas Distribution								
2012/13: 76%	2012/13: 64%								
2011/12: 84%	2011/12: 69%								
Engaging externally	Stakeholder engagement	Customer satisfaction	Our position in customer satisfaction surveys. Target is to improve. Gas Distribution 2012/13: 3rd quartile ranking 2011/12: 3rd quartile ranking						
Innovation & efficiency	Environmental responsibility	Greenhouse gas emissions	Percentage reduction in greenhouse gas emissions. % reduction against 1990 baseline. National Grid Target: 45% reduction by 2020 and 80% by 2050. 2012/13: 61% reduction 2011/12: 62% reduction						

Financial review

Financial performance

Introduction

This year has seen good financial performance. We have seen a year of record adjusted operating profit, reflecting solid operational performance across the business and driven by increased revenue from RPI indexation and the rollover of the transmission price control. Adjusted earnings also benefited from a lower effective tax rate and higher regulated income.

In the coming year we will seek to extract additional value from the investments we have been making through our transformation programmes and restructurings and our focus on end to end process improvements, coupled with the new RIIO price control.

Continuing to deliver a good return and maintain a strong balance sheet are key targets for us in the coming years. We aim to do this through growth in assets, earnings and cash flows, supported by improved cash efficiency. Together with a robust regulatory framework we are confident that we can maintain strong, stable credit ratings and a prudent level of gearing, while delivering attractive returns.

Use of adjusted profit measures

In considering the financial performance of our businesses and segments, we analyse each of our primary financial measures of operating profit, profit before tax, profit for the year attributable to equity shareholders and earnings per share into two components.

The first of these components is referred to as an adjusted profit measure, also known as a business performance measure. This is the principal measure used by management to assess the performance of the underlying business.

Adjusted results exclude exceptional items and remeasurements. These items are reported collectively as the second component of the financial measures.

Note 3 on page 52 explains in detail the items which are excluded from our adjusted profit measures.

Adjusted profit measures have limitations in their usefulness compared with the comparable total profit measures as they exclude important elements of our financial performance. However, we believe that by presenting our financial performance in two components it is easier to read and interpret financial performance between periods, as adjusted profit measures are more comparable having removed the distorting effect of the excluded items. Those items are more clearly understood if separately identified and analysed. The presentation of these two components of financial performance is additional to, and not a substitute for, the comparable total profit measures presented.

Management uses adjusted profit measures as the basis for monitoring financial performance and in communicating financial performance to investors in external presentations and

announcements of financial results. Internal financial reports, budgets and forecasts are primarily prepared on the basis of adjusted profit measures, although planned exceptional items, such as significant restructurings, and stranded cost recoveries are also reflected in budgets and forecasts. We separately monitor and disclose the excluded items as a component of our overall financial performance.

Reconciliations of adjusted profit measures to the total profit measure, that includes both components can be found in the tables below.

Reconciliations of adjusted profit measures

Reconciliation of adjusted operating profit to total operating profit

Adjusted operating profit is presented on the face of the income statement under the heading operating profit before exceptional items and remeasurements.

	Years ended 31 March	
	2013	2012
	£m	£m
Adjusted operating profit	1,485	1,369
Exceptional items	(98)	(25)
Total operating profit	1,387	1,344

Reconciliation of adjusted operating profit to adjusted earnings and earnings

	Years ended 31 March	
	2013	2012
	£m	£m
Adjusted operating profit	1,485	1,369
Adjusted net finance costs	(301)	(347)
Adjusted profit before tax	1,184	1,022
Adjusted taxation	(277)	(279)
Adjusted profit	907	743
Attributable to non-controlling interests	-	(1)
Adjusted earnings	907	742
Exceptional items	5	134
Remeasurements	18	(43)
Earnings	930	833

Reconciliation of adjusted profit before excluding timing differences to total operating profit

Adjusted profit excluding timing differences are discussed below.

	Years ended 31 March	
	2013	2012
	£m	£m
Adjusted operating profit excluding timing differences	1,478	1,331
Timing differences	7	38
Adjusted operating profit	1,485	1,369
Exceptional items	(98)	(25)
Total operating profit	1,387	1,344

Measurement of financial performance

Key performance indicators (KPIs)

Our financial KPI is set out on page 24.

Operational return

We measure our performance in generating value from the investments we make by dividing the annual return of our Gas Transmission and Gas Distribution businesses by their regulatory asset bases. Annual return consists of adjusted earnings, amended for a number of items including regulatory timing differences and depreciation, net financing costs and a pension deficit adjustment. The regulatory asset base consists of invested capital, which is the opening RAV inflated to mid-year using RPI inflation. This is equivalent to the vanilla return set out in our price controls.

For Gas Transmission, our operational return for 2012/13 was 7.5% compared with 7.3% in 2011/12 and a regulatory allowed return (vanilla return) of 4.75%.

For Gas Distribution, our operational return for 2012/13 was 6.0% compared with 5.74% in 2011/12 and a regulatory allowed return (vanilla return) of 4.94%.

Earnings

Timing

As discussed on pages 7 to 9, our allowed revenues are set in accordance with our regulatory price controls. We calculate the billing rates we charge our customers based on the estimated volume of gas transportation services we believe will be provided during the coming period. The actual volumes of transportation services will differ from this estimate and therefore our total actual revenue will be different from our total allowed revenue. These differences are commonly referred to as timing differences. If we collect more than the allowed level of revenue, the balance must be returned to customers in subsequent periods, and if we collect less than the allowed level of revenue we may recover the balance from customers in subsequent periods. The amounts calculated as timing differences are estimates and subject to change until the variables that determine allowed revenue are final.

Our profit for the year includes an in year estimated over-collection of £7 million (2011/12: £38 million over-collection) and our closing balance of estimated over-recovery at 31 March 2013 was £11 million (2012: £4 million over-recovery). All other things being equal, the majority of that balance would normally be returned to customers in the following year. The table below shows the impact of timing differences on adjusted operating profit.

	Years ended 31 March	
	2013	2012
	£m	£m
Adjusted operating profit excluding timing differences	1,478	1,331
Timing differences	7	38
Adjusted operating profit	1,485	1,369

Adjusted earnings

Adjusted earnings and earnings have been impacted by movements in adjusted operating profit as described on pages 11 to 13, as well as:

Adjusted finance costs

Adjusted net interest charge was £46 million lower than 2011/12 at £301 million, with a reduction in the cost of our index-linked debt offsetting the impact of higher debt levels and loss on disposal of financial instruments.

Adjusted taxation

Adjusted tax charge was £2 million lower than 2011/12, mainly due to changes in tax provisions in respect of prior years and a 2% decrease in the UK statutory corporation tax rate in the year, partially offset by increased taxes on higher taxable profits. As a result of this, our effective tax rate for 2012/13 was 23.4% (2011/12: 27.3%).

Exceptional items

Exceptional charges of £98 million in 2012/13 consisted of restructuring costs of £52 million, legal claims of £20m and pension deficit charges of £26 million.

Exceptional charges of £25 million in 2011/12 consisted of restructuring costs of £31 million and other credits of £6 million.

Exceptional finance costs and remeasurements

Financial remeasurements relate to net gains on derivative financial instruments of £22 million (2011/12: £59 million losses).

Exceptional taxation

Taxation related to exceptional items and remeasurements changes each year in line with the nature and amount of transactions recorded. In addition, exceptional taxation in 2012/13 included an exceptional deferred tax credit of £79 million arising from a reduction in the UK corporation tax rate from 24% to 23% applicable from 1 April 2013. Exceptional taxation in 2011/12 included an exceptional deferred tax credit of £152 million arising from a reduction in the UK corporation tax rate from 26% to 24%, applicable from 1 April 2012.

More information on exceptional items and remeasurements can be found in note 3 to the consolidated financial statements.

More information on taxation can be found in the National Grid Annual Report and Accounts 2012/13 and on National Grid's website at www.nationalgrid.com.

Regulatory businesses

Revenue by regulatory business

	Years ended 31 March	
	2013	2012
	£m	£m
DN business	2,005	1,900
NTS business	1,070	959
Inter-business	(61)	-
Total revenue	3,014	2,859

Adjusted operating profit by regulatory business

	Years ended 31 March	
	2013	2012
	£m	£m
DN business	953	915
NTS business	532	454
Adjusted operating profit	1,485	1,369

Operating profit by regulatory business

	Years ended 31 March	
	2013	2012
	£m	£m
DN business	893	891
NTS business	494	453
Total operating profit	1,387	1,344

2012/13 compared with 2011/12

Changes to adjusted operating profit for 2012/13 compared with 2011/12 are analysed by regulatory business in the table below.

The principal movements for each regulatory business are shown on page 14, under Regulatory businesses.

	£m
2011/12 adjusted operating profit	1,369
DN business – see page 14	38
NTS business – see page 14	78
2012/13 adjusted operating profit	1,485

Financial review

Financial position and resources

Summarised balance sheet

	Years ended 31 March	
	2013	2012
	£m	£m
Intangibles	202	237
Property, plant and equipment	12,122	11,644
Other non-current assets	5,610	5,611
Current assets*	418	329
Current liabilities*	(744)	(725)
Net deferred tax liabilities	(1,817)	(1,824)
Provisions and other non-current liabilities	(1,242)	(1,242)
Net debt	(8,669)	(7,188)
Net assets	5,880	6,842

* excludes amounts related to net debt and provisions reported in other lines

Intangibles

Intangibles decreased by £35 million during 2012/13 to £202 million. This reduction primarily relates to software additions of £47 million offset by amortisation of £54 million and transfers to property, plant and equipment of £28 million.

Property, plant and equipment

Property, plant and equipment increased by £478 million to £12,122 million. This was principally due to capital expenditure of £934 million, predominantly in the extension of our regulated networks and transfers from intangible assets of £28 million, partially offset by £465 million of depreciation and net disposals of £18 million.

The table below shows capital expenditure by segment.

	Years ended 31 March	
	2013	2012
	£m	£m
Gas Transmission	249	235
Gas Distribution	666	645
Other activities	66	55
	981	935

As a result of capital expenditure in 2012/13, and after allowing for depreciation and inflation, we estimate that our regulated asset value will increase by approximately £0.6 billion.

Other non-current assets

Other non-current assets, which comprise an interest free loan to our immediate parent company, National Grid Gas Holdings Limited, decreased by £1 million to £5,610 million.

Current assets

Current assets have increased by £89 million to £418 million. This increase was primarily due to an increase in prepayments and accrued income of £104 million partially offset by a reduction in trade debtors and inventories.

Current liabilities

Current liabilities have increased by £19 million to £744 million, largely as a result of a £74 million increase in trade payables partially offset by a £55 million reduction in deferred income.

Deferred tax liabilities

The net deferred tax liability decreased by £7 million to £1,817 million. Refer to note 6 to the consolidated financial statements for further information.

Provisions and other non-current liabilities

Provisions and other non-current liabilities remain at £1,242 million. Further information on provisions is provided in note 19 to the consolidated financial statements.

Summarised DN business balance sheet

	Years ended 31 March	
	2013	2012
	£m	£m
Intangibles	157	196
Property, plant and equipment	8,058	7,657
Other non-current assets	4,023	4,023
Current assets*	220	161
Current liabilities*	(433)	(458)
Net deferred tax liabilities	(1,353)	(1,355)
Provisions and other non-current liabilities	(1,058)	(1,055)
Net debt	(5,531)	(4,589)
Net assets	4,083	4,580

* excludes amounts related to net debt and provisions reported in other lines

Intangibles

Intangibles decreased by £39 million during 2012/13 to £157 million. This reduction primarily relates to software additions of £31 million offset by amortisation of £41 million and transfers to property, plant and equipment of £29 million.

Property, plant and equipment

Property, plant and equipment increased by £401 million to £8,058 million. This was principally due to capital expenditure of £701 million, predominantly in the extension of our regulated networks and transfers from intangible assets of £27m, partially offset by £317 million of depreciation and net disposals of £10 million.

Other non-current assets

Other non-current assets, which comprise the DN business share of an interest free loan to our immediate parent company, National Grid Gas Holdings Limited, remain at £4,023 million.

Current assets

Current assets have increased by £59 million to £220 million. This increase was primarily due to an increase in prepayments and accrued income of £69 million partially offset by a reduction in trade debtors.

Current liabilities

Current liabilities have decreased by £25 million to £433 million, largely as a result of a £40 million decrease in deferred income partially offset by a £23 million increase in trade payables.

Deferred tax liabilities

The DN business share of the net deferred tax liability decreased by £2 million to £1,353 million. This decrease arose from the deferred tax credit for the year.

Provisions and other non-current liabilities

Provisions and other non-current liabilities increased by £3 million to £1,058 million. This was primarily as a result of an increased transformation provisions of £12 million and metering legal claims of £20 million, partially offset by utilisation of transformation provisions of £15 million and reduction in deferred income of £13 million.

Net debt

Funding and liquidity management

Funding and treasury risk management for National Grid Gas is carried out by the treasury function of National Grid under policies and guidelines approved by the Finance Committees of the Boards of National Grid and National Grid Gas. The Finance Committees are responsible for regular review and monitoring of treasury activity and for the approval of specific transactions, the authority for which may be further delegated.

The primary objective of the treasury function is to manage the funding and liquidity requirements of National Grid. A secondary objective is to manage the associated financial risks, in the form of interest rate risk and foreign exchange risk, to within acceptable boundaries. Further details of the management of funding and liquidity and the main risks arising from our financing activities can be found in the risk factors discussion starting on page 15 and in note 25 of the consolidated financial statements.

Surplus funds

Investment of surplus funds, usually in short-term fixed deposits or placements with money market funds that invest in highly liquid instruments of high credit quality, is subject to our counterparty risk management policy.

Composition of net debt

	At 31 March	
	2013	2012
	£m	£m
Cash, cash equivalents & financial investments	895	452
Borrowings and bank overdrafts	(10,154)	(8,139)
Derivatives	590	499
Total net debt	(8,669)	(7,188)

The increase in net debt of £1,481 million to £8,669 million is explained as follows:

Movement in net debt

The following table provides an analysis of the movement in our overall net debt and of the net debt attributed to our regulatory businesses. See Basis of preparation of regulatory accounting

statements under IFRS, on page 41, for details of how net debt has been attributed.

	DN	NTS	Total
	Business	Business	
	£m	£m	£m
Opening net debt at 1 April 2012	(4,589)	(2,599)	(7,188)
Factors decreasing net debt:			
- Operating cash flows	1,238	592	1,830
Factors increasing net debt:			
- Non-cash movements (i)	6	(128)	(122)
- Tax	(100)	(88)	(188)
- Dividends	(1,254)	(646)	(1,900)
- Interest	(109)	(59)	(168)
- Capital expenditure & other	(723)	(210)	(933)
Closing net debt at 31 March 2013	(5,531)	(3,138)	(8,669)

(i) Includes RPI inflation linked debt accretion £(104) million (2012: £(162) million).

Factors decreasing net debt

Our primary source of cash relates to operating cash flows as detailed separately below.

Factors increasing net debt

Our primary use of cash is for dividends which were £1,550 million higher. We also utilised cash for capital expenditure and other investing activities. This has decreased by £35 million year on year primarily due to decreased investment in our Gas Transmission business. Net interest paid was £9 million lower than prior year, reflecting lower interest rates. Tax paid was £188 million, £58 million higher than prior year primarily due to higher taxable profits. Non-cash movements related to increases in the value of inflation linked debt and remeasurements.

Operating cash flows

Annual cash flows from our operations are largely stable over a period of years, as our gas transmission and distribution operations are subject to multi-year price control agreements with Ofgem.

Cash flows from operations increased by £94 million in 2012/13, to £1,830 million, due to higher operating profits, partially offset by unfavourable working capital movements.

Borrowings

The Finance Committees of National Grid and National Grid Gas control refinancing risk by limiting the amount of our debt maturities arising from borrowings in any one year, which is demonstrated by our maturity profile. The maturity profile of our gross borrowings at 31 March 2013 was as follows:

	£m
Less than 1 year	3,219
In 1 to 2 years	126
In 2 to 3 years	-
In 3 to 4 years	52
In 4 to 5 years	291
In more than 5 years	6,466
	10,154

As at 31 March 2013, total borrowings of £10,154 million including bonds, bank loans and other debt had increased by £2,015 million from prior year. This increase was driven by proceeds from new loans and debt issuance, combined with fair value increases in borrowings and accretions on RPI linked debt. We expect to repay £1,108 million of our maturing bonds and bank loans in the next 12 months, and that we will be able to refinance this debt through the capital and money markets.

Further information on borrowings can be found on the debt investors' section of National Grid's website and in note 16 of the consolidated financial statements.

Derivatives

	At 31 March	
	2013	2012
	£m	£m
Interest rate swaps	270	150
Cross-currency interest rate swaps	413	470
Forward rate agreements	(3)	(3)
Inflation linked swaps	(90)	(118)
	590	499

We use derivative financial instruments to manage our exposure to risks arising from fluctuations in interest rates and exchange rates. We value our derivatives by discounting all future cash flows by externally sourced market yield curves at the balance sheet date, taking into account the credit quality of both parties. The increase in our derivatives of £91 million therefore represents movements as a result of underlying market variables and composition of the derivative portfolio.

The currency exposure on our borrowings is managed through the use of cross-currency swaps and results in a net debt profile post derivatives that is almost entirely sterling.

The interest rate profile of net debt is actively managed under the constraints of our interest rate risk management policy as approved by the Finance Committees of National Grid and National Grid Gas. Our interest rate exposure, and therefore profile, will change over time.

The table below shows the interest rate profile of our net debt before derivatives as at 31 March 2013 and the locked in impact of derivatives on our net debt as at 31 March 2013 for 2013/14 and future years. The 2013/14 position reflects the use of derivatives, including forward rate agreements to lock in interest rates in the short term. The future years' position excludes derivatives that mature within the next year.

	Pre-derivatives	Post derivatives	
	31 March 2013	2013/14	Future years
	%	%	%
Fixed	38	26	16
Floating	21	31	40
RPI linked	41	43	44
	100	100	100

Further details on our foreign currency and interest rate risk management can be found in the risk factors discussion starting

on page 17 and in note 25(a) of the consolidated financial statements.

Off-balance sheet items

Pensions

We operate pension arrangements on behalf of our employees, the majority of whom are members of the defined benefit section of the National Grid UK Pension Scheme, which is closed to new entrants. Membership of the defined contribution section of the National Grid UK Pension Scheme is offered to all new employees.

Liabilities and assets of the scheme are not recognised in the financial statements of National Grid Gas, as there is neither a contractual arrangement, nor a stated policy under which the Company is charged for the costs of providing pensions.

Other off-balance sheet arrangements

There were no other significant off-balance sheet arrangements, other than the commitments and contingencies shown below.

Commitments and contingencies

Commitments and contingencies outstanding at 31 March 2013 and 2012 are summarised in the table below:

	2013	2012
	£m	£m
Future capital expenditure contracted but not provided for	557	481
Total operating lease commitments	92	73
Other commitments and contingencies	190	194

We propose to meet all of our commitments from existing cash and investments, operating cash flows, existing credit facilities, future facilities and other financing that we reasonably expect to be able to secure in the future.

Further information on commitments and contingencies can be found in note 22 to the consolidated financial statements, together with information on litigation and claims.

Actuarial valuation of pensions

A triennial valuation is carried out for the independent trustees of our two UK defined benefit plans by professionally qualified actuaries, using the projected unit method. The next full actuarial valuations of both the National Grid UK Pension Scheme and the National Grid Electricity Group of the Electricity Supply Pensions Scheme are to be performed as at 31 March 2013 with the valuation results to be agreed by mid 2014.

Further detail on the results of the last full triennial valuations performed as at 31 March 2010 can be found in note 24 to the consolidated financial statements.

Going concern

Having made enquiries, the Directors consider that the Company and its subsidiary undertakings have adequate resources to continue in business for the foreseeable future and that it is therefore appropriate to adopt the going concern basis in preparing the consolidated and individual financial

statements of the Company. More details of our financial risks, including liquidity position are provided in note 25 to the consolidated financial statements. There have been no major changes to the Company's significant liquidity and solvency risks in the year.

Corporate governance statement

The Company is required to include within its regulatory accounting statements a corporate governance statement which describes how the principles of good corporate governance have been applied and which has the same content as the statement a quoted company is required to prepare.

As a wholly owned subsidiary of National Grid plc, the Company is not subject to the UK Corporate Governance Code, but operates within National Grid's corporate governance framework. The following statement sets out how this governance framework has been applied to our regulatory DN business.

National Grid's corporate governance policies are described in its annual report and accounts. Its Board considers that it complied in full with the UK Corporate Governance Code during 2012/13.

Governance framework

The Board of the Company is responsible for its overall management and governance, and for ensuring that it complies with all relevant laws and regulations, including compliance with its Gas Transporter Licences. The operational and financial management of the Company's businesses is undertaken by committees, in compliance with business separation obligations.

The Board meets around 6 times a year. There are no independent non-executive directors. The Board does not have an independent Chairman and during the year meetings were normally chaired by Nick Winser.

Attendance

Attendance at Board meetings during 2012/13, expressed as number of meetings attended out of number eligible to attend, is set out below.

	Attendance
Jeremy Bending	3 of 4
Malcolm Cooper	5 of 7
Stuart Humphreys	7 of 7
John Pettigrew	6 of 7
Paul Whittaker	7 of 7
Adam Wiltshire	5 of 7
Nick Winser	4 of 7

Board members are required to attend meetings regularly in order to ensure they are kept up to date with the business and accordingly can contribute to meetings. Directors are informed of proposed meeting dates well in advance. Directors are sent papers for meetings of the Board and for those committees of which they are a member. Guidelines are in place concerning the content, timeliness and preferred presentation of papers to ensure Directors are briefed appropriately.

Board performance evaluation

The Board of the Company reviewed its performance over the year to 31 December 2012.

The 2012 process, led by Nick Winser, was a formal and rigorous evaluation of the performance of the Board and the Directors.

A positive set of results was recorded across the survey indicating the Board is working effectively.

The Directors agreed that Nick Winser, as chair, demonstrates effective leadership and performed his responsibilities well, that the Board composition is appropriate, the Board operates well and that the Board acts in support of all the relevant governance documentation and National Grid policies.

Committees

The Board has established a number of committees and sub-committees which assist it in its activities. These include the Distribution Executive Committee, the Transmission Executive Committee, the Compliance Committees and the Finance Committee. It does not have Nomination, Remuneration or Audit Committees. These functions are provided by National Grid and their roles relevant to the Company are explained below. See the annual report and accounts of National Grid plc for further information about these committees.

Board composition and continuity

The Board of the Company will make further appointments in consultation with its shareholder and in accordance with National Grid's Procedure for the Appointment of Directors to Subsidiary Companies. During the year 2012/13, Jeremy Bending was appointed as a Director as a result of the implementation of the new UK Operating Model. In accordance with the relevant Licence conditions the Company expects to appoint two sufficiently independent directors to the Board of the Company with effect from 1 April 2014.

Board remuneration

The Directors of the Company are not separately remunerated in that capacity. The remuneration of any Director, who is also a member of the Board of National Grid plc, is determined by the Remuneration Committee of the Board of National Grid plc, as set out in its annual report and accounts. The remuneration of other Directors is determined in accordance with National Grid's remuneration policies for employees. As required by Section 33f of the Gas Act 1986, the Company has provided to Ofgem details of the linkages between Directors' remuneration and service standards.

Audit Committee of National Grid plc

The Audit Committee of the Board of National Grid plc is responsible for reviewing: the Company's financial reporting and internal controls and their effectiveness; the procedures for

the identification, assessment and reporting of risks; the appropriateness of auditors in carrying out certain non-audit work; and the level of audit and non-audit fees paid to auditors.

The Audit Committee is comprised of independent Non-executive Directors of National Grid plc and meets at least 4 times annually. Management of National Grid plc and external auditors are invited to attend by the Committee and would normally attend each meeting.

Distribution Executive Committee

The Distribution Executive Committee acts within National Grid's overall corporate governance framework and delegated authorities and is responsible for the operational and financial management of the Distribution business. Membership of this committee, which comprises two Directors of the Company, and senior managers of the Distribution business, and their attendance at meetings during 2012/13, is set out below. Attendance is expressed as number of meetings attended out of number eligible to attend, and includes attendance by a nominated deputy.

		Attendance
John Pettigrew (Chair – until August 2012)	Company Director and Chief Operating Officer, Gas Distribution	3 of 5
Jeremy Bending (Chair – from September 2012)	Company Director and Director Network Strategy	10 of 12
Adam Wiltshire (Until January 2013)	Company Director and Chief Finance Officer, Gas Distribution	7 of 10
Julian Allsopp (From February 2013)	Financial Controller	2 of 2
Vivienne Bracken (From September 2012 until February 2013)	Director Network Strategy	4 of 6
Sharon Rodriguez (From February 2013)	Director of Network Strategy	2 of 2
Ed Syson	Director of Operations	10 of 12
Jonathan Callaghan	Head of Gas Distribution Alliances	9 of 12
Johnny Johnston (Until August 2012)	Head of Customer Operations	5 of 5
Ann Marie Ward (From September 2012)	Head of Customer Operations	7 of 7
Chris Bennett (Until September 2012)	Head of Commercial	3 of 6
Richard Court (From October 2012)	Head of Commercial	4 of 6
Daniel Davies (Until August 2012)	Head of Emergency Response & Repair Process	3 of 5
Kevin Leadbetter (From September 2012)	Head of Emergency Response & Repair Process	5 of 7

Hilary Buxton	Replace & Extend Process Manager	11 of 12
David Salisbury	Operate & Maintain Process Manager	9 of 12
Pete Massey (Until August 2012)	Director of Transformation	4 of 5
Karen Clayton	UK General Counsel	7 of 12
Carrie Dunn (From HR Business Partner September 2012)		5 of 6

The Distribution Executive Committee has a number of sub-committees dealing with matters such as investment governance and coordination of operations.

Transmission Executive Committee

Details of the Transmission Executive Committee are provided in the NTS Regulatory Accounting Statements.

Compliance Committees

The Compliance Committees of the Board are responsible for overseeing the duties and tasks of the Business Separation Compliance Officer and for overseeing compliance with the business separation licence conditions (see page 34). There are separate Compliance Committees to deal with DN and NTS licence obligations.

Finance Committee

The Finance Committee of the Board is responsible for setting policy and grants authority for financing decisions, bank accounts, credit exposure, control mechanisms for hedging and foreign exchange transactions, guarantees and indemnities and approves, or if appropriate, recommends to the Board other treasury, tax, pensions and insurance strategies.

Group holding company

During the year Nick Winser was also an Executive Director of National Grid plc. Through his participation at the Boards of both companies, the Board of National Grid Gas is well placed to identify and facilitate understanding of the views of its shareholder.

Risk management and internal control

The Board of National Grid plc takes overall responsibility for internal control throughout its group operations and in particular in monitoring its effectiveness within its subsidiary companies.

The system of internal control, and in particular our risk management policies, has been designed to manage rather than eliminate risks to the achievement of our strategic and business objectives.

The Board of the Company receives six monthly reports upon the Company's key risks and compliance matters.

Risk management

The Company has embedded risk management into its business decision making process. This risk management process continues to be based on both bottom-up and top-down assessments of operational, including safety, financial and

other business or project risks. From the bottom-up, business units prepare and maintain risk registers that capture their key risks and the actions being taken to manage them. These risk registers are regularly reviewed and discussed by the executive committees for those business units. Directors and other senior management are involved at critical stages in the review process. Their review and debate of the outputs of the bottom-up assessment against their top-down views produce an overall evaluation of the risks that are faced by the Company. In addition, the Executive and the Audit Committees of National Grid plc review National Grid's overall risk profile and any changes. The Audit Committee also reviews the overall risk management process.

Compliance management

Compliance management is undertaken on a National Grid wide basis. This process provides assurance to Directors and senior management on the effectiveness of control frameworks to manage key internal and external obligations and also highlights instances of significant non-compliance with these obligations. External obligations are driven primarily by key legal and regulatory requirements whereas internal obligations focus more on compliance with National Grid's own corporate policies and procedures, which included regulatory compliance policies. The compliance management process is consistent with and complementary to the risk management process.

Internal audit

The Company does not have a separate internal audit function. This function is provided by National Grid's corporate audit function, which acts on a group wide basis and whose activities are monitored and reviewed by the Audit Committee of National Grid. The Audit Committee also approves the National Grid audit plan, which is primarily risk led. During 2012/13 the areas of focus of the Audit Committee of most relevance to the Company were data assurance processes, review of business conduct and ethics matters, environmental provisions, pensions, whistle blowing procedures, reviews of internal corporate audit and overseeing the independence of the external auditor.

Auditor independence and objectivity

As highlighted in National Grid plc's Annual Report & Accounts for 2012/13 auditor independence and objectivity is safeguarded by limiting the nature and value of non-audit services performed by the external auditors, ensuring that the employees of the external auditors who have worked on the audit in the last two years are not appointed to senior positions within National Grid plc, and the rotation of the lead engagement partner at least every five years. The current lead engagement partner has held the position for three years.

Business separation

Special Condition C20 of our NTS gas transporter licence requires that the Company maintains managerial and operational systems such that:

- the DN businesses do not gain unfair commercial advantage by reason of the way the Company conducts its

NTS business, as required by Standard Special Condition A6; and

- cross-subsidy between the NTS business and the DN businesses is avoided, as required by Standard Special Condition A35.

Our policy on business separation is set out in the Company's Compliance Statement.

We have taken the following specific actions to comply with the requirements of Special Condition C20:

- established separate management committees for the gas transmission and gas distribution businesses, as described above;
- appointed separate Compliance Committees for each of the gas transmission business and the gas distribution business, as described above. Each Compliance Committee reports directly to the Board of National Grid Gas and also to the Audit Committee of National Grid; and
- appointed a Business Separation Compliance Officer, who reports to the Compliance Committees and twice yearly to the Audit Committee of National Grid.

Directors' Report

for the year ended 31 March 2013

The information in this Directors' Report does not comprise a Directors' Report within the meaning of the Companies Acts and UK Listing Authority's Listing, Disclosure and Transparency Rules. Such a report for the Company is included in its annual report and accounts.

As the DN businesses reported on within these regulatory accounting statements do not comprise a legal entity, the following information is provided for the Company as a whole.

Further details of matters required to be included in the Directors' Report are incorporated by reference into this report, as detailed below.

Directors

The Directors serving during the year or subsequently were:

Andrew Agg	Appointed June 2013
Julian Allsopp	Appointed June 2013
Jeremy Bending	Appointed September 2012 (Resigned July 2013)
Malcolm Cooper	Appointed June 2007
Emma Fitzgerald	Appointed July 2013
Stuart Humphreys	Resigned May 2013
John Pettigrew	Appointed April 2011
Paul Whittaker	Appointed June 2007
Adam Wiltshire	Resigned June 2013
Nick Winser	Appointed July 2003

The Company has arranged, in accordance with the Companies Act 2006 and the Articles, qualifying third party indemnities against financial exposure that Directors may incur in the course of their professional duties. Equivalent qualifying third party indemnities were, and remain, in force for the benefit of those Directors who stood down from the Board during the year ended 31 March 2013. Alongside these indemnities, the Company places Directors' and Officers' liability insurance cover for each Director.

Principal activities and business review

A full description of the Company's principal activities, businesses, key performance indicators and principal risks and uncertainties is contained in the Strategic Review on pages 2 to 31, which are incorporated by reference into this report.

Material interests in shares

National Grid Gas plc is a wholly owned subsidiary undertaking of National Grid Gas Holdings Limited. The ultimate parent company of National Grid Gas plc is National Grid plc.

Dividends

During the year, interim dividends totalling £1,900 million were paid (2011/12: £350 million interim dividend). The Directors have not proposed a final dividend.

Donations

During 2012/13, some £0.28 million (2011/12: £0.04 million) was invested in support of community initiatives and relationships in the UK. There were no direct charitable donations for 2012/13 (2011/12: £nil).

No political donations were made in the UK and EU, including donations as defined for the purposes of the Political Parties, Elections and Referendums Act 2000.

Research and development

Expenditure on research and development was £7 million during the year (2011/12: £6 million).

Financial instruments

Details on the use of financial instruments and financial risk management are included on pages 19 to 20 in the Strategic Review.

Future developments

Details of future developments are contained in the Strategic Review.

Employee involvement

Details of how the Company involves its employees are contained in the Strategic Review on page 21, which are incorporated by reference into this report.

Policy and practice on payment of creditors

It is our policy to include in contracts or other agreements, terms of payment with suppliers. Once agreed, we aim to abide by these terms of payment. The average creditor payment period at 31 March 2013 was 19 days (24 days at 31 March 2012).

Audit information

Having made the requisite enquiries, so far as the Directors in office at the date of the signing of this report are aware, there is no relevant audit information of which the auditors are unaware and each Director has taken all reasonable steps to make themselves aware of any relevant audit information and to establish that the auditors are aware of that information.

Annual General Meeting

Notice of the National Grid Gas' Annual General Meeting for 2013 will be issued separately to shareholders.

By order of the Board

Andrew Agg

Director
29 July 2013

National Grid Gas plc, 1-3 Strand, London WC2N 5EH
Registered in England and Wales Number 2006000

Introduction to the financial statements

We have adopted a revised presentational format to provide shareholders and users of these financial statements with additional information and guidance and to make them easier to understand.

Throughout these financial statements we have included 'Keeping it simple' paragraphs, providing commentary in plain English on what the disclosures mean and why they are important to the understanding of our financial performance and position. We also include a number of sections highlighting 'Our strategy in action' which draw out the key elements of our business model which is set out in the Strategic Review on pages 2 to 31 and show how the disclosures reflect this strategy.

Keeping it simple

Consolidated financial statements

We are required to present certain minimum information in the primary financial statements, which together set out the overview of the results of the business for the year and financial position at year end.

The consolidated income statement shows all revenue earned and costs incurred in the year, with the difference being the overall profit for the year.

The consolidated statement of comprehensive income records certain items as prescribed by the accounting rules. For us, the majority of the income or expense included here relates to movements in actuarial assumptions on pension schemes and the associated tax impact. These items are not part of profit for the year, yet are important to allow the reader to gain a more comprehensive picture of our performance as a whole.

The consolidated statement of financial position sets out all the Group's assets and liabilities at the year end, analysed between the net assets we have for use in the business and those held for sale. As a capital intensive business, we have significant amounts of physical assets and corresponding borrowings.

The consolidated statement of changes in equity shows the additions (where it came from) and reductions (where it went) to equity. For us, the main items included here are the profit earned and dividends paid in the year.

The consolidated cash flow statement shows how the cash balance has moved during the year. Cash inflows and outflows are presented to allow users to understand how they relate to the day to day operations of the business (Operating activities); the money that has been spent or earned on assets in the year, including acquisitions of physical assets or other businesses (Investing activities);

and the cash raised from debt or share issues and other loan borrowings or repayments (Financing activities).

Notes

Notes to the financial statements provide additional information required by statute, accounting standards or other regulations to assist in a more detailed understanding of the primary financial statements. In many notes we have included an accounting policy that describes how the transactions or balance in that note have been measured, recognised and disclosed. The basis of preparation section provides details of accounting policies that apply to transactions and balances in general.

Statement of Directors' responsibilities

The Directors are obliged by Standard Special Condition A30 of the Company's DN Gas Transporter Licence to prepare regulatory accounting statements for each financial period, which comply with the requirements set out in Standard Special Condition A30, as amended by consents received from Ofgem (the 'Requirements').

Under the Requirements, the Directors have responsibility for ensuring that:

- the Company and its related undertakings keep accounting records in such a form that the revenues, costs, assets, liabilities, reserves and provisions of, or reasonably attributable to, each of the regulatory businesses are separately identifiable in the books of the Company and its related undertakings from those of any other business;
- the regulatory accounting statements fairly present the financial position, financial performance and cash flows of, or reasonably attributable to, each regulatory business; so far as is reasonably practicable, the regulatory accounting statements have the same content and format in respect of the businesses to which they relate as the equivalent statutory accounts of the Company and that they comply with all relevant accounting and reporting standards currently in force which have been issued or adopted by the International Accounting Standards Board;
- the regulatory accounting statements include for each regulatory business and for the regulatory businesses in total, an income statement, a statement of changes in equity and, if appropriate, a statement of comprehensive income, a balance sheet and a cash flow statement, including notes thereto and the basis of preparation and introduction to the financial statements;
- the regulatory accounting statements include, for the regulatory businesses in total, a corporate governance statement, a directors' report and a strategic review; and
- the regulatory accounting statements show separately and in appropriate detail the amounts of any revenues, costs, assets, liabilities, reserves or provisions that have been charged from or to any other business of National Grid (other than the Company or its subsidiaries), or that have been determined by apportionment, where they relate to goods or services received or supplied for the purposes of the regulatory businesses.

In addition, in preparing the regulatory accounting statements, the Directors are required to:

- select suitable accounting policies and then apply them consistently;

- make judgements and estimates that are reasonable and prudent; and
- prepare the regulatory accounting statements on a going concern basis unless it is inappropriate to presume that the Company, on a consolidated and individual basis, will continue in business, in which case there should be supporting assumptions or qualifications as necessary.

The Directors, having prepared the regulatory accounting statements, have requested the Auditors to take whatever steps and to undertake whatever inspections they consider to be appropriate for the purpose of enabling them to give their audit report.

The Directors are also responsible for safeguarding the assets of the Company and its subsidiaries and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

Each of the Directors, whose names are listed in the Directors' report on page 35 and who are in office at the date of signing this report, confirms that, to the best of their knowledge:

- the regulatory accounting statements have been prepared in accordance with the Requirements and fairly present the assets, liabilities, financial position of the Company's DN businesses, metering business, meter reading business, de-minimis activities and other activities; and
- that the Audit Committee of National Grid plc continues to review the adequacy of the system of internal financial controls adopted by the Company and its subsidiaries.

By order of the Board

Andrew Agg
Director
29 July 2013

Independent Auditors' report

to the Gas and Electricity Markets Authority and to the Directors of National Grid Gas plc

We have audited the regulatory accounting statements of National Grid Gas plc (the "Company") for the year ended 31 March 2013, which comprise the Consolidated income statement, the Consolidated statement of comprehensive income, the Consolidated statement of financial position, the Consolidated statement of changes in equity, the Consolidated cash flow statement, the Basis of preparation, Recent accounting developments, notes 1 to 28 to the Consolidated financial statements, the Supplementary analysis of the consolidated financial statements by regulatory business contained in appendix 1 and the Unpublished information contained in appendix 2. These regulatory accounting statements have been prepared in accordance with the basis of preparation and accounting policies set out on pages 40 to 42.

Respective responsibilities of the Gas and Electricity Markets Authority, the Directors and the Auditors

As explained more fully in the Statement of Directors' responsibilities set out on page 37, the Directors are responsible for the preparation of the regulatory accounting statements and for their fair presentation in accordance with the basis of preparation and accounting policies. Our responsibility is to audit and express an opinion on the regulatory accounting statements in accordance with International Standards on Auditing (UK and Ireland), except as stated in the 'Scope of the audit of the regulatory accounting statements' below, and having regard to the guidance contained in Audit 05/03 'Reporting to Regulators of Regulated Entities' issued by the Institute of Chartered Accountants in England and Wales. Those standards require us to comply with the Auditing Practices Board's Ethical Standards for Auditors.

This report is made, on terms that have been agreed, solely to the Company and the Gas and Electricity Markets Authority (the "Regulator") in order to meet the requirements of Standard Special Condition A30 (the "Condition") of the Company's Regulatory Licence. Our audit work has been undertaken so that we might state to the Company and the Regulator those matters that we have agreed to state to them in our report, in order: (a) to assist the Company to meet its obligation under the Regulatory Licence to procure such a report; and (b) to facilitate the carrying out by the Regulator of its regulatory functions; and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Regulator, for our audit work, for this report or for the opinions we have formed.

Scope of the audit of the regulatory accounting statements

An audit involves obtaining evidence about the amounts and disclosures in the regulatory accounting statements sufficient to give reasonable assurance that the regulatory accounting statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of:

whether the accounting policies are appropriate to the Company's circumstances and have been consistently applied and adequately disclosed; the reasonableness of significant accounting estimates made by the directors; and the overall presentation of the regulatory accounting statements. In addition, we read all the financial and non-financial information in the regulatory accounting statements to identify material inconsistencies with the audited Regulatory Accounts. If we become aware of any apparent material misstatements or inconsistencies we consider the implications for our report. However, we have not assessed whether the accounting policies are appropriate to the circumstances of the Company where these are specified by the Regulatory Licence. Where the Regulatory Licence does not give specific guidance on the accounting policies to be followed, our audit includes an assessment of whether the accounting policies adopted in respect of the transactions and balances required to be included in the regulatory accounting statements are consistent with those used in the preparation of the statutory financial statements of National Grid Gas plc. Furthermore, as the nature, form and content of regulatory accounting statements are determined by the Regulator, we did not evaluate the overall adequacy of the presentation of the information, which would have been required if we were to express an audit opinion under Auditing Standards.

Opinion on the regulatory accounting statements

In our opinion the regulatory accounting statements:

- fairly present, in accordance with the Condition of the Company's Regulatory Licence and the accounting policies set out on pages 40 to 42, the state of the affairs for the Company's DN businesses, metering business, meter reading business, de-minimis activities and other activities at 31 March 2013 and their profit and cash flows for the year then ended; and
- have been properly prepared in accordance with the Condition of the Regulatory Licence and the accounting policies.

Opinion on other matters prescribed by the Regulatory Licence

The Condition requires the regulatory accounting statements to include a Directors' Report. Under the terms of our contract we have assumed responsibility to provide the opinion that would be provided if this was the statutory annual report of the Company, in accordance with the Companies Act 2006.

In our opinion the information given in the Directors' Report for the financial year for which the regulatory accounting statements are prepared is consistent with the regulatory accounting statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where, under the Condition of the Company's Regulatory Licence, we have agreed under the terms of our contract to report to you if, in our opinion:

- adequate accounting records have not been kept by the Company, or returns adequate for our audit have not been received from branches not visited by us;
- the regulatory accounting statements are not in agreement with the accounting records and returns; and
- we have not received all the information and explanations we require for our audit.

Other matters

The nature, form and content of regulatory accounting statements are determined by the Regulator. It is not appropriate for us to assess whether the nature of the information being reported upon is suitable or appropriate for the Regulator's purposes. Accordingly we make no such assessment.

Our opinion on the regulatory accounting statements is separate from our opinion on the statutory financial statements of the Company for the year ended 31 March 2013 on which we

reported on 25 June 2013, which are prepared for a different purpose. Our audit report in relation to the statutory financial statements of the Company (our "Statutory audit") was made solely to the Company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our Statutory audit work was undertaken so that we might state to the Company's members those matters we are required to state to them in a statutory audit report and for no other purpose. In these circumstances, to the fullest extent permitted by law, we do not accept or assume responsibility for any other purpose or to any other person to whom our Statutory audit report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

PricewaterhouseCoopers LLP
Chartered Accountants and Statutory Auditors
Birmingham
29 July 2013

- (a) The maintenance and integrity of the National Grid plc web site, on which these regulatory accounting statements are published, is the responsibility of the Company's Directors and the maintenance and integrity of the Regulator's web site is the responsibility of the Regulator; the work carried out by the auditors does not involve consideration of these matters and, accordingly, the auditors accept no responsibility for any changes that may have occurred to the regulatory accounting statements since they were initially presented on the web sites.
- (b) Legislation in the United Kingdom governing the preparation and dissemination of statutory financial statements and regulatory accounting statements may differ from legislation in other jurisdictions.

Basis of preparation

Accounting policies describe our approach to recognising and measuring transactions in the year. Accounting policies applicable across the financial statements are shown below. Accounting policies that are specific to a component of the financial statements have been incorporated into the note that provides additional information regarding that component. This section also shows areas of judgement and key sources of estimation uncertainty in these financial statements as well as new EU endorsed accounting standards, amendments and interpretations, whether these are effective in 2013 or later years. We explain how significant changes are expected to affect our performance.

A. Basis of preparation of regulatory accounting statements under IFRS

National Grid Gas's principal activities involve the transmission and distribution of gas and the provision of gas metering services within Great Britain. The Company is a public limited company incorporated and domiciled in England with its registered office at 1-3 Strand, London WC2N 5EH.

These regulatory accounting statements were approved for issue by the Board of Directors on 29 July 2013.

These regulatory accounting statements have been prepared in accordance with Standard Special Condition A30 (the condition) of the Company's DN gas transporter licence issued under the Utilities Act 2000 (the licence), and in accordance with IFRS as issued by the IASB and as adopted by the EU. They are prepared on the basis of all IFRS accounting standards and interpretations that are mandatory for periods ending 31 March 2013 and in accordance with the Companies Act 2006 applicable to companies reporting under IFRS and Article 4 of the EU IAS regulation. The 2012 comparative financial information has also been prepared on this basis.

The regulatory accounting statements have been prepared on a historical cost basis, except for the revaluation of derivative financial instruments and investments classified as available for sale.

These regulatory accounting statements are presented in pounds sterling, which is the functional currency of the Company.

The preparation of regulatory accounting statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosures of contingent assets and liabilities and the reported amounts of revenue and expenses during the reporting period (see

accounting policy W). Actual results could differ from these estimates.

Attribution of revenues, costs, assets, liabilities and equity

The condition requires that all the revenues, costs, assets, liabilities and equity of the Company are attributed to the businesses and activities reported in the regulatory accounting statements. Those revenues, costs, assets, liabilities and equity which are not directly attributable to specific businesses or activities have been apportioned between the businesses and activities according to whether they are related items or unrelated items.

Related items

Related items comprise all those revenues, costs, assets and liabilities of the Company which are not directly attributable to a specific business or activity, but where there is a reasonable basis for apportioning those revenues, costs, assets or liabilities between businesses and activities. These items comprise activities in respect of the DNs carried out on a centralised basis, shared services and certain business services.

These revenues, costs, assets and liabilities are apportioned between businesses and activities in accordance with the activities giving rise to the income, costs, assets or liabilities.

Unrelated items

Unrelated items comprise all those revenues, costs, assets, liabilities and equity of the Company which are not directly attributable to a specific business or activity, and where there is no reasonable basis for apportioning those revenues, costs, assets, liabilities and equity between the businesses and activities. These items mainly comprise corporate activities, financial items, taxation, dividends, share capital and reserves.

These revenues, costs, assets, liabilities and equity are apportioned between businesses and activities using the following arbitrary bases:

- Corporate costs charged to the Company by National Grid are apportioned using the same metrics as National Grid uses to determine the allocated charge to the Company. These metrics take into account relative revenue, operating profit, employees and net assets.
- The non-current amount owed by National Grid Gas Holdings Limited is apportioned between the regulatory businesses in the ratio of their estimated regulatory values.
- Net debt at 1 April 2005 (the first balance sheet date for this format of regulatory accounting statements), which comprises borrowings and bank overdrafts, less cash, cash equivalents and financial investments at that date, was apportioned between regulatory businesses in the ratio of estimated regulatory values at that date. No amounts were apportioned to the de-minimis business or

to other activities.

The amounts at subsequent period ends have been determined by separately adjusting these initially apportioned amounts by the cash generated or used by each regulatory business, movements in fair value of net debt allocated to each business and other funding movements.

Movements in fair value and other funding movements are initially apportioned between the regulatory businesses relative to the net debt at the start of the period in which the movements occurred. A further reallocation of funding between regulatory businesses is then applied so that the overall allocation ratio for closing net debt across our regulatory businesses reflects their individual estimated maximum debt potential, taking into account RAV gearing ratios.

- Interest is apportioned between the regulatory businesses according to the relative level of net debt determined according to the principles set out above.
- Current and deferred taxation are apportioned relative to the results of undertaking notional current and deferred tax computations for each business and activity, commencing from 1 April 2005. Prior year tax adjustments substantially relating to transactions which occurred prior to 1 April 2005 are apportioned in the ratio of estimated regulatory values at that date. The estimated capital allowances pools at 1 April 2005 were apportioned between the regulatory businesses in the ratio of estimated regulatory values at that date. Current tax liabilities have been apportioned relative to current tax charges and tax paid or recovered is determined by balance.
- Equity dividends primarily funded from profits for the year have been apportioned on the basis of profits for the year. Equity dividends primarily funded from retained earnings have been apportioned on the basis of relative regulatory values.
- The apportionment of the total equity of the Company at 1 April 2005, comprising called up share capital, share premium account, retained profits and other reserves, was determined as a balancing item at that date. The amounts at subsequent period ends are determined by separately adjusting these initially apportioned amounts by the equity movements derived for each business or activity as a consequence of all other allocations and funding movements.

Outer Met Area

A geographical area on the boundary of the East of England DN and the London DN, the Outer Met Area forms part of the London DN for managerial, operational and cost accounting purposes. For regulatory and income accounting purposes, the Outer Met Area is treated as part of the East of England DN. The relevant operating costs, assets and liabilities are reported in these regulatory accounting statements as part of the East of England DN.

The amounts of additions to the gas distribution network for the Outer Met Area are assessed by management based upon

project information. Other amounts for the Outer Met Area, comprising transportation business operating costs, the overall balance of property, plant and equipment, other assets and related liabilities are deemed to be 9% of those amounts of London DN.

B. Basis of consolidation

The consolidated financial statements incorporate the financial statements of the Company and its subsidiaries.

A subsidiary is defined as an entity controlled by the Company. Control is achieved where the Company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities.

Where necessary, adjustments are made to bring the accounting policies used in the individual financial statements of the Company and its subsidiaries into line with those used by the Company in its consolidated financial statements under IFRS. Inter-company transactions are eliminated.

C. Foreign currencies

Transactions in currencies other than the functional currency of the Company or subsidiary concerned are recorded at the rates of exchange prevailing on the dates of the transactions. At each reporting date, monetary assets and liabilities that are denominated in foreign currencies are retranslated at closing exchange rates. Non monetary assets are not retranslated unless they are carried at fair value.

Gains and losses arising on the retranslation of monetary assets and liabilities are included in the income statement, except where the adoption of hedge accounting requires inclusion in other comprehensive income - note 11.

On consolidation, the assets and liabilities of overseas financing operations that have a functional currency different from the Company's functional currency of pounds sterling are translated at exchange rates prevailing at the balance sheet date. Income and expense items are translated at the weighted average exchange rates for the period, where these do not differ materially from rates at the date of the transaction. Exchange differences arising are classified as equity and transferred to the consolidated translation reserve.

D. Areas of judgement and key sources of estimation uncertainty

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosures of contingent assets and liabilities and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from these estimates. Information about such judgements and estimations is contained in the notes to the financial statements, and the key areas are summarised below.

Areas of judgement that have the most significant effect on the amounts recognised in the financial statements are:

- The categorisation of certain items as exceptional items and remeasurements and the definition of adjusted earnings – note 3.
- The recognition of defined benefit pension costs as if the National Grid UK Pension Scheme was a defined contribution scheme – note 4.
- Hedge accounting – note 11.

IFRS provides certain options available within accounting standards. Choices we have made, and continue to make, include the following:

- Presentation formats. We use the nature of expense method for our income statement and total our statement of financial position to net assets and total equity. In the income statement, we present subtotals of total operating profit, profit before tax and profit from continuing operations, together with additional subtotals excluding exceptional items, remeasurements and stranded cost recoveries. Exceptional items, remeasurements and stranded cost recoveries are presented separately on the face of the income statement.
- Customer contributions. Contributions received prior to 1 July 2009 towards capital expenditure are recorded as deferred income and amortised in line with the depreciation on the associated asset.
- Financial instruments. We normally opt to apply hedge accounting in most circumstances where this is permitted.

Key sources of estimation uncertainty that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year:

- Review of residual lives, carrying values and impairment charges for intangible assets and property, plant and equipment – notes 8 and 9.
- Valuation of financial instruments and derivatives – notes 11, 16 and 25.
- Revenue recognition and assessment of unbilled revenue – note 1.
- Recoverability of deferred tax assets – note 6.
- Environmental provisions – note 19.

Recent accounting developments

New IFRS accounting standards and interpretations adopted in 2012/13

During the year ended 31 March 2013, the Company has not adopted any new IFRS, IAS or amendments issued by the IASB, or interpretations issued by the IFRS Interpretations Committee, which have had a material impact on the Company's consolidated financial statements.

material impact on the Company's consolidated financial statements.

New IFRS accounting standards and interpretations not yet adopted

The Company enters into a significant number of transactions that fall within the scope of IFRS 9 on financial instruments. The IASB is completing IFRS 9 in phases and the Company is evaluating the impact of the standard as it develops. It is currently expected that the standard will be required to be adopted by the Company on 1 April 2015. We are currently assessing the likely impact of this standard on the Company's consolidated financial statements.

IFRS 10 on consolidated financial statements, IFRS 11 on joint arrangements, IFRS 12 on disclosures of interests in other entities and IFRS 13 on fair value measurements and consequent amendments to IAS 27 and IAS 28 were issued in May 2011. These standards are not expected to have a significant impact on the consolidated financial statements. The standards are required to be adopted by the Company on 1 April 2013.

The amended version of IAS 19 on employee benefits, issued in June 2011 and effective for periods beginning after 1 January 2013, requires net interest to be calculated on the net defined benefit asset/(liability) using the same discount rate used to measure the defined benefit obligation. Where the expected return on assets exceeds the discount rate, the adoption of the amended standard will result in a reduction in reported net income and an increase in other comprehensive income (OCI). As the Company does not recognise any defined benefit pension obligations within its financial statements, this amended standard will not directly impact on the Company's financial statements.

The amendments to IAS 1 (Presentation of Financial Statements), issued in June 2011 and effective for periods beginning on or after 1 July 2012, require entities to group items presented in OCI based on whether they are potentially reclassifiable to profit or loss subsequently. It also requires tax associated with any items presented before tax to be shown separately for each of the two groups of OCI items. These amendments are presentational only and will not affect the results of the Group when adopted. Other standards and interpretations or amendments thereto which have been issued, but are not yet effective, are not expected to have a

Consolidated income statement

for the years ended 31 March

	Notes	2013 £m	2013 £m	2012 £m	2012 £m
Revenue	1 (a)		3,037		2,883
Operating costs	2		(1,650)		(1,539)
Operating profit					
Before exceptional items	1 (b)	1,485		1,369	
Exceptional items	3	(98)		(25)	
Total operating profit	1 (b)		1,387		1,344
Finance income	5		2		1
Finance costs					
Before exceptional items and remeasurements	5	(303)		(348)	
Exceptional items and remeasurements	3, 5	22		(59)	
Total finance costs	5		(281)		(407)
Profit before tax					
Before exceptional items and remeasurements		1,184		1,022	
Exceptional items and remeasurements	3	(76)		(84)	
Total profit before tax			1,108		938
Taxation					
Before exceptional items and remeasurements	6	(277)		(279)	
Exceptional items and remeasurements	3, 6	99		175	
Total taxation	6		(178)		(104)
Profit after tax					
Before exceptional items and remeasurements		907		743	
Exceptional items and remeasurements	3	23		91	
Profit for the year			930		834
Attributable to:					
Equity shareholders of the parent			930		833
Non-controlling interests			-		1
			930		834

The notes on pages 49 to 76 form part of the consolidated financial statements.

Consolidated statement of comprehensive income

for the years ended 31 March

	Notes	2013 £m	2012 £m
Profit for the year		930	834
Other comprehensive income/(loss):			
Net losses in respect of cash flow hedges		(7)	(1)
Transferred to profit or loss on cash flow hedges		12	14
Deferred tax on cash flow hedges	6	(2)	(4)
Other comprehensive income for the year, net of tax		3	9
Total comprehensive income for the year		933	843
Attributable to:			
Equity shareholders of the parent		933	842
Non-controlling interests		-	1
		933	843

Consolidated statement of financial position

as at 31 March

	Notes	2013 £m	2012 £m
Non-current assets			
Intangible assets	8	202	237
Property, plant and equipment	9	12,122	11,644
Other non-current assets	10	5,610	5,611
Derivative financial assets	11	977	857
Total non-current assets		18,911	18,349
Current assets			
Inventories and current intangible assets	12	22	25
Trade and other receivables	13	396	304
Financial and other investments	14	875	451
Derivative financial assets	11	119	85
Cash and cash equivalents	15	20	1
Total current assets		1,432	866
Total assets		20,343	19,215
Current liabilities			
Borrowings	16	(3,219)	(953)
Derivative financial liabilities	11	(158)	(52)
Trade and other payables	17	(718)	(704)
Current tax liabilities		(26)	(21)
Provisions	19	(64)	(57)
Total current liabilities		(4,185)	(1,787)
Non-current liabilities			
Borrowings	16	(6,935)	(7,186)
Derivative financial liabilities	11	(348)	(391)
Other non-current liabilities	18	(1,057)	(1,083)
Deferred tax liabilities	6	(1,817)	(1,824)
Provisions	19	(121)	(102)
Total non-current liabilities		(10,278)	(10,586)
Total liabilities		(14,463)	(12,373)
Net assets		5,880	6,842
Equity			
Called up share capital	20	45	45
Share premium account		204	204
Retained earnings		4,323	5,287
Cash flow hedge reserve		(24)	(27)
Other reserves		1,332	1,332
Shareholders' equity		5,880	6,841
Non-controlling interests		-	1
Total equity		5,880	6,842

These regulatory accounting statements, comprising the consolidated income statement, consolidated statement of comprehensive income, consolidated balance sheet, consolidated statement of changes in equity, consolidated cash flow statement, accounting policies, adoption of new accounting standards, notes to the consolidated financial statements 1 to 28, supplementary analysis of the consolidated financial statements contained in appendix 1 and the unpublished information contained in appendix 2, were approved by the Board of Directors on 29 July 2013 and were signed on its behalf by:

Paul Whittaker Director

Andrew Agg Director

Consolidated statement of changes in equity

	Called-up share capital £m	Share premium account £m	Retained earnings £m	Cash flow hedge reserve £m	Other reserves £m	Total shareholders' equity £m	Non- controlling interests £m	Total equity £m
As at 1 April 2011	45	204	4,795	(36)	1,332	6,340	2	6,342
Profit for the year	-	-	833	-	-	833	1	834
Total other comprehensive income for the year	-	-	-	9	-	9	-	9
Total comprehensive income for the year	-	-	833	9	-	842	1	843
Equity dividends	-	-	(350)	-	-	(350)	-	(350)
Other movements in non-controlling interests	-	-	-	-	-	-	(2)	(2)
Share-based payment	-	-	8	-	-	8	-	8
Tax on share-based payment	-	-	1	-	-	1	-	1
As at 31 March 2012	45	204	5,287	(27)	1,332	6,841	1	6,842
Profit for the year	-	-	930	-	-	930	-	930
Total other comprehensive income for the year	-	-	-	3	-	3	-	3
Total comprehensive income for the year	-	-	930	3	-	933	-	933
Equity dividends	-	-	(1,900)	-	-	(1,900)	-	(1,900)
Other movements in non-controlling interests	-	-	-	-	-	-	(1)	(1)
Share-based payment	-	-	5	-	-	5	-	5
Tax on share-based payment	-	-	1	-	-	1	-	1
At 31 March 2013	45	204	4,323	(24)	1,332	5,880	-	5,880

The Company is prohibited from declaring a dividend or other distribution unless it has certified that it is in compliance in all material respects with certain regulatory obligations, including a requirement to ensure it has sufficient financial resources and facilities to enable it to carry on its business and a requirement to use all reasonable endeavours to maintain an investment grade credit rating.

The cash flow hedge reserve on interest rate swap contracts will be continuously transferred to the income statement until the borrowings are repaid. The amount due to be released from reserves to the income statement next year is £7m, and the remainder released with the same maturity profile as borrowings due after more than one year.

Other reserves comprise the capital redemption reserve arising from the refinancing and restructuring of the Lattice Group in 1999. It represents the amount of the reduction in the share capital of the Company as a consequence of that restructuring. As the amounts included in other reserves are not attributable to any of the other classes of equity presented, they have been disclosed as a separate classification of equity.

Consolidated cash flow statement

for the years ended 31 March

	Notes	2013 £m	2012 £m
Cash flows from operating activities			
Total operating profit	1(b)	1,387	1,344
Adjustments for:			
Exceptional items	3	98	25
Depreciation, amortisation and impairment		530	522
Share-based payment charge		5	8
Changes in working capital		(114)	(93)
Changes in provisions		11	(12)
Cash flows relating to exceptional items		(87)	(58)
Cash generated from operations		1,830	1,736
Tax paid		(188)	(130)
Net cash inflow from operating activities		1,642	1,606
Cash flows from investing activities			
Purchases of intangible assets		(47)	(71)
Purchases of property, plant and equipment		(893)	(904)
Disposals of property, plant and equipment		7	7
Interest received		2	1
Net movement in short-term financial investments		(424)	(208)
Net cash flow used in investing activities		(1,355)	(1,175)
Cash flows from financing activities			
Proceeds received from loans		2,017	-
Repayment of loans		(224)	(1)
Net movements in short-term borrowings and derivatives		14	22
Interest paid		(170)	(178)
Dividends paid to shareholders		(1,900)	(350)
Net cash flow used in financing activities		(263)	(507)
Net increase/(decrease) in cash and cash equivalents	21	24	(76)
Net cash and cash equivalents at the start of the year		(27)	49
Net cash and cash equivalents at the end of the year (i)	15	(3)	(27)

(i) Net of bank overdraft of £23m (2012: £28m).

Notes to the consolidated financial statements - analysis of items in the primary statements

1. Segmental analysis

Keeping it simple

This note sets out the financial performance of the business split into the different parts of the business (operating segments). We monitor and manage the performance of these operating segments on a day-to-day basis.

Our strategy in action

We work with our regulators to obtain robust regulatory agreements that balance the risks we face with the opportunity to deliver reasonable returns for our investors. Our regulated businesses earn revenue for the transmission and distribution services they have provided during the year. The revenue recognised may differ from the revenue allowed under our regulatory agreements and differences are adjusted against future prices.

Revenue represents the sales value derived from the transmission and distribution of gas and the provision of gas metering services during the year including assessment of the value of services provided, but not invoiced at the year end. It excludes value added tax and intra-group sales.

The sales value for the transmission and distribution of gas is largely determined from the amount of system capacity sold for the year, and the amount of gas transported for the year, evaluated at contractual prices on a monthly basis. The sales value for the provision of gas metering services is largely derived from monthly charges for the provision of individual meters under contractual arrangements.

Where revenue for the year exceeds the maximum amount permitted by regulatory agreement and adjustments will be made to future prices to reflect this over-recovery, a liability for the over-recovery is not recognised as such an adjustment to future prices relates to the provision of future services. Similarly, an asset is not recognised where a regulatory agreement permits adjustments to be made to future prices in respect of an under-recovery.

Revenue includes income arising from the sale of properties as a result of property management activities, from the sale of emission allowances and from the recovery of pension deficit from other gas transporters under regulatory arrangement.

We present revenue and the results of the business analysed by operating segment, based on the information the Board of Directors uses internally for the purposes of evaluating the performance of operating segments and determining resource allocation between operating segments. The Board is National Grid Gas plc's chief operating decision-making body (as defined by IFRS 8 'Operating Segments') and assesses the performance of operations principally on the basis of operating profit before exceptional items and remeasurements (see note 3). The following table describes the main activities for each operating segment:

Gas Transmission - the gas transmission network in the UK and the associated UK liquefied natural gas (LNG) storage activities
Gas Distribution - four of the eight regional networks of Great Britain's gas distribution system

Other activities relate to the gas metering business which provides regulated gas metering activities in the UK, the xoserve business which provides transportation transaction services on behalf of all the major gas network transportation companies, including ourselves, together with corporate activities.

Our segments are unchanged from those reported in the financial statements for the year ended 31 March 2012. All of the Company's sales and operations take place within the UK.

Sales between businesses are priced having regard to the regulatory and legal requirements that the businesses are subject to, which include requirements to avoid cross-subsidies.

1. Segmental analysis continued

(a) Revenue

	2013			2012		
	Total sales £m	Sales between businesses £m	Sales to third parties £m	Total sales £m	Sales between businesses £m	Sales to third parties £m
Operating segments						
Gas Transmission	1,091	61	1,030	976	-	976
Gas Distribution	1,714	43	1,671	1,604	43	1,561
Other activities	363	27	336	378	32	346
	3,168	131	3,037	2,958	75	2,883

There was an over-recovery for the year of £11m* at 31 March 2013 (2012: over-recovery of £4m*).

*Unaudited

Analysis of revenue by major customer:

	2013 £m	2012 £m
Customer A	850	852
Customer B	351	283

These revenues are attributable to the Gas Transmission, Gas Distribution and Gas Metering businesses.

(b) Operating profit

Further details of the exceptional items and remeasurements are provided in note 3.

	Before exceptional items		After exceptional items	
	2013 £m	2012 £m	2013 £m	2012 £m
Operating segments				
Gas Transmission	537	459	499	458
Gas Distribution	794	763	754	733
Other activities	154	147	134	153
	1,485	1,369	1,387	1,344

(c) Capital expenditure, depreciation and amortisation

	Capital expenditure		Depreciation and amortisation	
	2013 £m	2012 £m	2013 £m	2012 £m
Operating segments				
Gas Transmission	249	235	162	146
Gas Distribution	666	645	261	251
Other activities	66	55	94	97
	981	935	517	494
By asset type				
Property, plant and equipment	934	865	463	453
Other non-current intangible assets	47	70	54	41
	981	935	517	494

2. Operating costs

Keeping it simple

Below we have presented separately certain items included in our operating costs. These include a breakdown of payroll costs (including disclosure of amounts paid to key management personnel) and fees paid to our auditors.

	Before exceptional items		Exceptional items		Total	
	2013 £m	2012 £m	2013 £m	2012 £m	2013 £m	2012 £m
Depreciation and amortisation	517	494	-	-	517	494
Payroll costs	265	257	17	6	282	263
Purchases of gas	129	134	-	-	129	134
Rates	235	236	-	-	235	236
Other	406	393	81	19	487	412
	1,552	1,514	98	25	1,650	1,539

(a) Payroll costs

	2013 £m	2012 £m
Wages and salaries	253	252
Social security costs	24	22
Pension costs (note 4)	67	61
Share-based payment	5	8
Severance costs (excluding pension costs)	13	8
	362	351
Less: payroll costs capitalised	(80)	(88)
	282	263

(b) Number of employees, including Directors

	31 March 2013 Number	Monthly Average 2013 Number	Monthly Average 2012 Number
UK	5,624	5,694	5,527

The vast majority of employees are either directly or indirectly employed in the transmission and distribution of gas.

(c) Key management compensation

	2013 £m	2012 £m
Salaries and short-term employee benefits	3	3
Post retirement benefits	1	2
Share-based payment	1	2
	5	7

Key management comprises the Board of Directors of the Company together with those Executive Directors of National Grid plc who have managerial responsibility for any of the businesses of National Grid Gas plc.

(d) Directors' emoluments

The aggregate amount of emoluments (excluding social security, pensions and share-based payment) paid to Directors of the company in respect of qualifying services for 2013 was £1,307,776 (2012: £1,432,688). There were no payments in respect of compensation for loss of office in the year (2012: £Nil).

Six Directors and the highest paid Director exercised share options during 2013 (2012: five Directors other than highest paid Director).

A number of the current Directors are also Directors and employees of National Grid plc or a subsidiary undertaking of that Company and are paid by these companies.

As at 31 March 2013, retirement benefits were accruing to Seven Directors under a defined benefit scheme (2012: six Directors under a defined benefit scheme).

The aggregate emoluments for the highest paid Director were £358,944 for 2013 (2012: £555,237) and total accrued annual pension at 31 March 2013 for the highest paid Director was £52,485 (2012: £80,717).

(e) Auditors' remuneration

	2013 £m	2012 £m
Audit services		
Audit of parent company and consolidated financial statements	0.2	0.2
Other services		
Fees payable to the company's auditors for audit-related assurance services	0.2	0.2

Fees payable to the company's auditors for audit-related assurance services represent fees payable for services in relation to engagements which are required to be carried out by the auditors. In particular, this includes fees for audit reports on regulatory returns.

3. Exceptional items and remeasurements

Keeping it simple

To monitor our financial performance, we use a profit measure that excludes certain income and expenses. We call that measure 'business performance'. We exclude items from business performance because we think these items are individually important to understanding our financial performance and if included, could distort understanding of the performance for the year and the comparability between periods. This note analyses these items, which are included in our results for the year but are excluded from business performance.

Our financial performance is analysed into two components: business performance, which excludes exceptional items and remeasurements; and exceptional items and remeasurements. Business performance is used by management to monitor financial performance as it is considered that it improves the comparability of our reported financial performance from year to year. Business performance subtotals are presented on the face of the income statement or in the notes to the financial statements.

Items of income or expense that are considered by management for designation as exceptional items include such items as significant restructurings, write-downs or impairments of non-current assets, significant changes in environmental or decommissioning provisions, integration of acquired businesses, gains or losses on disposals of businesses or investments and debt redemption costs as a consequence of transactions such as significant disposals or issues of equity.

Costs arising from restructuring programmes include redundancy costs. Redundancy costs are charged to the income statement in the year in which a commitment is made to incur the costs and the main features of the restructuring plan have been announced to affected employees.

Remeasurements comprise gains or losses recorded in the income statement arising from changes in the fair value of commodity contracts and of derivative financial instruments to the extent that hedge accounting is not achieved or is not effective. These fair values increase or decrease because of changes in commodity and financial indices and prices over which we have no control.

	2013 £m	2012 £m
Included within operating profit:		
<i>Exceptional items:</i>		
Restructuring costs (i)	(52)	(31)
Pension deficit charges (ii)	(26)	-
Other (iii)	(20)	6
	(98)	(25)
Included within finance costs:		
<i>Remeasurements:</i>		
Net gains/(losses) on derivative financial instruments (iv)	22	(59)
	22	(59)
Total included within profit before tax	(76)	(84)
Included within taxation:		
<i>Exceptional credit arising on items not included in profit before tax:</i>		
Deferred tax credit arising on the reduction in the UK tax rate (v)	79	152
Tax on exceptional items	24	7
Tax on remeasurements	(4)	16
	99	175
Total exceptional items and remeasurements after tax	23	91
Analysis of total exceptional items and remeasurements after tax:		
Total exceptional items after tax	5	134
Total remeasurements after tax	18	(43)
Total	23	91

- (i) Restructuring costs for year include: costs related to the restructuring of our UK operations of £28m in preparedness for delivering RIIO and transformation-related initiatives of £24m. For the year ended 31 March 2012, restructuring costs included costs relating to transformation-related initiatives of £31m.
- (ii) Pension deficit charges in 2013 arise from recovery plan contributions to the National Grid UK Pension Scheme.
- (iii) Other exceptional items for the year ended 31 March 2013 was a £20m provision for legal claims in our Gas Metering business. For the year ended 31 March 2012 a £6m release of an unutilised provision in our Gas Metering business.
- (iv) Remeasurements - net gains/(losses) on derivative financial instruments comprise gains and losses arising on derivative financial instruments reported in the income statement. These exclude gains and losses for which hedge accounting has been effective, which have been recognised directly in other comprehensive income or which are offset by adjustments to the carrying value of debt.
- (v) The exceptional tax credit arises from a reduction in the UK corporation tax rate from 24% to 23% (2012: from 26% to 24%) included and enacted in the Finance Act 2012 and applicable from 1 April 2013. These reductions have resulted in a decrease in deferred tax liabilities.

4. Pensions

Keeping it simple

Substantially all of National Grid Gas employees are members of either the defined benefit or defined contribution sections of the National Grid UK Pension Scheme. The fair value of plan assets and present value of defined benefit obligations are updated annually. For further details of the National Grid UK Pension Scheme terms and the actuarial assumptions used to value the associated assets and obligations, see note 24.

The substantial majority of the Company's employees are members of the defined benefit section of the National Grid UK Pension Scheme. There is no contractual arrangement or stated policy for charging the net defined benefit cost of the Scheme to the Company. Accordingly, the Scheme is recognised as if it were a defined contribution scheme. The pension charge for the year represents contributions payable to the Scheme for the period. A share of the assets and liabilities, or the actuarial gains and losses of the Scheme are not recognised in these financial statements.

The following disclosures relate to the scheme as a whole and include amounts not recognised in these financial statements, but which are recognised in the consolidated financial statements of National Grid plc.

	2013 £m	2012 £m
Amounts recognised in the consolidated balance sheet of National Grid plc		
Present value of funded obligations	(15,966)	(14,496)
Fair value of plan assets	15,449	14,368
	(517)	(128)
Present value of unfunded obligations	(32)	(28)
Net liability	(549)	(156)

	2013 £m	2012 £m
Changes in the present value of the defined benefit obligation (including unfunded obligations)		
Opening defined benefit obligation	(14,524)	(13,378)
Current service cost	(61)	(58)
Interest cost	(681)	(718)
Actuarial losses	(1,425)	(1,036)
Curtailment gains on redundancies	5	5
Special termination benefits	(14)	(10)
Curtailment cost - augmentations	(2)	(2)
Employee contributions	(1)	(1)
Benefits paid	705	674
Closing defined benefit obligation	(15,998)	(14,524)

	2013 £m	2012 £m
Changes in the fair value of plan assets		
Opening fair value of plan assets	14,368	13,755
Expected return	758	808
Actuarial gains	894	389
Employer contributions	133	89
Employee contributions	1	1
Benefits paid	(705)	(674)
Closing fair value of plan assets	15,449	14,368
Expected contributions to defined benefit plans in the following year	116	64

5. Finance income and costs

Keeping it simple

This note details the interest income generated on our financial assets and the interest expense incurred on financial liabilities. In reporting business performance, we adjust net financing costs to exclude any net gains or losses on derivative financial instruments included in remeasurements.

	2013	2012
	£m	£m
Finance income		
Interest income on financial instruments	2	1
Finance income	2	1
Finance costs		
<i>Interest expense on financial liabilities held at amortised cost:</i>		
Bank loans and overdrafts	(41)	(55)
Other borrowings	(332)	(377)
Derivatives	64	78
Unwinding of discount on provisions	(3)	(4)
Other interest	(7)	(8)
Less: interest capitalised (i)	16	18
Finance costs before exceptional items and remeasurements	(303)	(348)
Remeasurements		
Net gains/(losses) on derivative financial instruments included in remeasurements (ii):		
<i>Ineffectiveness on derivatives designated as:</i>		
Fair value hedges (iii)	5	(2)
Cash flow hedges	(7)	(9)
Derivatives not designated as hedges or ineligible for hedge accounting	24	(48)
	22	(59)
Remeasurements included within finance costs	22	(59)
Finance costs	(281)	(407)
Net finance costs	(279)	(406)

(i) Interest on funding attributable to assets in the course of construction was capitalised during the year at a rate of 4.33% (2012: 5.2%).

(ii) Includes a net foreign exchange loss on financing activities of £33m (2012: £44m gain). These amounts are offset by foreign exchange gains and losses on derivative financial instruments measured at fair value.

(iii) Includes a net gain on instruments designated as fair value hedges of £46m (2012: £149m gain) offset by a net loss of £41m arising from the fair value adjustments to the carrying value of debt (2012: £151m loss).

6. Taxation

Keeping it simple

We principally operate in the UK and this note gives further details of the tax charge and tax liabilities, including current and deferred tax. The current tax charge is the tax payable on this year's taxable profits. Deferred tax is an accounting adjustment to provide for tax that is expected to arise in the future due to differences in accounting and tax bases.

The tax charge for the period is recognised in the income statement, the statement of comprehensive income or directly in equity, according to the accounting treatment of the related transaction. The tax charge comprises both current and deferred tax.

Current tax assets and liabilities are measured at the amounts expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amounts are those that are enacted or substantively enacted by the reporting date.

The calculation of the Group's total tax charge involves a degree of estimation and judgement, and management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation and establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities.

Deferred tax is provided for using the balance sheet liability method and is recognised on temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Deferred tax liabilities are generally recognised on all taxable temporary differences and deferred tax assets are recognised to the extent that it is probable that taxable profits will be available against which deductible temporary differences can be utilised. However, deferred tax assets and liabilities are not recognised if the temporary differences arise from the initial recognition of goodwill or from the initial recognition of other assets and liabilities in a transaction (other than a business combination) that affects neither the accounting nor taxable profit or loss.

Deferred tax liabilities are recognised on taxable temporary differences arising on investments in subsidiaries and jointly controlled entities, except where the Company is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future.

Deferred tax is calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset is realised, based on the tax rates and tax laws that have been enacted or substantively enacted by the reporting date.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the deferred tax asset to be recovered. Unrecognised deferred tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to set off current tax assets against current tax liabilities and when they relate to income taxes levied by the same taxation authority and the Company and its subsidiaries intend to settle their current tax assets and liabilities on a net basis.

Tax charged/(credited) to the income statement

	2013	2012
	£m	£m
Tax before exceptional items and remeasurements	277	279
Exceptional tax on items not included in profit before tax (note 3)	(79)	(152)
Tax on other exceptional items and remeasurements	(20)	(23)
Tax on total exceptional items and remeasurements (note 3)	(99)	(175)
Total tax charge	178	104

Taxation as a percentage of profit before tax

	2013	2012
	%	%
Before exceptional items and remeasurements	23.4	27.3
After exceptional items and remeasurements	16.1	11.1

The tax charge for the year can be analysed as follows:

	2013	2012
	£m	£m
Current tax		
UK corporation tax at 24% (2012: 26%)	207	158
UK corporation tax adjustment in respect of prior years	(20)	(1)
Total current tax	187	157
Deferred tax		
UK deferred tax	11	(40)
UK deferred tax adjustment in respect of prior years	(20)	(13)
Total deferred tax	(9)	(53)
Total tax charge	178	104

Adjustments in respect of prior years include the following amounts that relate to exceptional items, remeasurements and stranded cost recoveries: £nil for corporation tax (2012: £nil) and a £1m deferred tax credit (2012: £1m credit).

6. Taxation continued

Tax charged/(credited) to other comprehensive income and equity

	2013 £m	2012 £m
Corporation tax		
Share-based payment	(1)	(1)
Deferred tax		
Cash flow hedges	2	4
	1	3
Total tax recognised in the statement of comprehensive income	2	4
Total tax relating to share-based payment recognised directly in equity	(1)	(1)
	1	3

The tax charge for the year after exceptional items and remeasurements is lower (2012: lower) than the standard rate of corporation tax in the UK of 24% (2012: 26%):

	Before exceptional items and remeasure- ments 2013 £m	After exceptional items and remeasure- ments 2013 £m	Before exceptional items and remeasure- ments 2012 £m	After exceptional items and remeasure- ments 2012 £m
Profit before tax				
Before exceptional items and remeasurements	1,184	1,184	1,022	1,022
Exceptional items and remeasurements	-	(76)	-	(84)
Profit before tax	1,184	1,108	1,022	938
Profit before tax multiplied by UK corporation tax rate of 24% (2012: 26%)	284	266	266	244
Effects of:				
Adjustments in respect of prior years	(39)	(40)	(13)	(14)
Expenses not deductible for tax purposes	7	7	7	7
Non-taxable income	(2)	(2)	-	-
Impact of share-based payment	1	1	-	-
Deferred tax impact of change in UK tax rate	-	(79)	-	(152)
Other	26	25	19	19
Total tax	277	178	279	104
	%	%	%	%
Effective tax rate	23.4	16.1	27.3	11.1

Factors that may affect future tax charges

A reduction in the UK corporation tax rate to 21% from 1 April 2014 was announced in the Autumn Statement and a further reduction to 20% from April 2015 was announced in the 2013 UK Budget Report. Although these reductions in the UK corporation tax rate have now been enacted, these rate changes had not been substantively enacted as at the balance sheet date and have therefore not been reflected in these financial statements. The overall effect of these changes, if they had applied to the deferred tax balance at the balance sheet date, would be to reduce the deferred tax liability by an additional £237m.

Taxation included within the statement of financial position

The following are the major deferred tax assets and liabilities recognised, and the movements thereon, during the current and prior reporting periods:

Deferred tax (assets)/liabilities	Accelerated tax depreciation £m	Share- based payment £m	Financial instruments £m	Other net temporary differences £m	Total £m
Deferred tax assets at 31 March 2011	-	(4)	-	(26)	(30)
Deferred tax liabilities at 31 March 2011	1,870	-	3	30	1,903
At 1 April 2011	1,870	(4)	3	4	1,873
Credited to income statement	(41)	-	(3)	(9)	(53)
Charged to other comprehensive income	-	-	4	-	4
At 31 March 2012	1,829	(4)	4	(5)	1,824
Deferred tax assets at 31 March 2012	-	(4)	-	(18)	(22)
Deferred tax liabilities at 31 March 2012	1,829	-	4	13	1,846
At 1 April 2012	1,829	(4)	4	(5)	1,824
Credited to income statement	(5)	-	(2)	(2)	(9)
Charged to other comprehensive income	-	-	2	-	2
At 31 March 2013	1,824	(4)	4	(7)	1,817
Deferred tax assets at 31 March 2013	-	(4)	-	(19)	(23)
Deferred tax liabilities at 31 March 2013	1,824	-	4	12	1,840
At 31 March 2013	1,824	(4)	4	(7)	1,817

6. Taxation continued

Deferred tax assets and liabilities are only offset where there is a legally enforceable right of offset and there is an intention to settle the balances net. The deferred tax balances (after offset) for statement of financial position purposes consist solely of deferred tax liabilities of £1,817m (2012: £1,824m).

At the balance sheet date there were no material current deferred tax assets or liabilities (2012: £nil).

7. Dividends

Keeping it simple

Dividends represents the return of profits to shareholders. Dividends are paid as an amount per ordinary share held. We retain part of the profits generated in the year to meet future growth plans and pay out the remainder in accordance with our dividend policy.

Interim dividends are recognised when they become payable to the Company's shareholders. Final dividends are recognised when they are approved by shareholders.

The following table shows the dividends paid to equity shareholders:

	2013		2012	
	pence (per ordinary share)	2013 £m	pence (per ordinary share)	2012 £m
Ordinary dividends				
Interim dividend for the year ended 31 March 2013	48.17	1,900	-	-
Interim dividend for the year ended 31 March 2012	-	-	8.87	350
	48.17	1,900	8.87	350

8. Intangible assets

Keeping it simple

Intangible assets includes software, which is written down (amortised) over the length of period we expect to receive a benefit from the asset.

Identifiable intangible assets are recorded at cost less accumulated amortisation and any provision for impairment.

Intangible assets are tested for impairment only if there is some indication that the carrying value of the assets may have been impaired.

Impairments of assets are calculated as the difference between the carrying value of the asset and the recoverable amount, if lower. Where such an asset does not generate cash flows that are independent from other assets, the recoverable amount of the cash generating unit to which that asset belongs is estimated.

Impairments are recognised in the income statement and are disclosed separately.

Any assets which suffered impairment in a previous period are reviewed for possible reversal of the impairment at each reporting date. Internally generated intangible fixed assets, such as software, are recognised only if: an asset is created that can be identified; it is probable that the asset created will generate future economic benefits; and that the development cost of the asset can be measured reliably. Where no internally generated intangible asset can be recognised, development expenditure is recorded as an expense in the period in which it is incurred.

Intangible assets under development are not amortised. Other non-current intangible assets are amortised on a straight-line basis over their estimated useful economic lives. The principal amortisation periods for categories of intangible assets are:

Amortisation periods	Years
Software	up to 8

	Software £m
Cost at 1 April 2011	308
Additions	70
Disposals	(4)
Reclassifications between categories (i)	16
Cost at 31 March 2012	390
Additions	47
Disposals	(7)
Reclassifications between categories (i)	(36)
Cost at 31 March 2013	394
Accumulated amortisation at 1 April 2011	(116)
Amortisation charge for the year	(41)
Disposals	4
Accumulated amortisation at 31 March 2012	(153)
Amortisation charge for the year	(54)
Disposals	7
Reclassifications between categories (i)	8
Accumulated amortisation at 31 March 2013	(192)
Net book value at 31 March 2013	202
Net book value at 31 March 2012	237

(i) Reclassifications represents amounts transferred to property, plant and equipment (see note 9).

9. Property, plant and equipment

Keeping it simple

This note shows the physical assets controlled by us. The cost of these assets primarily represents the amount initially paid for them. A depreciation expense is charged to the income statement to reflect annual wear and tear and the reduced value of the asset over time. Depreciation is calculated by estimating the number of years we expect the asset to be used (useful economic life) and charging the cost of the asset to the income statement equally over this period.

Our strategy in action

We operate a gas transmission and distribution business and therefore have a significant physical asset base. We continue to invest in our networks to maintain reliability, create new customer connections and ensure our networks have the flexibility and resilience necessary to meet future challenges. Our business plan envisages these additional investments will be funded through a mixture of cash generated from operations and new debt.

Property, plant and equipment is recorded at cost, less accumulated depreciation and any impairment losses.

Cost includes the purchase price of the asset, any payroll and finance costs incurred which are directly attributable to the construction of property, plant and equipment.

Property, plant and equipment includes assets in which the Company's interest comprises legally protected statutory or contractual rights of use. Additions represent the purchase or construction of new assets, including capital expenditure for safety and environmental assets, and extensions to, enhancements to, or replacement of existing assets.

Contributions received prior to 1 July 2009 towards the cost of property, plant and equipment are included in trade and other payables as deferred income and credited on a straight-line basis to the income statement over the estimated useful economic lives of the assets to which they relate.

Contributions received post 1 July 2009 are recognised in revenue immediately, except where the contributions are consideration for a future service, in which case they are recognised initially as deferred income and revenue is subsequently recognised over the period in which the service is provided.

No depreciation is provided on freehold land or assets in the course of construction.

Other items of property, plant and equipment are depreciated, on a straight-line basis, at rates estimated to write off their book values over their estimated useful economic lives. In assessing estimated useful economic lives, consideration is given to any contractual arrangements and operational requirements relating to particular assets. The assessment of estimated useful economic lives and residual values of assets are performed annually. Unless otherwise determined by operational requirements, the depreciation periods for the principal categories of property, plant and equipment are, in general, as shown in the table below:

Depreciation periods	Years
Freehold and leasehold buildings	up to 50
Plant and Machinery	
- mains, services and regulating equipment	30 to 100
- meters and metering equipment	10 to 16
Motor vehicles and office equipment	up to 7

Gains and losses on disposals are determined by comparing the proceeds with the carrying amount and are, dependent on their magnitude, recognised as an exceptional item within operating profit in the income statement.

Items within property, plant and equipment are tested for impairment only if there is some indication that the carrying value of the assets may have been impaired.

Impairments of assets are calculated as the difference between the carrying value of the asset and the recoverable amount, if lower. Where such an asset does not generate cash flows that are independent from other assets, the recoverable amount of the cash generating unit to which that asset belongs is estimated.

Material impairments are recognised in the income statement and are disclosed separately.

Any assets which suffered impairment in a previous period are reviewed for possible reversal of the impairment at each reporting date.

9. Property, plant and equipment continued

	Land and buildings £m	Plant and machinery £m	Assets in the course of construction £m	Motor vehicles and office equipment £m	Total £m
Cost at 1 April 2011	189	16,413	236	701	17,539
Additions	74	644	114	33	865
Disposals	(3)	(46)	-	(211)	(260)
Reclassifications between categories (i)	-	(9)	(32)	25	(16)
Cost at 31 March 2012	260	17,002	318	548	18,128
Additions	113	652	135	34	934
Disposals	-	(62)	-	(80)	(142)
Reclassifications between categories (i)	-	92	(88)	32	36
Cost at 31 March 2013	373	17,684	365	534	18,956
Accumulated depreciation at 1 April 2011	(62)	(5,610)	(3)	(582)	(6,257)
Depreciation charge for the year	(20)	(387)	-	(46)	(453)
Disposals	2	28	-	211	241
Impairment charge for the year (ii)	-	(15)	-	-	(15)
Reclassifications between categories (i)	-	5	3	(8)	-
Accumulated depreciation at 31 March 2012	(80)	(5,979)	-	(425)	(6,484)
Depreciation charge for the year (iii)	(35)	(380)	-	(50)	(465)
Disposals	-	44	-	79	123
Reclassifications between categories (i)	-	-	-	(8)	(8)
Accumulated depreciation at 31 March 2013	(115)	(6,315)	-	(404)	(6,834)
Net book value at 31 March 2013	258	11,369	365	130	12,122
Net book value at 31 March 2012	180	11,023	318	123	11,644

(i) Represents amounts transferred between categories and from intangible assets (see note 8).

(ii) Relates to impairment of LNG storage assets.

(iii) Includes amounts in respect of capitalised depreciation £2m (2012: £nil)

	2013 £m	2012 £m
Information in relation to property, plant and equipment		
Capitalised interest included within cost	182	165
Contributions to cost of property, plant and equipment included within:		
Trade and other payables	28	28
Non-current liabilities	996	1,011

10. Other non-current assets

Keeping it simple

Other non-current assets includes assets that do not fall into any other non-current asset category (such as property, plant and equipment) and the benefit to be received from the asset is not due to be received until after 31 March 2014.

	2013 £m	2012 £m
Loans and receivables - amounts owed by parent	5,609	5,611
Other receivables	1	-
	5,610	5,611

The amount owed by the parent is non-contractual and accordingly its fair value equals its book value.

11. Derivative financial instruments

Keeping it simple

A derivative is a financial instrument used to manage the risk associated with fluctuations in the value of certain assets or liabilities. In accordance with Board approved policies, we use derivatives to manage our exposure to fluctuations in interest rate and foreign exchange rate on borrowings and other contractual cash flows.

Derivative financial instruments are initially recognised at fair value and subsequently remeasured at fair value at each reporting date. Changes in fair values are recorded in either the income statement or other comprehensive income depending on the applicable accounting standards.

Analysis of these derivatives and the various methods used to calculate their respective fair values is detailed in note 25.

Derivatives are financial instruments that derive their value from the price of an underlying item such as interest rates, foreign exchange, credit spreads, commodities, equity or other indices. Derivatives enable their users to manage their exposure to these market or credit risks. We use derivatives to manage the interest rate and foreign exchange risks from our financing portfolio and this enables the optimisation of the overall cost of accessing debt capital markets.

Derivative financial instruments are recorded at fair value through profit or loss. Where the fair value of a derivative is positive it is carried as a derivative asset, and where negative as a derivative liability. Assets and liabilities on different transactions are only reported net if the transactions are with the same counterparty, a legal right of set off exists and the cash flows are intended to be settled on a net basis. Gains and losses arising from the changes in fair value are included in the income statement in the period they arise.

We calculate fair value of the financial derivatives by discounting all future cash flows by the market yield curve at the reporting date. The market yield curve for each currency is obtained from external sources for interest and foreign exchange rates. In the case of derivative instruments that include options, the Black's variation of the Black-Scholes model is used to calculate fair value.

Where possible, derivatives held as hedging instruments are formally designated as hedges as defined in IAS 39. Derivatives may qualify as hedges for accounting purposes if they are fair value hedges, cash flow hedges or net investment hedges.

Hedge accounting allows derivatives to be designated as a hedge of another (non-derivative) financial instrument, to mitigate the impact of potential volatility in the income statement of changes in the fair value of the derivative instruments. To qualify for hedge accounting, documentation is prepared specifying the hedging strategy, the component transactions and methodology used for effectiveness measurement. National Grid Gas uses two hedge accounting methods, which are described as follows:

Fair value hedges

Fair value hedges principally consist of interest rate and cross-currency swaps that are used to protect against changes in the fair value of fixed-rate, long-term financial instruments due to movements in market interest rates. For qualifying fair value hedges, all changes in the fair value of the derivative and changes in the fair value of the item in relation to the risk being hedged are recognised in the income statement to the extent the fair value hedge is effective. Adjustments made to the carrying amount of the hedged item for fair value hedges will be amortised over the remaining life, in line with the hedged item.

Cash flow hedges

Exposure arises from the variability in future interest and currency cash flows on assets and liabilities which bear interest at variable rates or are in a foreign currency. Interest rate and cross-currency swaps are maintained, and designated as cash flow hedges, where they qualify, to manage this exposure. Fair value changes on designated cash flow hedges are initially recognised directly in the cash flow hedge reserve, as gains or losses recognised in equity and any ineffective portion is recognised immediately in the income statement. Amounts are transferred from equity and recognised in the income statement as the income or expense is recognised on the hedged item.

Forward foreign currency contracts are used to hedge anticipated and committed future currency cash flows. Where these contracts qualify for hedge accounting they are designated as cash flow hedges. On recognition of the underlying transaction in the financial statements, the associated hedge gains and losses, deferred in equity, are transferred and included with the recognition of the underlying transaction.

When a forecast transaction is no longer expected to occur, the cumulative gain or loss that was reported in equity is transferred to the income statement.

Where a non-financial asset or a non-financial liability results from a forecasted transaction or firm commitment being hedged, the amounts deferred in equity are included in the initial measurement of that non-monetary asset or liability.

Derivatives not in a formal hedge relationship

Our policy is not to use derivatives for trading purposes. However, due to the complex nature of hedge accounting under IAS 39 some derivatives may not qualify for hedge accounting, or are specifically not designated as a hedge where natural offset is more appropriate. Changes in the fair value of any derivative instruments that do not qualify for hedge accounting are recognised in remeasurements within the income statement.

Discontinuation of hedge accounting

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, exercised or no longer qualifies for hedge accounting. At that time, any cumulative gains or losses relating to cash flow hedges recognised in equity are initially retained in equity and subsequently recognised in the income statement in the same periods in which the previously hedged item affects net profit or loss. For fair value hedges, the cumulative adjustment recorded to the carrying value of the hedged item at the date hedge accounting is discontinued is amortised to the income statement using the effective interest method.

Embedded Derivatives

No adjustment is made with respect to derivative clauses embedded in financial instruments or other contracts that are defined as closely related to those instruments or contracts. Consequently these embedded derivatives are not accounted for separately from the debt instrument. Where there are embedded derivatives in host contracts not closely related, the embedded derivative is separately accounted for as a derivative financial instrument.

11. Derivative financial instruments continued

Our use of derivatives may entail a derivative transaction qualifying for one or more hedge type designations under IAS 39. The fair value amounts by designated hedge type can be analysed as follows:

	2013			2012		
	Asset £m	Liabilities £m	Total £m	Asset £m	Liabilities £m	Total £m
Fair value hedges						
Interest rate swaps	275	-	275	131	-	131
Cross-currency interest rate swaps	261	(5)	256	300	(5)	295
	536	(5)	531	431	(5)	426
Cash flow hedges						
Interest rate swaps	-	(17)	(17)	-	(18)	(18)
Cross-currency interest rate swaps	163	(6)	157	178	(8)	170
Inflation linked swaps	-	(14)	(14)	-	(12)	(12)
	163	(37)	126	178	(38)	140
Derivatives not in a formal hedge relationship						
Interest rate swaps	330	(318)	12	277	(240)	37
Cross-currency interest rate swaps	4	(4)	-	5	-	5
Forward rate agreements	-	(3)	(3)	-	(3)	(3)
Inflation linked swaps	38	(114)	(76)	33	(139)	(106)
	372	(439)	(67)	315	(382)	(67)
	1,071	(481)	590	924	(425)	499
Hedge positions offset within derivative instruments	25	(25)	-	18	(18)	-
Total	1,096	(506)	590	942	(443)	499

The maturity profile of derivative financial instruments is as follows:

	2013			2012		
	Assets £m	Liabilities £m	Total £m	Assets £m	Liabilities £m	Total £m
In one year or less	119	(158)	(39)	85	(52)	33
Current	119	(158)	(39)	85	(52)	33
In 1 - 2 years	-	(11)	(11)	49	(5)	44
In 2 - 3 years	-	-	-	-	(13)	(13)
In 3 - 4 years	5	(2)	3	-	-	-
In 4 - 5 years	77	(34)	43	5	-	5
More than 5 years	895	(301)	594	803	(373)	430
Non-current	977	(348)	629	857	(391)	466
	1,096	(506)	590	942	(443)	499

For each class of derivative the notional contract amounts* are as follows:

	2013 £m	2012 £m
Interest rate swaps	(4,429)	(4,875)
Cross-currency interest rate swaps	(1,409)	(1,374)
Forward rate agreements	(1,285)	(2,454)
Inflation linked swaps	(760)	(752)
	(7,883)	(9,455)

*The notional contract amounts of derivatives indicate the gross nominal value of transactions outstanding at the balance sheet date.

12. Inventories and current intangible assets

Keeping it simple

Inventories represent assets that we intend to use in order to generate revenue in future periods, either by using it to fulfil a service to a customer (consumables) or to maintain our network.

Inventories, which comprise raw materials, spares and consumables, are stated at cost, calculated on a weighted average basis, less provision for damage and obsolescence.

Cost comprises direct materials and those costs that have been incurred in bringing the inventories to their present location and condition.

Emission allowances, principally relating to the emissions of carbon dioxide in the UK, are recorded as intangible assets within current assets and are initially recorded at cost and subsequently at the lower of cost and net realisable value. Where emission allowances are granted by relevant authorities, cost is deemed to be equal to the fair value at the date of allocation. Receipts of such grants are treated as deferred income, which is recognised in the income statement as the related charges for emissions are recognised or on impairment of the related intangible asset. A provision is recorded in respect of the obligation to deliver emission allowances and emission charges are recognised in the income statement in the period in which emissions are made.

	2013	2012
	£m	£m
Raw materials and consumables	21	22
Current intangible assets - emission allowances	1	3
	22	25

There is a provision for obsolescence of £5m against inventories as at 31 March 2013 (2012: £6m).

13. Trade and other receivables

Keeping it simple

Trade and other receivables are amounts which are due from our customers for services we have provided. Other receivables also include prepayments made by us, for example, property lease rentals paid in advance.

Trade, loan and other receivables are initially recognised at fair value and subsequently measured at amortised cost, less any appropriate allowances for estimated irrecoverable amounts. A provision is established for irrecoverable amounts when there is objective evidence that amounts due under the original payment terms will not be collected.

	2013	2012
	£m	£m
Trade receivables	64	72
Amounts owed by fellow subsidiaries	13	17
Prepayments and accrued income	311	207
Other receivables	8	8
	396	304

Trade receivables are non-interest bearing and generally have a 30-90 day term. Due to their short maturities, the fair value of trade and other receivables approximates their book value. All other receivables are recorded at amortised cost.

Provision for impairment of receivables

	£m
At 1 April 2011	1
Additions net of recoveries	11
At 31 March 2012	12
Recoveries net of additions	(9)
At 31 March 2013	3

Trade receivables past due but not impaired

	2013	2012
	£m	£m
Up to 3 months past due	3	8
3 to 6 months past due	1	1
Over 6 months past due	2	2
	6	11

For further information about wholesale credit risk refer to note 25(c).

14. Financial and other investments

Keeping it simple

Financial investments and other investments includes two main categories. Assets that are classified as available-for-sale typically represent investments in short-term money funds and quoted investments in equities or bonds of other companies. The second category is loans and receivables which includes cash balances that cannot be readily used in operations, principally collateral pledged for certain borrowings and restricted cash balances related to our UK pension schemes.

Financial assets, liabilities and equity instruments are classified according to the substance of the contractual arrangements entered into, and recognised on trade date. Available-for-sale financial assets are non-derivatives that are either designated in this category or not classified in any other categories.

Loans receivable and other receivables are initially recognised at fair value and subsequently held at amortised cost using the effective interest method. Interest income, together with gains and losses when the loans and receivables are derecognised or impaired, are recognised in the income statement.

Available-for-sale financial investments are recognised at fair value plus directly related incremental transaction costs, and are subsequently carried at fair value in the statement of financial position. Changes in the fair value of available-for-sale investments are recognised directly in equity, until the investment is disposed of or is determined to be impaired. At this time the cumulative gain or loss previously recognised in equity is included in the income statement for the period. Investment income is recognised using the effective interest method and taken through interest income in the income statement.

Subsequent to initial recognition, the fair values of financial instruments measured at fair value that are quoted in active markets are based on bid prices for assets held and offer prices for issued liabilities. When independent prices are not available, fair values are determined by using valuation techniques that are consistent with techniques commonly used by the relevant market. The techniques use observable market data.

	2013	2012
	£m	£m
Current		
Available-for-sale investments - investments in short-term money funds	582	174
Loans and receivables - amounts due from fellow subsidiaries	21	20
Loans and receivables - restricted cash balances (i)	272	257
	875	451

(i) Comprises collateral placed with counterparties with whom we have entered into a credit support annex to the ISDA Master Agreement £102m (2012: £115m) and secured bank accounts with charges in favour of the UK pension schemes Trustees of £170m (2012: £142m).

Available-for-sale investments are recorded at fair value. Due to their short maturities the carrying value of loans and receivables approximates their fair value. The maximum exposure to credit risk at the reporting date is the fair value of the financial investments. For further information on our credit risk, refer to note 25(c). None of the financial investments are past due or impaired.

15. Cash and cash equivalents

Keeping it simple

Cash and cash equivalents include cash balances, together with short-term investments with an original maturity of less than three months that are readily convertible to cash.

Net cash and cash equivalents reflected in the cash flow statement are net of bank overdrafts, which are reported in borrowings.

The carrying amounts of cash and cash equivalents and bank overdrafts approximate their fair values.

Cash at bank earns interest at floating rates based on daily bank deposit rates. Short-term deposits are made for periods varying between one day and three months, depending on the immediate cash requirements, and earn interest at the respective short-term deposit rates.

Net cash and cash equivalents held in currencies other than sterling have been converted into sterling at year-end exchange rates. For further information on currency exposures, refer to note 25(a)(i).

	2013	2012
	£m	£m
Cash at bank and short-term deposits	20	1
Cash and cash equivalents excluding bank overdrafts	20	1
Bank overdrafts	(23)	(28)
Net cash and cash equivalents	(3)	(27)

16. Borrowings

Keeping it simple

We borrow money primarily in the form of bonds, borrowings from fellow subsidiaries and bank loans. These are for a fixed term and may have fixed or floating interest rates. As indicated in note 11, we use derivatives to manage risks associated with interest rates and foreign exchange.

Our strategy in action

Our price controls and rate plans require us to fund our networks with a certain ratio of debt to equity and as a result we have issued a significant amount of debt. As we continue to invest in our networks, the value of debt is expected to increase over time. To maintain a strong balance sheet and to allow us to access capital markets at commercially acceptable interest rates, we balance the amount of debt we issue with the value of our assets, and take account of certain other metrics used by credit ratings agencies.

Borrowings, which include interest-bearing and inflation linked debt and overdrafts are recorded at their initial fair value which normally reflects the proceeds received, net of direct issue costs less any repayments. Subsequently these are stated at amortised cost, using the effective interest method. Any difference between the proceeds after direct issue costs and the redemption value is recognised over the term of the borrowing in the income statement using the effective interest method.

	2013 £m	2012 £m
Current		
Bank loans	503	683
Bonds	581	124
Other loans	1	1
Borrowings from fellow subsidiaries	2,111	117
Bank overdrafts	23	28
	3,219	953
Non-current		
Bank loans	856	831
Bonds	5,905	6,178
Other loans	174	177
	6,935	7,186
Total borrowings	10,154	8,139

Total borrowings are repayable as follows:

	2013 £m	2012 £m
Less than 1 year	3,219	953
In 1 - 2 years	126	481
In 2 - 3 years	-	124
In 3 - 4 years	52	-
In 4 - 5 years	291	54
More than 5 years:		
by instalments	52	52
other than by instalments	6,414	6,475
	10,154	8,139

The fair value of borrowings at 31 March 2013 was £11,335m (2012: £8,829m). Market values, where available, have been used to determine fair value. Where market values are not available, fair values have been calculated by discounting cash flows at prevailing interest rates. The notional amount outstanding of the debt portfolio at 31 March 2013 was £10,072m (2012: £8,108m).

Collateral is placed with or received from any counterparty where we have entered into a credit support annex to the ISDA Master Agreement once the current mark-to-market valuation of the trades between the parties exceeds an agreed threshold. Included in current bank loans is £499m (2012: £479m) in respect of cash received under collateral agreements.

At 31 March 2013, we had bilateral committed credit facilities of £425m (2012: £425m) of which £425m was undrawn (2012: £425m undrawn). Subsequent to the year-end these facilities were renegotiated to £400m for a further five years. All of the unused facilities at 31 March 2013 and 31 March 2012 were held as backup to commercial paper and similar borrowings.

None of the Company's borrowings are secured by charges over assets of the Company.

17. Trade and other payables

Keeping it simple

Trade and other payables includes amounts owed to suppliers, tax authorities and other parties which are due to be settled within 12 months. The total also includes deferred income, which represents monies received from customers but for which we have not yet completed the associated service. These amounts are recognised as revenue when the service is provided.

Trade payables are initially recognised at fair value and subsequently measured at amortised cost.

	2013 £m	2012 £m
Trade payables	417	343
Amounts owed to fellow subsidiaries	106	107
Deferred income	76	131
Social security and other taxes	82	86
Other payables	37	37
	718	704

Due to their short maturities, the fair value of trade and other payables approximates their book value. All other trade and other payables are recorded at amortised cost.

18. Other non-current liabilities

Keeping it simple

Other non-current liabilities include deferred income which will not be recognised as income until after 31 March 2014. It also includes payables that are not due until after that date.

	2013 £m	2012 £m
Trade payables	7	16
Deferred income	1,050	1,067
	1,057	1,083

Other non-current liabilities are recorded at amortised cost. There is no material difference between the fair value and the carrying value of other non-current liabilities.

19. Provisions

Keeping it simple

We make provisions when an obligation exists, relating to events in the past and it is probable that cash will be paid to settle it, but the amount of cash required can only be estimated.

The main estimates relate to environmental costs for various sites we own or have owned which require restoration or remediation and other provisions, including lease contracts we have entered into that are now unprofitable.

Our strategy in action

We are committed to the protection and enhancement of the environment. However, we have acquired, owned and operated a number of assets which have, during the course of their operations, created an environmental impact. We have a provision that reflects the expected cost to remediate these sites and it is uncommon that new sites with significant expected costs are added to the provision as a result of current operations.

Provisions are recognised where a legal or constructive obligation exists at the reporting date, as a result of a past event, where the amount of the obligation can be reliably estimated and where the outflow of economic benefit is probable.

Provision is made for environmental costs, based on future estimated expenditures, discounted to present values. An initial estimate of environmental costs attributable to property, plant and equipment is recorded as part of the original cost of the related property, plant and equipment.

Changes in the provision arising from revised estimates or discount rates or changes in the expected timing of expenditures that relate to property, plant and equipment are recorded as adjustments to their carrying value and depreciated prospectively over their remaining estimated useful economic lives; otherwise such changes are recognised in the income statement.

The unwinding of the discount is included within the income statement as a financing charge.

	Environmental £m	Restructuring £m	Other £m	Total provisions £m
At 1 April 2011	71	67	62	200
Additions	1	24	5	30
Release of unused amounts	-	(24)	(14)	(38)
Unwinding of discount	4	-	-	4
Utilised	(8)	(16)	(13)	(37)
At 31 March 2012	68	51	40	159
Additions	16	18	38	72
Release of unused amounts	(5)	(4)	(4)	(13)
Unwinding of discount	3	-	-	3
Utilised	(2)	(30)	(4)	(36)
At 31 March 2013	80	35	70	185

	2013 £m	2012 £m
Current	64	57
Non-current	121	102
	185	159

Environmental provision

The environmental provision represents the net present value of the estimated environmental remediation costs relating to old gas manufacturing sites owned by the Company (discounted using a real rate of 2.0%). Cash flows are expected to be incurred between 2013 and 2062.

A number of uncertainties affect the calculation of the provision including the impact of regulation, the accuracy of the site surveys, unexpected contaminants, transportation costs, the impact of alternative technologies and changes in the discount rate. The provision incorporates our best estimate of the financial effect of these uncertainties, but future material changes in any of the assumptions could materially impact on the calculation of the provision and hence the income statement.

The undiscounted amount of the provision at 31 March 2013 was £107m (2012: £92m), being the best undiscounted estimate of the liability having regard to these uncertainties.

Restructuring provision

At 31 March 2013, £3m of the total restructuring provision (2012: £14m) related to the restructuring of our LNG storage facilities, and £9m consisted of provisions for the disposal of surplus leasehold interests and rates payable on surplus properties (2012: £13m). The expected payment dates for property restructuring costs remain uncertain. The remainder of the restructuring provision related to business reorganisation costs which are expected to be paid until 2014.

Other provisions

Other provisions at 31 March 2013 include £24m (2012: £24m) in respect of employer liability claims. In accordance with insurance industry practice, the estimates for employer liability claims are based on experience from previous years and, therefore, there is no identifiable payment date associated with these items. Other provisions also include £20m (2012: nil) estimated metering legal claims and £12m (2012: nil) in respect of gas distribution transformation.

20. Share capital

Keeping it simple

Ordinary share capital represents the total number of shares issued for which dividends accrue.

Share capital is accounted for as an equity instrument. An equity instrument is any contract that includes a residual interest in the consolidated assets of the Company after deducting all its liabilities and is recorded at the proceeds received, net of direct issue costs, with an amount equal to the nominal amount of the shares issued included in the share capital account and the balance recorded in the share premium account.

	Number of shares 2013 millions	Number of shares 2012 millions	2013 £m	2012 £m
At 31 March 2012 and 2013 - ordinary shares of 1 ² / ₁₅ p each Allotted, called-up and fully paid	3,944	3,944	45	45

21. Net Debt

Keeping it simple

Net debt represents the amount of cash and financial investments held, less borrowings, overdrafts and related derivatives.

The movement in cash and cash equivalents is reconciled to movements in net debt.

(a) Reconciliation of net cash flow to movement in net debt

	2013 £m	2012 £m
Increase/(decrease) in cash and cash equivalents	24	(76)
Increase in financial investments	424	208
Increase in borrowings and related derivatives	(1,807)	(21)
Net interest paid on the components of net debt	168	177
Change in net debt resulting from cash flows	(1,191)	288
Changes in fair value of financial assets and liabilities and exchange movements	17	(53)
Net interest charge on the components of net debt	(307)	(353)
Movement in net debt (net of related derivative financial instruments) in the year	(1,481)	(118)
Net debt (net of related derivative financial instruments) at the start of the year	(7,188)	(7,070)
Net debt (net of related derivative financial instruments) at the end of the year	(8,669)	(7,188)

(b) Analysis of changes in net debt

	Cash and cash equivalents £m	Bank overdrafts £m	Net cash and cash equivalents £m	Financial investments £m	Borrowings £m	Derivatives £m	Total debt £m
At 1 April 2011	83	(34)	49	242	(7,868)	507	(7,070)
Cash flow	(82)	6	(76)	208	298	(142)	288
Fair value gains and losses and exchange movements	-	-	-	-	(109)	56	(53)
Interest charges	-	-	-	1	(432)	78	(353)
At 31 March 2012	1	(28)	(27)	451	(8,111)	499	(7,188)
Cash flow	19	5	24	422	(1,567)	(70)	(1,191)
Fair value gains and losses and exchange movements	-	-	-	-	(80)	97	17
Interest charges	-	-	-	2	(373)	64	(307)
At 31 March 2013	20	(23)	(3)	875	(10,131)	590	(8,669)
Balances at 31 March 2013 comprise:							
Non-current assets	-	-	-	-	-	977	977
Current assets	20	-	20	875	-	119	1,014
Current liabilities	-	(23)	(23)	-	(3,196)	(158)	(3,377)
Non-current liabilities	-	-	-	-	(6,935)	(348)	(7,283)
	20	(23)	(3)	875	(10,131)	590	(8,669)

Notes to the consolidated financial statements - supplementary information

This section includes information that is important to enable a full understanding of our financial position, particularly areas of potential risk that could affect us in the future.

22. Commitments and contingencies

Keeping it simple

Commitments are those amounts that we are contractually required to pay in the future as long as the other party meets their obligations. These commitments primarily relate to operating lease rentals and energy purchase agreements which, in many cases, extend over a long period of time. We also disclose any guarantees that companies have given, where we pledge assets against current obligations which will remain for a specific period.

Future capital expenditure

	2013	2012
	£m	£m
Contracted for but not provided	557	481

Operating lease commitments

	2013	2012
	£m	£m
Amounts due:		
Less than 1 year	19	17
In 1 - 2 years	14	14
In 2 - 3 years	9	11
In 3 - 4 years	8	7
In 4 - 5 years	6	6
More than 5 years	36	18
	92	73

Other commitments, contingencies and guarantees

The value of other commitments and guarantees at 31 March 2013 amounted to £190m (2012: £194m), including gas purchase commitments amounting to £69m (2012: £104m).

Parent Company loan guarantees on behalf of subsidiaries

The Company has guaranteed the repayment of principal sums, any associated premium and interest on specific loans due from its financial subsidiaries to third parties. At 31 March 2013, the sterling equivalent amounted to £1,168m (2012: £1,109m).

Amounts receivable under sublease arrangements

The total of future minimum sublease payments expected to be received under non-cancellable subleases is £6m (2012: £7m).

Litigation and claims

Through the ordinary course of our operations, we are party to various litigation, claims and investigations. We do not expect the ultimate resolution of any of these proceedings to have a material adverse effect on our results of operations, cash flows or financial position.

23. Related party transactions

Keeping it simple

A related party is a company or individual who also has an interest in us, for example a company that provides a service to us with a director who holds a controlling stake in that company and who is also a Director of National Grid plc. The related parties identified include joint ventures, associated undertakings, investments and key management personnel.

The following significant transactions with related parties were in the normal course of business; amounts receivable from and payable to related parties are due on normal commercial terms:

	Parent		Other related parties		Total	
	2013 £m	2012 £m	2013 £m	2012 £m	2013 £m	2012 £m
Income:						
Goods and services supplied	-	-	5	10	5	10
Expenditure:						
Services received	-	-	4	25	4	25
Corporate services received	-	-	17	15	17	15
Charges in respect of pensions costs	-	-	67	64	67	64
Interest received on borrowings from fellow subsidiaries	-	-	-	1	-	1
Interest paid on borrowings from fellow subsidiaries	-	-	7	8	7	8
	-	-	95	113	95	113
Outstanding balances at 31 March in respect of income, expenditure and settlement of corporation tax:						
Amounts receivable	-	-	13	17	13	17
Amounts payable	-	-	106	107	106	107
Advances to fellow subsidiaries (due within one year):						
At 1 April	19	19	1	-	20	19
Advances	2	-	-	1	2	1
At 31 March	21	19	1	1	22	20
Advances to parent (due after more than one year):						
At 1 April	5,611	5,611	-	-	5,611	5,611
Repayments	(2)	-	-	-	(2)	-
At 31 March	5,609	5,611	-	-	5,609	5,611
Borrowings payable to fellow subsidiaries (amounts due within one year):						
At 1 April	-	-	117	369	117	369
Advances	-	-	1,994	62	1,994	62
Repayments	-	-	-	(314)	-	(314)
At 31 March	-	-	2,111	117	2,111	117

Amounts receivable from or payable to related parties in respect of sales and expenditure are ordinarily settled one month in arrears. The advance to the parent due after more than one year is not interest bearing. Other advances to and borrowings from fellow subsidiaries are repayable on demand and bear interest at commercial rates.

No amounts have been provided at 31 March 2013 (2012: £nil) and no expense has been recognised during the year (2012: £nil) in respect of bad or doubtful debts for related party transactions.

Details of guarantees provided in respect of related parties are provided in note 22.

Details of key management compensation are provided in note 2(c).

24. Actuarial information on pensions

Keeping it simple

Further details of the defined benefit scheme/plan's terms and the actuarial assumptions used to value the associated assets and obligations are set out in this note.

When deciding on these assumptions we take independent actuarial advice. Comparatively small changes in the assumptions used may have a significant effect on the overall deficit or surplus of a defined benefit scheme.

The National Grid UK Pension Scheme is funded with assets held in a separate trustee administered fund. The arrangements are subject to independent actuarial valuations at least every three years and following consultation and agreement with us, the qualified actuary certifies the rate of employer's contribution, which, together with the specified contributions payable by the employees and proceeds from the scheme's assets, are expected to be sufficient to fund the benefits payable under the scheme. The last full actuarial valuation was carried out as at 31 March 2010 and the 2013 valuation process has commenced. The results of the 2010 valuation is as follows:

Latest full actuarial valuation	31 March 2010
Actuary	Towers Watson
Market value of scheme assets at latest valuation	£13,399m
Actuarial value of benefits due to members	£(13,998)m
Market value as percentage of benefits	96%
Funding deficit	£599m
Funding deficit (net of tax)	£455m

The 2010 actuarial valuation showed that, based on long-term financial assumptions, the contribution rate required to meet future benefit accrual was 35% of pensionable earnings (32% employers and 3% employees). In addition, National Grid makes payments to the scheme to cover administration costs and the Pension Protection Fund (PPF) levy. The employer contribution rate, administration and PPF levy costs will be reviewed as part of the 2013 actuarial valuation.

Following the 2010 actuarial valuation, National Grid and the Trustees agreed a recovery plan which would see the funding deficit repaid by 31 March 2027. Under the schedule of contributions, no deficit contributions were made in 2010/11 or 2011/12. Annual payments of £47m, rising in line with the RPI from March 2010, commenced in 2012/13 and are set to continue until 2027.

Following this agreement, National Grid has established a secured bank account with a charge in favour of the Trustees. The balance of the bank account at 31 March 2013 was £170m. The funds in the bank account will be paid to the scheme in the event that National Grid Gas plc is subject to an insolvency event, or is given notice of less than 12 months that Ofgem intends to revoke its licence under the Gas Act 1986. The funds in the bank account will be released back to National Grid if the scheme moves into surplus.

This scheme ceased to allow new hires to join from 1 April 2002. A defined contribution arrangement was offered for employees joining after these dates. The Group is currently reviewing the defined contribution arrangement it offers to employees and new hires in the UK.

Asset allocations

The major categories of plan assets as a percentage of total plan assets were as follows:

	2013	2012
	%	%
Equities	29.4	31.6
Corporate bonds	36.2	35.7
Gilts	26.4	23.1
Property	6.5	7.6
Other	1.5	2.0
Total	100.0	100.0

Actuarial assumptions

The expected long-term rate of return on assets has been set reflecting the price inflation expectation, the expected real return on each major asset class and the long-term asset allocation strategy adopted for the scheme. The expected real returns on specific asset classes reflect historical returns, investment yields on the measurement date and general future return expectations, and have been set after taking advice from independent actuaries.

	2013	2012
	%	%
Discount rate (i)	4.3	4.8
Expected return on plan assets	4.9	5.4
Rate of increase in salaries (ii)	4.1	4.0
Rate of increase in pensions in payment and deferred pensions	3.4	3.2
Rate of increase in Retail Prices Index	3.4	3.2

(i) The discount rate for pension liabilities has been determined by reference to appropriate yields on high quality corporate bonds prevailing in the UK debt markets at the balance sheet date.

(ii) A promotional scale has been used where appropriate.

The assumed life expectations for a retiree at age 65 are as follows:

	2013	2012
	years	years
Today:		
Males	22.4	22.2
Females	25.2	25.0
In 20 years:		
Males	24.6	24.5
Females	27.5	27.4

25. Financial risk

Keeping it simple

Our activities expose us to a variety of financial risks: market risk, including foreign exchange risk, fair value interest rate risk, cash flow interest rate risk; credit risk; and liquidity risk. Our overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential volatility of financial performance. We use financial instruments, including derivative financial instruments, to manage risks of this type.

This note describes our approach to managing market risk, including an analysis of assets and liabilities by currency type and an analysis of interest rate category for our net debt. We are required by accounting standards to also include a number of specific disclosures, (such as an analysis of contractual undiscounted cashflows by year falling due) and have included these requirements below.

Risk management related to financing activities is carried out by a central treasury department under policies approved by the Finance Committee of the Board. The objective of the treasury department is to manage funding and liquidity requirements, including managing associated financial risks, to within acceptable boundaries. The Finance Committee provides written principles for overall risk management, as well as written policies covering specific areas such as foreign exchange risk, interest rate risk, credit risk, liquidity risk, use of derivative financial instruments and non-derivative financial instruments, and investment of excess liquidity.

(a) Market risk

(i) Foreign exchange risk

We are exposed to foreign exchange risk arising from non-sterling future commercial transactions and non-sterling recognised assets and liabilities.

Our policy for managing foreign exchange risk is to hedge contractually committed foreign currency cash flows over a prescribed minimum size. Where foreign currency cash forecasts are less certain, our policy is to hedge a proportion of the cash flows based on the probability of those cash flows occurring. Instruments used to manage foreign exchange transaction risk include foreign exchange forward contracts and foreign exchange swaps.

During 2013 and 2012, derivative financial instruments were used to manage foreign currency risk as follows:

	2013				
	Sterling £m	Euro £m	Dollar £m	Other £m	Total £m
Cash and cash equivalents	20	-	-	-	20
Financial investments	875	-	-	-	875
Borrowings (i)	(8,066)	(836)	(883)	(369)	(10,154)
Pre-derivative position	(7,171)	(836)	(883)	(369)	(9,259)
Derivative effect	(1,438)	781	878	369	590
Net debt position	(8,609)	(55)	(5)	-	(8,669)

	2012				
	Sterling £m	Euro £m	Dollar £m	Other £m	Total £m
Cash and cash equivalents	-	1	-	-	1
Financial investments	451	-	-	-	451
Borrowings (i)	(6,135)	(832)	(802)	(370)	(8,139)
Pre-derivative position	(5,684)	(831)	(802)	(370)	(7,687)
Derivative effect	(1,458)	787	800	370	499
Net debt position	(7,142)	(44)	(2)	-	(7,188)

(i) Includes bank overdrafts

There was no significant currency exposure on other financial instruments, including trade receivables and payables, and other receivables and payables.

25. Financial risk continued

(a) Market risk continued

(ii) Cash flow and fair value interest rate risk

Interest rate risk arises from our long-term borrowings. Borrowings issued at variable rates expose us to cash flow interest rate risk, partially offset by cash held at variable rates. Borrowings issued at fixed rates expose us to fair value interest rate risk.

Our interest rate risk management policy seeks to minimise total financing costs (being interest costs and changes in the market value of debt) subject to constraints. We do this by using fixed and floating-rate debt and derivative financial instruments including interest rate swaps, swaptions and forward rate agreements.

We hold some borrowings on issue that are inflation linked. We believe that these provide a partial economic offset to the inflation risk associated with our UK inflation linked revenues.

The table in note 16 (borrowings) sets out the carrying amount, by contractual maturity, of borrowings that are exposed to interest rate risk before taking into account interest rate swaps.

During 2013 and 2012, net debt was managed using derivative instruments to hedge interest rate risk as follows:

	2013				
	Fixed rate £m	Floating rate £m	RPI £m	Other (i) £m	Total £m
Cash and cash equivalents	20	-	-	-	20
Financial investments	-	854	-	21	875
Borrowings (ii)	(3,525)	(2,759)	(3,870)	-	(10,154)
Pre-derivative position	(3,505)	(1,905)	(3,870)	21	(9,259)
Derivative effect	1,223	(784)	151	-	590
Net debt position (iii)	(2,282)	(2,689)	(3,719)	21	(8,669)
	2012				
	Fixed rate £m	Floating rate £m	RPI £m	Other (i) £m	Total £m
Cash and cash equivalents	1	-	-	-	1
Financial investments	-	431	-	20	451
Borrowings (ii)	(3,420)	(950)	(3,769)	-	(8,139)
Pre-derivative position	(3,419)	(519)	(3,769)	20	(7,687)
Derivative effect	819	(435)	115	-	499
Net debt position (iii)	(2,600)	(954)	(3,654)	20	(7,188)

(i) Represents financial instruments which are not directly affected by interest rate risk, including investments in equity or other non-interest bearing instruments.

(ii) Includes bank overdrafts

(iii) The impact of 2013/14 (2012/13 maturing) short-dated interest rate derivatives is included.

25. Financial risk continued

(b) Fair value analysis

The financial instruments included on the statement of financial position are measured at fair value. These fair values can be categorised into hierarchy levels that reflect the significance of the inputs used in measuring the fair value. The best evidence of fair value is a quoted price in an actively traded market. In the event that the market for a financial instrument is not active, a valuation technique is used.

	2013				2012			
	Level 1 £m	Level 2 £m	Level 3 £m	Total £m	Level 1 £m	Level 2 £m	Level 3 £m	Total £m
Assets								
Available-for-sale investments	582	-	-	582	174	-	-	174
Derivative financial instruments	-	1,095	1	1,096	-	941	1	942
	582	1,095	1	1,678	174	941	1	1,116
Liabilities								
Derivative financial instruments	-	(447)	(59)	(506)	-	(348)	(95)	(443)
Total	582	648	(58)	1,172	174	593	(94)	673

Level 1: Financial instruments with quoted prices for identical instruments in active markets.

Level 2: Financial instruments with quoted prices for similar instruments in active markets or quoted prices for identical or similar instruments in inactive markets and financial instruments valued using models where all significant inputs are based directly or indirectly on observable market data.

Level 3: Financial instruments valued using valuation techniques where one or more significant inputs are based on unobservable market data.

Our level 3 derivative financial instruments include currency swaps where the currency forward curve is illiquid and inflation linked swaps where the inflation curve is illiquid. In valuing these instruments a third party valuation is obtained to support each reported fair value.

The changes in value of our level 3 derivative financial instruments are as follows:

	2013 Level 3 Valuation £m	2012 Level 3 Valuation £m
At 1 April	(94)	1
Net gains/(losses) for the year (i)	36	(22)
Purchases	-	(72)
Settlements	-	(1)
At 31 March	(58)	(94)

(i) Gains of £36m (2012: £22m loss) are attributable to assets or liabilities held at the end of the reporting period and have been recognised in finance costs in the income statement.

The impacts on a post-tax basis of reasonably possible changes in significant level 3 assumptions are as follows:

	2013		2012	
	Income Statement £m	Other equity reserves £m	Income Statement £m	Other equity reserves £m
+ 20 basis points change in LPI market curve (i)	(24)	-	(22)	-
- 20 basis points change in LPI market curve	23	-	21	-

(i) A reasonably possible change in assumption of other level 3 derivative financial instruments is unlikely to result in a material change in fair values.

The impacts disclosed above were considered on a contract by contract basis with the most significant unobservable inputs identified.

25. Financial risk continued

(c) Credit risk

We are exposed to the risk of loss resulting from counterparties' default on their commitments including failure to pay or make a delivery on a contract. This risk is inherent in our commercial business activities. We are exposed to credit risk on our cash and cash equivalents, derivative financial instruments, deposits with banks and financial institutions, as well as credit exposures to customers, including outstanding receivables and committed transactions.

Treasury related credit risk

Counterparty risk arises from the investment of surplus funds and from the use of derivative instruments. Our limits are managed by the central treasury department of National Grid, as explained under risk factors on pages 15 to 18.

As at 31 March 2012 and 2013, we had a number of exposures to individual counterparties. In accordance with our treasury policies, counterparty credit exposure utilisations are monitored daily against the counterparty credit limits. Counterparty credit ratings and market conditions are reviewed continually with limits being revised and utilisation adjusted, if appropriate. We do not expect any significant losses from non-performance by these counterparties.

The counterparty exposure under derivative financial contracts as shown in note 11 was £1,096m (2012: £942m); after netting agreements it was £808m (2012: £789m). This exposure is further reduced by collateral received as shown in note 16.

Wholesale and retail credit risk

Our principal commercial exposure is governed by the credit rules within the Uniform Network Code. These lay down the level of credit relative to the regulatory asset value (RAV) for each credit rating. Our credit policies and practices are designed to limit credit exposure by collecting security deposits prior to providing utility services, or after utility service has commenced if certain applicable regulatory requirements are met. Collection activities are managed on a daily basis. Sales to retail customers are usually settled in cash, cheques, electronic bank payments or by using major credit cards. The utilisation of credit limits is regularly monitored and collateral is collected against these accounts when necessary. Management does not expect any significant losses of receivables that have not been provided for as shown in note 13.

(d) Liquidity analysis

We determine our liquidity requirements by the use of both short and long-term cash flow forecasts. These forecasts are supplemented by a financial headroom analysis which is used to assess funding adequacy for at least a 24 month period.

We believe our contractual obligations, including those shown in commitments and contingencies in note 22 can be met from existing cash and investments, operating cash flows and other financings that we reasonably expect to be able to secure in the future, together with the use of committed facilities if required.

Our debt agreements and banking facilities contain covenants, including those relating to the periodic and timely provision of financial information by the issuing entity, and, in addition, certain of our loan agreements assume current rating levels. Failure to comply with these covenants, or to obtain waivers of these requirements, could in some cases trigger a right, at the lender's discretion, to require repayment of some of our debt. These requirements are monitored on a regular basis.

The following is an analysis of the contractual undiscounted cash flows payable under financial liabilities, and derivative assets and liabilities as at the reporting date:

	Due within 1 year	Due between 1 and 2 years	Due between 2 and 3 years	Due 3 years and beyond	Total
	£m	£m	£m	£m	£m
At 31 March 2013					
Non-derivative financial liabilities					
Borrowings	(3,111)	(127)	-	(6,834)	(10,072)
Interest payments on borrowings (i)	(224)	(210)	(213)	(3,081)	(3,728)
Other non-interest bearing liabilities	(454)	(7)	-	-	(461)
Derivative financial liabilities					
Derivative contracts - receipts	341	558	158	371	1,428
Derivative contract - payments	(171)	(250)	(75)	(450)	(946)
Total at 31 March 2013	(3,619)	(36)	(130)	(9,994)	(13,779)

	Due within 1 year	Due between 1 and 2 years	Due between 2 and 3 years	Due 3 years and beyond	Total
	£m	£m	£m	£m	£m
At 31 March 2012					
Non-derivative financial liabilities					
Borrowings	(847)	(475)	(125)	(6,661)	(8,108)
Interest payments on borrowings (i)	(229)	(211)	(211)	(3,233)	(3,884)
Other non-interest bearing liabilities	(380)	(16)	-	-	(396)
Derivative financial liabilities					
Derivative contract - receipts	122	475	451	218	1,266
Derivative contract - payments	(75)	(379)	(187)	(121)	(762)
Total at 31 March 2012	(1,409)	(606)	(72)	(9,797)	(11,884)

(i) The interest on borrowings is calculated based on borrowings held at 31 March without taking account of future issues. Floating rate interest is estimated using a forward interest rate curve as at 31 March. Payments are included on the basis of the earliest date on which the Company can be required to settle.

25. Financial risk continued

(e) Capital risk management

Our objectives when managing capital are: to safeguard our ability to continue as a going concern, to remain within regulatory constraints of our regulated operating company and to maintain an efficient mix of debt and equity funding thus achieving an optimal capital structure and cost of capital.

Maintaining appropriate credit ratings for our regulated company is an important aspect of our capital risk management strategy and balance sheet efficiency. We monitor our balance sheet efficiency by regulatory asset value (RAV) gearing calculated as net debt expressed as a percentage of RAV, and indicates the level of debt employed to fund our regulated business. The RAV gearing ratio at 31 March 2013 was 60% compared with 52% at 31 March 2012. We regularly review and maintain or adjust the capital structure as appropriate in order to manage the level of RAV gearing. It is compared with the level of RAV gearing indicated by Ofgem as being appropriate for our business, at around 60%.

26. Sensitivities on areas of estimation and uncertainty

Keeping it simple

In order to give a clearer picture of the impact that potential changes in estimates and assumptions could have on our results and financial position, the following sensitivities are presented. These sensitivities are hypothetical only, as they are based on assumptions and conditions prevailing at the year end, and should be used with caution. The effects provided are not necessarily indicative of the actual effects that would be experienced because our actual exposures are constantly changing.

Revenue accruals

A 10% change in our estimate of unbilled revenues at 31 March 2013 would result in an increase or decrease in our recorded net assets and profit for the year by approximately £29m (2012: £20m) net of tax.

Asset useful lives

An increase in the economic useful lives of assets of one year on average would reduce our annual depreciation charge on property, plant and equipment by £12m (2012: £12m) (pre-tax) and our annual amortisation charge on intangible assets by £7m (2012: £5m) (pre-tax).

Hedge accounting

If, using our derivative financial instruments, hedge accounting had not been achieved during the year ended 31 March 2013, then the profit after tax for the year would have been £32m higher (2012: £117m higher) than that reported net of tax and net assets would have been £32m higher (2012: £112m higher).

Provisions

A 10% change in the estimates of future cash flows in respect of provisions for liabilities would result in an increase or decrease in our provisions of approximately £18m (2012: £16m).

Assets carried at fair value

A 10% change in assets and liabilities carried at fair value would result in an increase or decrease in the carrying value of derivative financial instruments of £59m (2012: £50m).

Pensions and other post retirement obligations

The impact of increases in the discount rate, salary inflation and life expectancy is shown in the table below. The effect of a change in the discount rate, driven by changes in corporate bond interest rates, would be expected to have a partial offset due to the related effects on asset values.

	Change in pensions liability		Change in annual pensions cost	
	2013	2012	2013	2012
	£m	£m	£m	£m
Sensitivities (all other assumptions held constant)				
0.1% change in discount rate	245	210	2	1
0.5% change in long-term rate of increase in salaries	90	80	4	3
Change of one year to life expectations at age 60	540	475	2	1

26. Sensitivities on areas of estimation and uncertainty continued

Financial Risk

Our financial instruments are sensitive to changes in market variables, being UK interest rates and the UK RPI. The changes in market variables impacts the valuation of our borrowings, deposits and derivative financial instruments. The following analysis illustrates the sensitivity of our financial instruments to the changes in market variables.

The following main assumptions were made in calculating the sensitivity analysis:

- the amount of net debt, the ratio of fixed to floating interest rates of the debt and derivatives portfolio and the proportion of financial instruments in foreign currencies are all constant and on the basis of the hedge designations in place at 31 March 2013 and 2012 respectively;
- the statement of financial position sensitivity to interest rates relates only to derivative financial instruments and available-for-sale investments, as debt and other deposits are carried at amortised cost and so their carrying value does not change as interest rates move;
- the sensitivity of accrued interest to movements in interest rates is calculated on net floating rate exposures on debt, deposits and derivative instruments; and
- changes in the carrying value of derivatives from movements in interest rates of designated cash flow hedges are assumed to be recorded fully within equity.

Using the above assumptions, and a number of others which have a far smaller impact overall, the following table shows the illustrative effect on the income statement and items that are recognised directly in equity that would result from reasonably probable movements in the UK RPI and UK interest rates, after the effects of tax.

	2013		2012	
	Income	Other	Income	Other
	statement	Equity	statement	Equity
	-/+ £m	-/+ £m	-/+ £m	-/+ £m
UK RPI +/- 0.50% *	14	-	13	-
UK interest rates +/- 0.50%	10	13	6	14

* Excludes sensitivities to limited price Inflation index, further details on sensitivities are provided in note 25(b).

The income statement sensitivities impact interest expense and financial instrument remeasurements.

27. Ultimate parent company

Keeping it simple

This note shows the immediate and ultimate parent companies for these consolidated financial statements.

National Grid Gas plc's immediate parent company is National Grid Gas Holdings Limited. The ultimate parent company and controlling party is National Grid plc. Both of these companies are incorporated in Great Britain and are registered in England and Wales. National Grid plc consolidates the financial statements of National Grid Gas plc. Copies of the consolidated financial statements of National Grid plc may be obtained from the Company Secretary, 1-3 Strand, London WC2N 5EH.

28. Principal subsidiary undertakings

Keeping it simple

While we present consolidated results in these financial statements as if we were one company, our structure is such that there are a number of different operating and holding companies that contribute to the overall result. Our structure has evolved through acquisitions as well as regulatory requirements to have certain activities within separate legal entities.

	Principal activity	Holding
British Transco Capital Inc. (incorporated in the US)	Financing	100%
British Transco Finance Inc. (incorporated in the US)	Financing	100%
British Transco Finance (No. 1) Limited (incorporated in the Cayman Islands)	Financing	100%
British Transco Finance (No. 2) Limited (incorporated in the Cayman Islands)	Financing	100%
British Transco International Finance BV (incorporated in the Netherlands)	Financing	100%
National Grid Metering Limited	Gas metering services	100%
Xoserve Limited	Gas transportation transaction services	56.57%

A full list of all subsidiaries and associated undertakings is available from the Company Secretary of the Company.

Unless otherwise stated all subsidiaries are incorporated in England and Wales.

Appendices

Appendix 1 – Supplementary analysis of the consolidated financial statements by regulatory business

The schedules in this appendix provide a supplementary analysis of the primary financial statements by regulatory business together with relevant supporting notes. This appendix should be read in conjunction with the consolidated financial statements of the Company, set out on pages 36 to 76, which provide details in respect of the Company in total not included in this appendix.

Regulatory consolidated income statements

For the years ended 31 March	Notes	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN	Total NTS	Sold DNs	Inter-business	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN	Total NTS	Sold DNs	Inter-business	Total NGG plc				
		West	England	Midlands	London					regulatory statements	regulatory statements				West	England	Midlands	London					regulatory statements	regulatory statements				West	England	Midlands	London
		2013	2013	2013	2013					2013	2013				2013	2013	2013	2013					2013	2013				2013	2013	2013	2013
		£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m			
Total revenue		400	560	309	388	319	-	1	56	2,033	1,076	-	(95)	3,014	360	530	288	355	330	-	1	68	1,932	965	-	(38)	2,859				
Less inter-business revenue		-	-	-	-	-	-	-	(28)	(28)	(6)	-	34	-	-	-	-	-	-	-	-	(32)	(32)	(6)	-	38	-				
Revenue		400	560	309	388	319	-	1	28	2,005	1,070	-	(61)	3,014	360	530	288	355	330	-	1	36	1,900	959	-	-	2,859				
Other operating income		-	3	-	-	-	-	-	-	3	20	-	-	23	-	-	-	7	-	-	-	-	7	17	-	-	24				
Operating costs	B	(231)	(314)	(167)	(206)	(171)	-	-	(26)	(1,115)	(596)	-	61	(1,650)	(206)	(287)	(138)	(190)	(164)	-	-	(31)	(1,016)	(523)	-	-	(1,539)				
Operating profit		169	249	142	182	148	-	1	2	893	494	-	-	1,387	154	243	150	172	166	-	1	5	891	453	-	-	1,344				
Before exceptional items		177	264	149	192	168	-	1	2	953	532	-	-	1,485	162	254	155	178	160	-	1	5	915	454	-	-	1,369				
Exceptional items	C	(8)	(15)	(7)	(10)	(20)	-	-	-	(60)	(38)	-	-	(98)	(8)	(11)	(5)	(6)	6	-	-	-	(24)	(1)	-	-	(25)				
Finance income	D	-	1	-	-	-	-	-	-	1	1	-	-	2	-	1	-	-	-	-	-	-	1	-	-	-	1				
Finance costs		(48)	(63)	(33)	(44)	(16)	-	-	-	(204)	(99)	-	-	(303)	(55)	(73)	(39)	(50)	(17)	-	-	-	(234)	(114)	-	-	(348)				
Before exceptional items and remeasurements	D	(48)	(63)	(33)	(44)	(16)	-	-	-	(204)	(99)	-	-	(303)	(55)	(73)	(39)	(50)	(17)	-	-	-	(234)	(114)	-	-	(348)				
Exceptional items and remeasurements	C, D	4	5	1	3	1	-	-	-	14	8	-	-	22	(9)	(13)	(6)	(7)	(2)	-	-	-	(37)	(22)	-	-	(59)				
Profit before tax		129	202	116	148	152	-	1	2	750	434	-	-	1,184	107	182	116	128	143	-	1	5	682	340	-	-	1,022				
Before exceptional items and remeasurements		129	202	116	148	152	-	1	2	750	434	-	-	1,184	107	182	116	128	143	-	1	5	682	340	-	-	1,022				
Exceptional items and remeasurements		(4)	(10)	(6)	(7)	(19)	-	-	-	(46)	(30)	-	-	(76)	(17)	(24)	(11)	(13)	4	-	-	-	(61)	(23)	-	-	(84)				
Total profit before tax		125	192	110	141	133	-	1	2	704	404	-	-	1,108	90	158	105	115	147	-	1	5	621	317	-	-	938				
Taxation		(28)	(38)	(24)	(29)	(41)	-	-	-	(160)	(117)	-	-	(277)	(29)	(50)	(30)	(34)	(42)	-	-	(1)	(186)	(93)	-	-	(279)				
Before exceptional items and remeasurements	E	(28)	(38)	(24)	(29)	(41)	-	-	-	(160)	(117)	-	-	(277)	(29)	(50)	(30)	(34)	(42)	-	-	(1)	(186)	(93)	-	-	(279)				
Exceptional items and remeasurements	C, E	15	20	12	16	7	-	-	-	70	29	-	-	99	30	39	24	29	7	-	-	-	129	46	-	-	175				
Total taxation	E	(13)	(18)	(12)	(13)	(34)	-	-	-	(90)	(88)	-	-	(178)	1	(11)	(6)	(5)	(35)	-	-	(1)	(57)	(47)	-	-	(104)				
Profit after tax		101	164	92	119	111	-	1	2	590	317	-	-	907	78	132	86	94	101	-	1	4	496	247	-	-	743				
Before exceptional items and remeasurements		101	164	92	119	111	-	1	2	590	317	-	-	907	78	132	86	94	101	-	1	4	496	247	-	-	743				
Exceptional items and remeasurements	C	11	10	6	9	(12)	-	-	-	24	(1)	-	-	23	13	15	13	16	11	-	-	-	68	23	-	-	91				
Profit for the year		112	174	98	128	99	-	1	2	614	316	-	-	930	91	147	99	110	112	-	1	4	564	270	-	-	834				

Sold DNs represent the results, assets and liabilities attributed to the four distribution networks (DNs) sold by National Grid Gas on 1 June 2005.

Regulatory consolidated statements of comprehensive income

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
for the years ended 31 March																											
Profit for the year	112	174	98	128	99	-	1	2	614	316	-	-	930	91	147	99	110	112	-	1	4	564	270	-	-	834	
Other comprehensive income:																											
Net (losses)/gains in respect of cash flow hedges	(1)	(1)	(1)	(1)	-	-	-	-	(4)	(3)	-	-	(7)	(1)	-	-	-	-	-	-	-	(1)	-	-	-	(1)	
Transferred to profit or loss on cash flow hedges	2	2	1	2	1	-	-	-	8	4	-	-	12	2	3	1	2	1	-	-	-	9	5	-	-	14	
Deferred tax on cashflow hedges	E -	(1)	-	-	-	-	-	-	(1)	(1)	-	-	(2)	(1)	(1)	-	(1)	-	-	-	-	(3)	(1)	-	-	(4)	
Other comprehensive income for the year, net of tax	1	-	-	1	1	-	-	-	3	-	-	-	3	-	2	1	1	1	-	-	-	5	4	-	-	9	
Total comprehensive income for the year	113	174	98	129	100	-	1	2	617	316	-	-	933	91	149	100	111	113	-	1	4	569	274	-	-	843	

Regulatory consolidated statements of financial position

		North West DN	East of England DN	West Midlands DN	North London DN	Metering 2013	Meter reading 2013	De minimis activities 2013	Other activities 2013	Total DN regulatory statements 2013	Total NTS regulatory statements 2013	Sold DNs 2013	Inter- business 2013	Total NGG plc 2013	North West DN 2012	East of England DN 2012	West Midlands DN 2012	North London DN 2012	Metering 2012	Meter reading 2012	De minimis activities 2012	Other activities 2012	Total DN regulatory statements 2012	Total NTS regulatory statements 2012	Sold DNs 2012	Inter- business 2012	Total NGG plc 2012
At 31 March	Notes	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m
Non-current assets																											
Intangible assets	G	37	54	28	33	5	-	-	-	157	45	-	-	202	46	66	32	42	6	-	-	4	196	41	-	-	237
Property, plant and equipment	H	1,834	2,445	1,433	1,848	479	-	-	19	8,058	4,064	-	-	12,122	1,728	2,311	1,355	1,734	513	-	-	16	7,657	3,987	-	-	11,644
Other non-current assets	I	729	1,184	595	656	859	-	-	-	4,023	1,587	-	-	5,610	730	1,183	595	657	858	-	-	-	4,023	1,588	-	-	5,611
Derivative financial assets	J	147	195	101	131	49	-	-	-	623	354	-	-	977	129	171	88	114	45	-	-	-	547	310	-	-	857
Total non-current assets		2,747	3,878	2,157	2,668	1,392	-	-	19	12,861	6,050	-	-	18,911	2,633	3,731	2,070	2,547	1,422	-	-	20	12,423	5,926	-	-	18,349
Current assets																											
Inventories	K	2	3	2	2	-	-	-	-	9	13	-	-	22	2	3	1	2	-	-	-	-	8	17	-	-	25
Trade and other receivables	L	44	60	33	41	31	-	-	2	211	185	-	-	396	29	40	22	28	31	-	-	3	153	151	-	-	304
Financial investments	M	132	175	91	117	43	-	-	-	558	317	-	-	875	68	90	47	60	23	-	-	-	288	163	-	-	451
Derivative financial assets	J	18	24	12	16	6	-	-	-	76	43	-	-	119	13	17	9	11	4	-	-	-	54	31	-	-	85
Cash and cash equivalents	N	3	4	2	3	1	-	-	-	13	7	-	-	20	1	-	-	-	-	-	-	-	1	-	-	-	1
Total current assets		199	266	140	179	81	-	-	2	867	565	-	-	1,432	113	150	79	101	58	-	-	3	504	362	-	-	866
Total assets		2,946	4,144	2,297	2,847	1,473	-	-	21	13,728	6,615	-	-	20,343	2,746	3,881	2,149	2,648	1,480	-	-	23	12,927	6,288	-	-	19,215
Current liabilities																											
Borrowings	O	(485)	(644)	(334)	(431)	(160)	-	-	-	(2,054)	(1,165)	-	-	(3,219)	(143)	(190)	(99)	(127)	(49)	-	-	-	(608)	(345)	-	-	(953)
Derivative financial liabilities	J	(24)	(32)	(16)	(21)	(8)	-	-	-	(101)	(57)	-	-	(158)	(8)	(10)	(5)	(7)	(3)	-	-	-	(33)	(19)	-	-	(52)
Trade and other payables	P	(85)	(114)	(59)	(73)	(73)	-	(1)	(14)	(419)	(299)	-	-	(718)	(88)	(119)	(63)	(81)	(75)	-	(1)	(18)	(445)	(259)	-	-	(704)
Current tax liabilities		(1)	(3)	(2)	(1)	(7)	-	-	-	(14)	(12)	-	-	(26)	(1)	(3)	(1)	-	(8)	-	-	-	(13)	(8)	-	-	(21)
Provisions	R	(8)	(11)	(5)	(6)	(17)	-	-	-	(47)	(14)	(3)	-	(64)	(8)	(11)	(5)	(7)	(5)	-	-	-	(36)	(20)	(1)	-	(57)
Total current liabilities		(603)	(804)	(416)	(532)	(265)	-	(1)	(14)	(2,635)	(1,547)	(3)	-	(4,185)	(248)	(333)	(173)	(222)	(140)	-	(1)	(18)	(1,135)	(651)	(1)	-	(1,787)
Non-current liabilities																											
Borrowings	O	(1,044)	(1,386)	(720)	(929)	(345)	-	-	-	(4,424)	(2,511)	-	-	(6,935)	(1,079)	(1,432)	(743)	(960)	(374)	-	-	-	(4,588)	(2,598)	-	-	(7,186)
Derivative financial liabilities	J	(53)	(69)	(36)	(47)	(17)	-	-	-	(222)	(126)	-	-	(348)	(59)	(78)	(41)	(52)	(20)	-	-	-	(250)	(141)	-	-	(391)
Other non-current liabilities	Q	(202)	(282)	(146)	(210)	(56)	-	-	(11)	(907)	(150)	-	-	(1,057)	(237)	(234)	(150)	(231)	(59)	-	-	(9)	(920)	(163)	-	-	(1,083)
Deferred tax liabilities	E	(316)	(409)	(249)	(315)	(63)	-	-	(1)	(1,353)	(464)	-	-	(1,817)	(314)	(407)	(247)	(310)	(76)	-	-	(1)	(1,355)	(469)	-	-	(1,824)
Provisions	R	(26)	(35)	(12)	(20)	(11)	-	-	-	(104)	(18)	1	-	(121)	(25)	(36)	(10)	(22)	(6)	-	-	-	(99)	(2)	(1)	-	(102)
Total non-current liabilities		(1,641)	(2,181)	(1,163)	(1,521)	(492)	-	-	(12)	(7,010)	(3,269)	1	-	(10,278)	(1,714)	(2,187)	(1,191)	(1,575)	(535)	-	-	(10)	(7,212)	(3,373)	(1)	-	(10,586)
Total liabilities		(2,244)	(2,985)	(1,579)	(2,053)	(757)	-	(1)	(26)	(9,645)	(4,816)	(2)	-	(14,463)	(1,962)	(2,520)	(1,364)	(1,797)	(675)	-	(1)	(28)	(8,347)	(4,024)	(2)	-	(12,373)
Net assets/(liabilities)		702	1,159	718	794	716	-	(1)	(5)	4,083	1,799	(2)	-	5,880	784	1,361	785	851	805	-	(1)	(5)	4,580	2,264	(2)	-	6,842
Total equity		702	1,159	718	794	716	-	(1)	(5)	4,083	1,799	(2)	-	5,880	784	1,361	785	851	805	-	(1)	(5)	4,580	2,264	(2)	-	6,842

Regulatory consolidated statements of changes in equity

	Notes	North West DN £m	East of England DN £m	West Midlands DN £m	North London DN £m	Metering £m	Meter reading £m	De minimis activities £m	Other activities £m	Total DN regulatory statements £m	Total NTS regulatory statements £m	Sold DNs £m	Inter- business £m	Total NGG plc £m
As at 1 April 2011		672	1,250	705	776	874	-	(1)	(4)	4,272	2,075	(5)	-	6,342
Profit for the year		91	147	99	110	112	-	1	4	564	270	-	-	834
Total other comprehensive income for the year		-	2	1	1	1	-	-	-	5	4	-	-	9
Total comprehensive income for the year		91	149	100	111	113	-	1	4	569	274	-	-	843
Equity dividends		(38)	(61)	(42)	(47)	(47)	-	-	(2)	(237)	(113)	-	-	(350)
Share-based payments		2	2	1	1	-	-	-	-	6	2	-	-	8
Tax on share-based payment		1	-	-	-	-	-	-	-	1	-	-	-	1
Other movements in non-controlling interests		-	-	-	-	-	-	-	(2)	(2)	-	-	-	(2)
Transfers (i)		56	21	21	10	(135)	-	(1)	(1)	(29)	26	3	-	-
At 31 March 2012		784	1,361	785	851	805	-	(1)	(5)	4,580	2,264	(2)	-	6,842
Profit for the year		112	174	98	128	99	-	1	2	614	316	-	-	930
Total other comprehensive income for the year		1	-	-	1	1	-	-	-	3	-	-	-	3
Total comprehensive income for the year		113	174	98	129	100	-	1	2	617	316	-	-	933
Equity dividends	F	(229)	(352)	(204)	(261)	(203)	-	(1)	(4)	(1,254)	(646)	-	-	(1,900)
Share-based payment		-	1	1	1	-	-	-	-	3	2	-	-	5
Tax on share-based payment		1	-	-	-	-	-	-	-	1	-	-	-	1
Other movements in non-controlling interests		-	-	-	-	-	-	-	(1)	(1)	-	-	-	(1)
Transfers (i)		33	(25)	38	74	14	-	-	3	137	(137)	-	-	-
At 31 March 2013		702	1,159	718	794	716	-	(1)	(5)	4,083	1,799	(2)	-	5,880

(i) Transfers largely comprise the reallocation of funding between regulatory businesses and changes in the allocation of other assets and liabilities between regulatory businesses over the financial year

Regulatory consolidated cash flow statements

for the years ended 31 March	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Cash flows from operating activities																											
Total operating profit	169	249	142	182	148	-	1	2	893	494	-	-	1,387	154	243	150	172	166	-	1	5	891	453	-	-	1,344	
Adjustments for:																											
Exceptional items	8	15	7	10	20	-	-	-	60	38	-	-	98	8	11	5	6	(6)	-	-	-	24	1	-	-	25	
Depreciation, amortisation and impairment	67	83	47	62	96	-	-	8	363	167	-	-	530	67	83	46	51	100	-	-	3	350	172	-	-	522	
Share based-payment charge	-	1	1	1	-	-	-	-	3	2	-	-	5	2	2	1	1	-	-	-	-	6	2	-	-	8	
Changes in working capital	(45)	33	(8)	(19)	(6)	-	-	11	(34)	(80)	-	-	(114)	(13)	(7)	(16)	(1)	11	-	(1)	5	(22)	(71)	-	-	(93)	
Changes in provisions	3	(3)	3	(3)	(3)	-	-	-	(3)	14	-	-	11	3	3	(7)	3	(3)	-	-	-	(1)	(11)	-	-	(12)	
Cash flows relating to exceptional items	(10)	(16)	(8)	(10)	-	-	-	-	(44)	(43)	-	-	(87)	(14)	(15)	(7)	(11)	-	-	-	-	(47)	(8)	(3)	-	(58)	
Cash generated from operations	192	362	184	223	255	-	1	21	1,238	592	-	-	1,830	207	320	172	221	268	-	-	13	1,201	538	(3)	-	1,736	
Tax (paid)/received	(9)	(19)	(11)	(6)	(55)	-	-	-	(100)	(88)	-	-	(188)	(4)	(16)	(9)	(1)	(47)	-	-	-	(77)	(53)	-	-	(130)	
Net cash inflow from operating activities	183	343	173	217	200	-	1	21	1,138	504	-	-	1,642	203	304	163	220	221	-	-	13	1,124	485	(3)	-	1,606	
Cash flows from investing activities																											
Purchases of intangible assets	(8)	(11)	(6)	(6)	-	-	-	-	(31)	(16)	-	-	(47)	(12)	(17)	(9)	(10)	-	-	-	(1)	(49)	(22)	-	-	(71)	
Purchases of property, plant and equipment	(159)	(199)	(113)	(162)	(58)	-	-	(4)	(695)	(198)	-	-	(893)	(153)	(179)	(108)	(160)	(53)	-	-	(4)	(657)	(247)	-	-	(904)	
Disposals of property, plant and equipment	-	3	-	-	-	-	-	-	3	4	-	-	7	(2)	1	-	8	-	-	-	-	7	-	-	-	7	
Interest received	-	1	-	-	-	-	-	-	1	1	-	-	2	-	1	-	-	-	-	-	-	1	-	-	-	1	
Net movement in short-term financial investments	(64)	(85)	(44)	(57)	(20)	-	-	-	(270)	(154)	-	-	(424)	(30)	(42)	(22)	(28)	(12)	-	-	-	(134)	(74)	-	-	(208)	
Net cash flow used in investing activities	(231)	(291)	(163)	(225)	(78)	-	-	(4)	(992)	(363)	-	-	(1,355)	(197)	(236)	(139)	(190)	(65)	-	-	(5)	(832)	(343)	-	-	(1,175)	
Cash flows from financing activities																											
Net movements in borrowings and derivatives (i)	305	339	215	296	91	-	-	(13)	1,233	574	-	-	1,807	49	12	27	31	(103)	-	-	(6)	10	8	3	-	21	
Interest paid	(26)	(34)	(18)	(23)	(9)	-	-	-	(110)	(60)	-	-	(170)	(27)	(35)	(18)	(24)	(9)	-	-	-	(113)	(65)	-	-	(178)	
Dividends paid	(229)	(352)	(204)	(261)	(203)	-	(1)	(4)	(1,254)	(646)	-	-	(1,900)	(38)	(61)	(42)	(47)	(47)	-	-	(2)	(237)	(113)	-	-	(350)	
Net cash flow used in financing activities	50	(47)	(7)	12	(121)	-	(1)	(17)	(131)	(132)	-	-	(263)	(16)	(84)	(33)	(40)	(159)	-	-	(8)	(340)	(170)	3	-	(507)	
Net (decrease) increase in cash and cash equivalents	2	5	3	4	1	-	-	-	15	9	-	-	24	(10)	(16)	(9)	(10)	(3)	-	-	-	(48)	(28)	-	-	(76)	
Net cash and cash equivalents at the start of the year (ii)	(3)	(6)	(3)	(4)	(1)	-	-	-	(17)	(10)	-	-	(27)	7	10	6	6	2	-	-	-	31	18	-	-	49	
Net cash and cash equivalents at the end of the year (ii)	(1)	(1)	-	-	-	-	-	-	(2)	(1)	-	-	(3)	(3)	(6)	(3)	(4)	(1)	-	-	-	(17)	(10)	-	-	(27)	

(i) As borrowings and derivatives have been allocated to the businesses as at 31 March, it is not meaningful to further analyse the movements in allocated borrowings and derivatives between proceeds from loans received, repayment of loans and net movements in short term borrowings and derivatives, as required by IAS 7. Therefore, only the net movement is presented.

(ii) Net of bank overdrafts

Notes to the regulatory accounting statements

A. Analysis of metering business income

The following table provides an analysis of the values of metering services provided in the geographical area of each DN owned by the Company, pursuant to Standard Special Condition A10 of the Company's gas transporter licences.

	North West DN	East of England DN	West Midlands DN	North London DN	Other (i)	Total	North West DN	East of England DN	West Midlands DN	North London DN	Other (i)	Total
	2013	2013	2013	2013	2013	2013	2012	2012	2012	2012	2012	2012
	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m
Revenue	22	37	13	30	215	317	24	40	23	31	209	327

(i) 'Other' comprises metering services provided other than in accordance with Standard Special Condition A10 or within the geographical areas of DNs which are not reported within these regulatory accounting statements.

B. Operating costs

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Before exceptional items																											
Depreciation and amortisation	67	86	47	61	88	-	-	7	356	161	-	-	517	64	82	47	58	94	-	-	3	348	146	-	-	494	
Payroll costs	43	60	33	41	14	-	-	15	206	59	-	-	265	44	60	31	38	12	-	-	16	201	56	-	-	257	
Purchases of gas	9	11	7	7	-	-	-	-	34	95	-	-	129	8	11	7	7	-	-	-	-	33	101	-	-	134	
Rates	30	59	25	27	-	-	-	1	142	93	-	-	235	31	59	25	27	-	-	-	1	143	93	-	-	236	
Other	74	83	48	60	49	-	-	3	317	150	-	(61)	406	51	64	23	54	64	-	-	11	267	126	-	-	393	
	223	299	160	196	151	-	-	26	1,055	558	-	(61)	1,552	198	276	133	184	170	-	-	31	992	522	-	-	1,514	
Exceptional items																											
Payroll costs	2	5	2	3	-	-	-	-	12	5	-	-	17	2	2	1	1	-	-	-	-	6	-	-	-	6	
Other operating charges: other	6	10	5	7	20	-	-	-	48	33	-	-	81	6	9	4	5	(6)	-	-	-	18	1	-	-	19	
	8	15	7	10	20	-	-	-	60	38	-	-	98	8	11	5	6	(6)	-	-	-	24	1	-	-	25	
Total																											
Depreciation and amortisation	67	86	47	61	88	-	-	7	356	161	-	-	517	64	82	47	58	94	-	-	3	348	146	-	-	494	
Payroll costs	45	65	35	44	14	-	-	15	218	64	-	-	282	46	62	32	39	12	-	-	16	207	56	-	-	263	
Purchases of gas	9	11	7	7	-	-	-	-	34	95	-	-	129	8	11	7	7	-	-	-	-	33	101	-	-	134	
Rates	30	59	25	27	-	-	-	1	142	93	-	-	235	31	59	25	27	-	-	-	1	143	93	-	-	236	
Other	80	93	53	67	69	-	-	3	365	183	-	(61)	487	57	73	27	59	58	-	-	11	285	127	-	-	412	
	231	314	167	206	171	-	-	26	1,115	596	-	(61)	1,650	206	287	138	190	164	-	-	31	1,016	523	-	-	1,539	

(a) Payroll costs

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Wages and salaries	44	61	33	39	10	-	-	12	199	54	-	-	253	45	63	33	40	9	-	-	13	203	49	-	-	252
Social security costs	4	5	3	4	1	-	-	1	18	6	-	-	24	4	5	3	3	1	-	-	1	17	5	-	-	22
Pension costs	12	16	9	10	2	-	-	3	52	15	-	-	67	11	15	8	10	2	-	-	3	49	12	-	-	61
Share-based payment	-	1	1	1	-	-	-	-	3	2	-	-	5	2	2	1	1	-	-	-	-	6	2	-	-	8
Severance costs (excluding pension costs)	1	5	1	2	1	-	-	-	10	3	-	-	13	2	2	1	1	-	-	-	-	6	2	-	-	8
	61	88	47	56	14	-	-	16	282	80	-	-	362	64	87	46	55	12	-	-	17	281	70	-	-	351
Less: payroll costs capitalised	(16)	(23)	(12)	(12)	-	-	-	(1)	(64)	(16)	-	-	(80)	(18)	(25)	(14)	(16)	-	-	-	(1)	(74)	(14)	-	-	(88)
	45	65	35	44	14	-	-	15	218	64	-	-	282	46	62	32	39	12	-	-	16	207	56	-	-	263

(b) Average number of employees

	North West DN 2013	East of England DN 2013	West Midlands DN 2013	North London DN 2013	Metering 2013	Meter reading 2013	De minimis activities 2013	Other activities 2013	Total DN regulatory statements 2013	Total NTS regulatory statements 2013	Sold DNs 2013	Inter- business 2013	Total NGG plc 2013	North West DN 2012	East of England DN 2012	West Midlands DN 2012	North London DN 2012	Metering 2012	Meter reading 2012	De minimis activities 2012	Other activities 2012	Total DN regulatory statements 2012	Total NTS regulatory statements 2012	Sold DNs 2012	Inter- business 2012	Total NGG plc 2012
UK	983	1,391	742	882	220	-	-	255	4,473	1,221	-	-	5,694	975	1,390	720	884	196	-	2	277	4,444	1,083	-	-	5,527

There is no information on the actual number of employees by regulatory business, as many of NGG's activities are undertaken on a centralised or shared service basis. Total employee numbers have therefore been apportioned between regulatory businesses relative to wages and salaries.

C. Exceptional items and remeasurements

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Included within operating profit:																											
Exceptional items -																											
Restructuring costs	(7)	(14)	(7)	(10)	-	-	-	-	(38)	(14)	-	-	(52)	(8)	(11)	(5)	(6)	-	-	-	-	(30)	(1)	-	-	(31)	
Pension deficit charges	(1)	(1)	-	-	-	-	-	-	(2)	(24)	-	-	(26)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	-	-	-	-	(20)	-	-	-	(20)	-	-	-	(20)	-	-	-	-	6	-	-	-	6	-	-	-	6	
	(8)	(15)	(7)	(10)	(20)	-	-	-	(60)	(38)	-	-	(98)	(8)	(11)	(5)	(6)	6	-	-	-	(24)	(1)	-	-	(25)	
Included within finance costs:																											
Remeasurements:																											
Net (losses)/gains on derivative financial instruments	4	5	1	3	1	-	-	-	14	8	-	-	22	(9)	(13)	(6)	(7)	(2)	-	-	-	(37)	(22)	-	-	(59)	
	4	5	1	3	1	-	-	-	14	8	-	-	22	(9)	(13)	(6)	(7)	(2)	-	-	-	(37)	(22)	-	-	(59)	
Total included within profit before tax	(4)	(10)	(6)	(7)	(19)	-	-	-	(46)	(30)	-	-	(76)	(17)	(24)	(11)	(13)	4	-	-	-	(61)	(23)	-	-	(84)	
Included within taxation:																											
Exceptional credit arising on items not included in profit before tax:																											
Deferred tax credit arising on the reduction in the UK tax rate	14	18	11	13	3	-	-	-	59	20	-	-	79	26	34	21	26	6	-	-	-	113	39	-	-	152	
Tax on exceptional items	2	3	2	3	4	-	-	-	14	10	-	-	24	2	2	1	1	-	-	-	-	6	1	-	-	7	
Tax on remeasurements	(1)	(1)	(1)	-	-	-	-	-	(3)	(1)	-	-	(4)	2	3	2	2	1	-	-	-	10	6	-	-	16	
	15	20	12	16	7	-	-	-	70	29	-	-	99	30	39	24	29	7	-	-	-	129	46	-	-	175	
Total exceptional items and remeasurements after tax	11	10	6	9	(12)	-	-	-	24	(1)	-	-	23	13	15	13	16	11	-	-	-	68	23	-	-	91	
Total exceptional items after tax	8	6	6	6	(13)	-	-	-	13	(8)	-	-	5	20	25	17	21	12	-	-	-	95	39	-	-	134	
Total remeasurements after tax	3	4	-	3	1	-	-	-	11	7	-	-	18	(7)	(10)	(4)	(5)	(1)	-	-	-	(27)	(16)	-	-	(43)	
Total exceptional items and remeasurements after tax	11	10	6	9	(12)	-	-	-	24	(1)	-	-	23	13	15	13	16	11	-	-	-	68	23	-	-	91	

D. Finance income and costs

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Finance income																											
Interest income on financial instruments	-	1	-	-	-	-	-	-	1	1	-	-	2	-	1	-	-	-	-	-	-	1	-	-	-	-	1
Finance income	-	1	-	-	-	-	-	-	1	1	-	-	2	-	1	-	-	-	-	-	-	1	-	-	-	-	1
Finance costs																											
Interest expense on financial liabilities held at amortised cost	(56)	(74)	(39)	(50)	(19)	-	-	-	(238)	(135)	-	-	(373)	(65)	(86)	(45)	(58)	(20)	-	-	-	(274)	(158)	-	-	(432)	
Interest on derivatives	10	13	7	8	3	-	-	-	41	23	-	-	64	12	16	8	10	3	-	-	-	49	29	-	-	78	
Other interest	(1)	(1)	(1)	(1)	-	-	-	-	(4)	(3)	-	-	(7)	(1)	(2)	(1)	(1)	-	-	-	-	(5)	(3)	-	-	(8)	
Unwinding of discount on provisions	(1)	(1)	-	(1)	-	-	-	-	(3)	-	-	-	(3)	(1)	(1)	(1)	(1)	-	-	-	-	(4)	-	-	-	(4)	
Less: interest capitalised	-	-	-	-	-	-	-	-	-	16	-	-	16	-	-	-	-	-	-	-	-	-	18	-	-	18	
Finance costs before exceptional items and remeasurements	(48)	(63)	(33)	(44)	(16)	-	-	-	(204)	(99)	-	-	(303)	(55)	(73)	(39)	(50)	(17)	-	-	-	(234)	(114)	-	-	(348)	
Remeasurements																											
Net (losses)/gains on derivative financial instruments included in remeasurements:																											
Ineffectiveness on derivatives designated as:																											
Fair value hedges	1	1	-	1	-	-	-	-	3	2	-	-	5	-	(1)	-	-	-	-	-	-	(1)	(1)	-	-	(2)	
Cash flow hedges	(1)	(1)	(1)	(1)	-	-	-	-	(4)	(3)	-	-	(7)	(2)	(2)	(1)	(1)	-	-	-	-	(6)	(3)	-	-	(9)	
Derivatives not designated as hedges or ineligible for hedge accounting	4	5	2	3	1	-	-	-	15	9	-	-	24	(7)	(10)	(5)	(6)	(2)	-	-	-	(30)	(18)	-	-	(48)	
	4	5	1	3	1	-	-	-	14	8	-	-	22	(9)	(13)	(6)	(7)	(2)	-	-	-	(37)	(22)	-	-	(59)	
Remeasurements included within finance costs	4	5	1	3	1	-	-	-	14	8	-	-	22	(9)	(13)	(6)	(7)	(2)	-	-	-	(37)	(22)	-	-	(59)	
Finance costs	(44)	(58)	(32)	(41)	(15)	-	-	-	(190)	(91)	-	-	(281)	(64)	(86)	(45)	(57)	(19)	-	-	-	(271)	(136)	-	-	(407)	
Net finance costs	(44)	(57)	(32)	(41)	(15)	-	-	-	(189)	(90)	-	-	(279)	(64)	(85)	(45)	(57)	(19)	-	-	-	(270)	(136)	-	-	(406)	

E. Taxation

Tax charged/(credited) to the income statement

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Tax before exceptional items and remeasurements	28	38	24	29	41	-	-	-	160	117	-	-	277	29	50	30	34	42	-	-	1	186	93	-	-	279
Exceptional tax on items not included in profit before tax	(14)	(18)	(11)	(13)	(3)	-	-	-	(59)	(20)	-	-	(79)	(26)	(34)	(21)	(26)	(6)	-	-	-	(113)	(39)	-	-	(152)
Tax on total exceptional items and remeasurements	(1)	(2)	(1)	(3)	(4)	-	-	-	(11)	(9)	-	-	(20)	(4)	(5)	(3)	(3)	(1)	-	-	-	(16)	(7)	-	-	(23)
Tax on total exceptional items and remeasurements	(15)	(20)	(12)	(16)	(7)	-	-	-	(70)	(29)	-	-	(99)	(30)	(39)	(24)	(29)	(7)	-	-	-	(129)	(46)	-	-	(175)
Total tax charge	13	18	12	13	34	-	-	-	90	88	-	-	178	(1)	11	6	5	35	-	-	1	57	47	-	-	104

Taxation as a percentage of profit before tax

Before exceptional items and remeasurements	21%	19%	21%	20%	27%				21%	27%			23%	27%	28%	25%	27%	29%				27%	27%			27%
After exceptional items and remeasurements	10%	9%	11%	10%	25%				13%	22%			16%	-2%	7%	6%	5%	24%				9%	15%			11%

The tax charge for the year can be analysed as follows:

Current tax																										
Corporation tax at 24% (2012:26%)	14	24	13	11	47	-	-	-	109	98	-	-	207	3	19	11	2	55	-	-	-	90	68	-	-	158
Corporation tax adjustment in respect of prior years	(3)	(7)	(3)	(3)	-	-	-	(16)	(4)	-	-	(20)	-	-	-	-	-	(1)	-	-	-	(1)	-	-	-	(1)
Total current tax	11	17	10	8	47	-	-	-	93	94	-	-	187	3	19	11	2	54	-	-	-	89	68	-	-	157
Deferred tax																										
Deferred tax	6	10	6	11	(13)	-	-	-	20	(9)	-	-	11	(3)	(6)	(3)	5	(17)	-	-	1	(23)	(17)	-	-	(40)
Deferred tax adjustment in respect of prior years	(4)	(9)	(4)	(6)	-	-	-	(23)	3	-	-	(20)	(1)	(2)	(2)	(2)	(2)	(2)	-	-	-	(9)	(4)	-	-	(13)
Total deferred tax	2	1	2	5	(13)	-	-	-	(3)	(6)	-	-	(9)	(4)	(8)	(5)	3	(19)	-	-	1	(32)	(21)	-	-	53
Total tax charge/(credit)	13	18	12	13	34	-	-	-	90	88	-	-	178	(1)	11	6	5	35	-	-	1	57	47	-	-	104

Tax charged/(credited) to other comprehensive income and equity

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Corporation tax																										
Share-based payment	(1)	-	-	-	-	-	-	-	(1)	-	-	-	(1)	(1)	-	-	-	-	-	-	-	(1)	-	-	-	(1)
Deferred tax																										
Cash flow hedges	-	1	-	-	-	-	-	-	1	1	-	-	2	1	1	-	1	-	-	-	-	3	1	-	-	4
	(1)	1	-	-	-	-	-	-	-	1	-	-	1	-	1	-	1	-	-	-	-	2	1	-	-	3
Total tax recognised in the statement of comprehensive income	-	1	-	-	-	-	-	-	1	1	-	-	2	1	1	-	1	-	-	-	-	3	1	-	-	4
Total tax relating to share-based payment recognised directly in equity	(1)	-	-	-	-	-	-	-	(1)	-	-	-	(1)	(1)	-	-	-	-	-	-	-	(1)	-	-	-	(1)
	(1)	1	-	-	-	-	-	-	-	1	-	-	1	-	1	-	1	-	-	-	-	2	1	-	-	3

E. Taxation continued

The tax charge for the year after exceptional items and remeasurements is lower (2012: lower) than the standard rate of corporation tax in the UK of 24% (2012: 26%). The differences are explained below:

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Before exceptional items and remeasurements																											
Profit before tax before exceptional items and remeasurements	129	202	116	148	152	-	1	2	750	434	-	-	1,184	107	182	116	128	143	-	1	5	682	340	-	-	1,022	
Mutliplied by the UK corporation tax rate of 24% (2012:26%)	31	48	28	36	36	-	-	-	179	105	-	-	284	28	47	31	34	37	-	-	1	178	88	-	-	266	
Effects of:																											
Adjustments in respect of previous years	(7)	(15)	(7)	(9)	-	-	-	-	(38)	(1)	-	-	(39)	(1)	(2)	(2)	(2)	(2)	-	-	-	(9)	(4)	-	-	(13)	
Expenses not deductible for tax purposes	1	1	1	1	1	-	-	-	5	2	-	-	7	1	1	1	1	1	-	-	-	5	2	-	-	7	
Non-taxable income	-	-	-	(1)	-	-	-	-	(1)	(1)	-	-	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Impact of share-based payment	1	-	-	-	-	-	-	-	1	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
Other	2	4	2	2	4	-	-	-	14	12	-	-	26	1	4	-	1	6	-	-	-	12	7	-	-	19	
Total tax before exceptional items and remeasurements	28	38	24	29	41	-	-	-	160	117	-	-	277	29	50	30	34	42	-	-	1	186	93	-	-	279	
Effective tax rate (i)	21%	19%	21%	20%	27%	-	-	-	21%	27%	-	-	23%	27%	28%	25%	27%	29%	-	-	-	27%	27%	-	-	27%	
After exceptional items and remeasurements																											
Profit before tax after exceptional items and remeasurements	125	192	110	141	133	-	1	2	704	404	-	-	1,108	90	158	105	115	147	-	1	5	621	317	-	-	938	
Mutliplied by the UK corporation tax rate of 24% (2012: 26%)	30	46	27	34	32	-	-	-	169	97	-	-	266	24	41	28	30	38	-	-	1	162	82	-	-	244	
Effects of:																											
Adjustments in respect of previous years	(7)	(16)	(7)	(9)	-	-	-	-	(39)	(1)	-	-	(40)	(2)	(2)	(2)	(2)	(2)	-	-	-	(10)	(4)	-	-	(14)	
Expenses not deductible for tax purposes	1	1	1	1	1	-	-	-	5	2	-	-	7	1	2	-	1	1	-	-	-	5	2	-	-	7	
Non-taxable income	-	-	-	(1)	-	-	-	-	(1)	(1)	-	-	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Impact of share-based payment	1	-	-	-	-	-	-	-	1	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
Impact of change in UK tax rate	(14)	(18)	(11)	(13)	(3)	-	-	-	(59)	(20)	-	-	(79)	(26)	(34)	(21)	(26)	(6)	-	-	-	(113)	(39)	-	-	(152)	
Other	2	5	2	1	4	-	-	-	14	11	-	-	25	2	4	1	2	4	-	-	-	13	6	-	-	19	
Total tax	13	18	12	13	34	-	-	-	90	88	-	-	178	(1)	11	6	5	35	-	-	1	57	47	-	-	104	
Effective tax rate (i)	10%	9%	11%	10%	25%	-	-	-	13%	22%	-	-	16%	-2%	7%	6%	5%	24%	-	-	-	9%	15%	-	-	11%	

(i) The total allocated tax charge in the year for 'other activities' arises solely from an allocation of other tax items. As a result, an effective tax rate for other activities before and after exceptional items and remeasurements has not been presented.

E. Taxation continued

Deferred tax (assets)/liabilities by source

	Accelerated tax depreciation £m	Employee share options £m	Financial instruments £m	Other net temporary differences £m	Total DN regulatory statements £m	Total NTS regulatory statements £m	Total NGG plc £m
Deferred tax assets at 31 March 2011	-	(2)	-	(17)	(19)	(11)	(30)
Deferred tax liabilities at 31 March 2011	1,380	-	3	20	1,403	500	1,903
At 1 April 2011	1,380	(2)	3	3	1,384	489	1,873
Credited to income statement	(24)	-	(2)	(6)	(32)	(21)	(53)
Charged to other comprehensive income	-	-	3	-	3	1	4
At 31 March 2012	1,356	(2)	4	(3)	1,355	469	1,824
Deferred tax assets at 31 March 2012	-	(2)	-	(12)	(14)	(8)	(22)
Deferred tax liabilities at 31 March 2012	1,356	-	4	9	1,369	477	1,846
At 1 April 2012	1,356	(2)	4	(3)	1,355	469	1,824
Credited to income statement	-	-	(1)	(2)	(3)	(6)	(9)
Charged to other comprehensive income	-	-	1	-	1	1	2
At 31 March 2013	1,356	(2)	4	(5)	1,353	464	1,817
Deferred tax assets at 31 March 2013	-	(2)	-	(13)	(15)	(8)	(23)
Deferred tax liabilities at 31 March 2013	1,356	-	4	8	1,368	472	1,840
At 31 March 2013	1,356	(2)	4	(5)	1,353	464	1,817

Deferred tax (assets)/liabilities by business

	North West DN £m	East of England DN £m	West Midlands DN £m	North London DN £m	Metering £m	Meter reading £m	De minimis activities £m	Other activities £m	Total DN regulatory statements £m	Total NTS regulatory statements £m	Sold DNs £m	Inter- business £m	Total NGG plc £m
Deferred tax assets at 31 March 2011	3	(2)	(4)	6	(19)	-	-	(3)	(19)	(11)	-	-	(30)
Deferred tax liabilities at 31 March 2011	314	416	256	300	114	-	-	3	1,403	500	-	-	1,903
At 1 April 2011	317	414	252	306	95	-	-	-	1,384	489	-	-	1,873
Charged/(credited) to income statement	(4)	(8)	(5)	3	(19)	-	-	1	(32)	(21)	-	-	(53)
Charged to other comprehensive income	1	1	-	1	-	-	-	-	3	1	-	-	4
At 31 March 2012	314	407	247	310	76	-	-	1	1,355	469	-	-	1,824
Deferred tax assets at 31 March 2012	(2)	(3)	(3)	(4)	(3)	-	-	1	(14)	(8)	-	-	(22)
Deferred tax liabilities at 31 March 2012	316	410	250	314	79	-	-	-	1,369	477	-	-	1,846
At 1 April 2012	314	407	247	310	76	-	-	1	1,355	469	-	-	1,824
(Charged)/credited to income statement	2	1	2	5	(13)	-	-	-	(3)	(6)	-	-	(9)
Charged to other comprehensive income	-	1	-	-	-	-	-	-	1	1	-	-	2
At 31 March 2013	316	409	249	315	63	-	-	1	1,353	464	-	-	1,817
Deferred tax assets at 31 March 2013	(3)	(2)	(2)	(5)	(4)	-	-	1	(15)	(8)	-	-	(23)
Deferred tax liabilities at 31 March 2013	319	411	251	320	67	-	-	-	1,368	472	-	-	1,840
At 31 March 2013	316	409	249	315	63	-	-	1	1,353	464	-	-	1,817

F. Dividends

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Ordinary dividends																											
Interim dividend for 2012/13	229	352	204	261	203	-	1	4	1,254	646	-	-	1,900	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interim dividend for 2011/12	-	-	-	-	-	-	-	-	-	-	-	-	-	38	61	42	47	47	-	-	2	237	113	-	-	350	
	229	352	204	261	203	-	1	4	1,254	646	-	-	1,900	38	61	42	47	47	-	-	2	237	113	-	-	350	

G. Intangible assets

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Cost at 1 April	66	97	48	60	7	1	-	4	283	107	-	-	390	50	73	36	46	6	1	-	3	215	93	-	-	308
Additions	8	11	6	6	-	-	-	-	31	16	-	-	47	12	17	8	10	-	-	-	1	48	22	-	-	70
Disposals	(1)	(2)	-	(1)	-	-	-	(3)	(7)	-	-	(7)	(1)	(1)	-	(1)	(1)	-	-	-	-	(4)	-	-	-	(4)
Reclassifications between categories	(9)	(13)	(6)	(9)	-	-	-	-	(37)	1	-	-	(36)	5	8	4	5	2	-	-	-	24	(8)	-	-	16
Cost at 31 March	64	93	48	56	7	1	-	1	270	124	-	-	394	66	97	48	60	7	1	-	4	283	107	-	-	390
Accumulated amortisation at 1 April	(20)	(31)	(16)	(18)	(1)	(1)	-	-	(87)	(66)	-	-	(153)	(13)	(21)	(10)	(12)	(1)	(1)	-	-	(58)	(58)	-	-	(116)
Amortisation charge for the year	(9)	(13)	(6)	(8)	(1)	-	-	(4)	(41)	(13)	-	-	(54)	(8)	(11)	(6)	(7)	(1)	-	-	-	(33)	(8)	-	-	(41)
Disposals	-	2	1	1	-	-	-	3	7	-	-	-	7	1	1	-	1	1	-	-	-	4	-	-	-	4
Reclassifications between categories	2	3	1	2	-	-	-	-	8	-	-	-	8	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated amortisation at 31 March	(27)	(39)	(20)	(23)	(2)	(1)	-	(1)	(113)	(79)	-	-	(192)	(20)	(31)	(16)	(18)	(1)	(1)	-	-	(87)	(66)	-	-	(153)
Net book value at 31 March	37	54	28	33	5	-	-	-	157	45	-	-	202	46	66	32	42	6	-	-	4	196	41	-	-	237

H. Property, plant and equipment

Land and buildings	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DN	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DN	Inter-business	Total NGG plc																	
	West	England	Midlands	London										West	England	Midlands	London																										
	DN	DN	DN	DN										DN	DN	DN	DN										DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN
	2013	2013	2013	2013										2013	2013	2013	2013										2013	2013	2013	2013	2013	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m																		
Cost at 1 April	19	29	13	15	-	-	-	-	76	184	-	-	260	16	24	11	11	-	-	-	-	62	127	-	-	189																	
Additions	12	17	5	11	-	-	-	-	45	68	-	-	113	4	6	2	4	-	-	-	-	16	58	-	-	74																	
Disposals	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	(1)	-	-	-	-	-	-	(2)	(1)	-	-	(3)																	
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																	
Cost at 31 March	31	46	18	26	-	-	-	-	121	252	-	-	373	19	29	13	15	-	-	-	-	76	184	-	-	260																	
Accumulated depreciation at 1 April	(8)	(11)	(6)	(6)	-	-	-	-	(31)	(49)	-	-	(80)	(8)	(10)	(5)	(5)	-	-	-	-	(28)	(34)	-	-	(62)																	
Depreciation charge for the year	(3)	(5)	(1)	(3)	-	-	-	-	(12)	(23)	-	-	(35)	(1)	(2)	(1)	(1)	-	-	-	-	(5)	(15)	-	-	(20)																	
Disposals	-	-	-	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-	-	-	2	-	-	-	2																	
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																	
Accumulated depreciation at 31 March	(11)	(16)	(7)	(9)	-	-	-	-	(43)	(72)	-	-	(115)	(8)	(11)	(6)	(6)	-	-	-	-	(31)	(49)	-	-	(80)																	
Net book value at 31 March	20	30	11	17	-	-	-	-	78	180	-	-	258	11	18	7	9	-	-	-	-	45	135	-	-	180																	

Plant and machinery	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DN	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DN	Other activities	Total NGG plc																	
	West	England	Midlands	London										West	England	Midlands	London																										
	DN	DN	DN	DN										DN	DN	DN	DN										DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN	DN
	2013	2013	2013	2013										2013	2013	2013	2013										2013	2013	2013	2013	2013	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m																		
Cost at 1 April	2,321	3,239	1,833	2,299	2,050	-	-	-	11,742	5,250	-	10	17,002	2,188	3,092	1,739	2,152	2,018	-	-	-	11,189	5,224	-	-	16,413																	
Additions	135	164	100	142	56	-	-	-	597	55	-	-	652	138	157	99	148	46	-	-	-	588	56	-	-	644																	
Disposals	(4)	(12)	(3)	(2)	(22)	-	-	-	(43)	(19)	-	-	(62)	(2)	(2)	(1)	-	(14)	-	-	-	(19)	(27)	-	-	(46)																	
Reclassifications between categories	1	-	-	-	-	-	-	-	1	91	-	-	92	(3)	(8)	(4)	(1)	-	-	-	-	(16)	(3)	-	10	(9)																	
Cost at 31 March	2,453	3,391	1,930	2,439	2,084	-	-	-	12,297	5,377	-	10	17,684	2,321	3,239	1,833	2,299	2,050	-	-	-	11,742	5,250	-	10	17,002																	
Accumulated depreciation at 1 April	(631)	(976)	(502)	(597)	(1,537)	-	-	-	(4,243)	(1,733)	-	(3)	(5,979)	(590)	(922)	(470)	(554)	(1,452)	-	-	-	(3,988)	(1,622)	-	-	(5,610)																	
Depreciation charge for the year	(45)	(57)	(34)	(45)	(87)	-	-	-	(268)	(112)	-	-	(380)	(44)	(58)	(34)	(44)	(93)	-	-	-	(273)	(114)	-	-	(387)																	
Impairment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(15)	-	-	(15)																	
Disposals	3	12	3	2	14	-	-	-	34	10	-	-	44	2	2	1	-	8	-	-	-	13	15	-	-	28																	
Reclassifications between categories	-	-	-	-	-	-	-	-	-	-	-	-	-	1	2	1	1	-	-	-	-	5	3	-	(3)	5																	
Accumulated depreciation at 31 March	(673)	(1,021)	(533)	(640)	(1,610)	-	-	-	(4,477)	(1,835)	-	(3)	(6,315)	(631)	(976)	(502)	(597)	(1,537)	-	-	-	(4,243)	(1,733)	-	(3)	(5,979)																	
Net book value at 31 March	1,780	2,370	1,397	1,799	474	-	-	-	7,820	3,542	-	7	11,369	1,690	2,263	1,331	1,702	513	-	-	-	7,499	3,517	-	7	11,023																	

H. Property, plant and equipment continued

Assets in the course of construction	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Inter-business	Total NGG plc
	West	England	Midlands	London										West	England	Midlands	London									
	DN	DN	DN	DN										DN	DN	DN	DN									
	2013	2013	2013	2013										2013	2013	2013	2013									
£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m		
Cost at 1 April	-	-	-	7	-	-	-	15	22	306	-	(10)	318	-	-	-	10	-	-	-	9	19	217	-	-	236
Additions	6	9	4	5	4	-	-	6	34	101	-	-	135	5	5	3	3	2	-	-	6	24	90	-	-	114
Reclassifications	3	5	3	3	1	-	-	(10)	5	(93)	-	-	(88)	(5)	(5)	(3)	(6)	(2)	-	-	-	(21)	(1)	-	(10)	(32)
Cost at 31 March	9	14	7	15	5	-	-	11	61	314	-	(10)	365	-	-	-	7	-	-	-	15	22	306	-	(10)	318
Accumulated depreciation at 1 April	-	-	-	-	-	-	-	-	-	(3)	-	3	-	-	-	-	-	-	-	-	-	-	(3)	-	-	(3)
Reclassifications	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3	3
Accumulated depreciation at 31 March	-	-	-	-	-	-	-	-	-	(3)	-	3	-	-	-	-	-	-	-	-	-	-	(3)	-	3	-
Net book value at 31 March	9	14	7	15	5	-	-	11	61	311	-	(7)	365	-	-	-	7	-	-	-	15	22	303	-	(7)	318

Motor vehicles and office equipment	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Inter-business	Total NGG plc
	West	England	Midlands	London										West	England	Midlands	London									
	DN	DN	DN	DN										DN	DN	DN	DN									
	2013	2013	2013	2013										2013	2013	2013	2013									
£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	
Cost at 1 April	110	133	66	65	-	-	-	10	384	164	-	-	548	152	194	100	98	-	-	-	10	554	147	-	-	701
Additions	6	9	5	5	-	-	-	-	25	9	-	-	34	6	10	4	4	-	-	-	-	24	9	-	-	33
Disposals	(18)	(26)	(11)	(13)	-	-	-	-	(68)	(12)	-	-	(80)	(52)	(76)	(40)	(39)	-	-	-	-	(207)	(4)	-	-	(211)
Reclassifications between categories	4	8	3	5	-	-	-	11	31	1	-	-	32	4	5	2	2	-	-	-	-	13	12	-	-	25
Cost at 31 March	102	124	63	62	-	-	-	21	372	162	-	-	534	110	133	66	65	-	-	-	10	384	164	-	-	548
Accumulated depreciation at 1 April	(83)	(103)	(49)	(49)	-	-	-	(9)	(293)	(132)	-	-	(425)	(123)	(166)	(82)	(81)	-	-	-	(6)	(458)	(124)	-	-	(582)
Depreciation charge for the year	(10)	(12)	(6)	(6)	-	-	-	(3)	(37)	(13)	-	-	(50)	(11)	(11)	(6)	(6)	-	-	-	(3)	(37)	(9)	-	-	(46)
Disposals	19	26	11	11	-	-	-	-	67	12	-	-	79	52	76	40	39	-	-	-	-	207	4	-	-	211
Reclassifications between categories	(3)	(4)	(1)	(1)	-	-	-	(1)	(10)	2	-	-	(8)	(1)	(2)	(1)	(1)	-	-	-	-	(5)	(3)	-	-	(8)
Accumulated depreciation at 31 March	(77)	(93)	(45)	(45)	-	-	-	(13)	(273)	(131)	-	-	(404)	(83)	(103)	(49)	(49)	-	-	-	(9)	(293)	(132)	-	-	(425)
Net book value at 31 March	25	31	18	17	-	-	-	8	99	31	-	-	130	27	30	17	16	-	-	-	1	91	32	-	-	123

Total property, plant and equipment	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Inter-business	Total NGG plc
	West	England	Midlands	London										West	England	Midlands	London									
	DN	DN	DN	DN										DN	DN	DN	DN									
	2013	2013	2013	2013										2013	2013	2013	2013									
£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	
Cost at 1 April	2,450	3,401	1,912	2,386	2,050	-	-	25	12,224	5,904	-	-	18,128	2,356	3,310	1,850	2,271	2,018	-	-	19	11,824	5,715	-	-	17,539
Additions	159	199	114	163	60	-	-	6	701	233	-	-	934	153	178	108	159	48	-	-	6	652	213	-	-	865
Disposals	(22)	(38)	(14)	(15)	(22)	-	-	-	(111)	(31)	-	-	(142)	(55)	(79)	(41)	(39)	(14)	-	-	-	(228)	(32)	-	-	(260)
Reclassifications between categories	8	13	6	8	1	-	-	1	37	(1)	-	-	36	(4)	(8)	(5)	(5)	(2)	-	-	-	(24)	8	-	-	(16)
Cost at 31 March	2,595	3,575	2,018	2,542	2,089	-	-	32	12,851	6,105	-	-	18,956	2,450	3,401	1,912	2,386	2,050	-	-	25	12,224	5,904	-	-	18,128
Accumulated depreciation at 1 April	(722)	(1,090)	(557)	(652)	(1,537)	-	-	(9)	(4,567)	(1,917)	-	-	(6,484)	(721)	(1,098)	(557)	(640)	(1,452)	-	-	(6)	(4,474)	(1,783)	-	-	(6,257)
Depreciation charge for the year	(58)	(74)	(41)	(54)	(87)	-	-	(3)	(317)	(148)	-	-	(465)	(56)	(71)	(41)	(51)	(93)	-	-	(3)	(315)	(138)	-	-	(453)
Impairment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(15)	-	(15)
Disposals	22	38	14	13	14	-	-	-	101	22	-	-	123	55	79	41	39	8	-	-	-	222	19	-	-	241
Reclassifications between categories	(3)	(4)	(1)	(1)	-	-	-	(1)	(10)	2	-	-	(8)	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated depreciation at 31 March	(761)	(1,130)	(585)	(694)	(1,610)	-	-	(13)	(4,793)	(2,041)	-	-	(6,834)	(722)	(1,090)	(557)	(652)	(1,537)	-	-	(9)	(4,567)	(1,917)	-	-	(6,484)
Net book value at 31 March	1,834	2,445	1,433	1,848	479	-	-	19	8,058	4,064	-	-	12,122	1,728	2,311	1,355	1,734	513	-	-	16	7,657	3,987	-	-	11,644

Information in relation to property, plant and equipment																											
	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Other adjustments	Total NGG plc	North	East of	West	North	Metering	Meter reading	De minimis activities	Other activities	Total DN regulatory statements	Total NTS regulatory statements	Sold DNs	Inter-business	Total NGG plc	
Capitalised interest included within cost	2	2	2	2	-	-	-	-	8	174	-	-	182	2	2	1	2	-	-	-	-	7	158	-	-	165	
Contributions to cost of property, plant and equipment included within cost:																											
Trade and other	5	7	3	5	-	-	-	4	24	4	-	-	28	6	5	4	5	-	-	-	4	24	4	-	-	28	
Non-current liabilities	202	282	146	210	2	-	-	11	853	143	-	-	996	237	234	150	232	2	-	-	9	864	147	-	-	1,011	

I. Other non-current assets

	North West DN 2013	East of England DN 2013	West Midlands DN 2013	North London DN 2013	Metering 2013	Meter reading 2013	De minimis activities 2013	Other activities 2013	Total DN regulatory statements 2013	Total NTS regulatory statements 2013	Sold DNs 2013	Inter-business 2013	Total NGG plc 2013	North West DN 2012	East of England DN 2012	West Midlands DN 2012	North London DN 2012	Metering 2012	Meter reading 2012	De minimis activities 2012	Other activities 2012	Total DN regulatory statements 2012	Total NTS regulatory statements 2012	Sold DNs 2012	Inter-business 2012	Total NGG plc 2012	
	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	
Loans and receivables -																											
Amounts owed by parent	729	1,184	595	656	858	-	-	-	4,022	1,587	-	-	5,609	730	1,183	595	657	858	-	-	-	-	4,023	1,588	-	-	5,611
Other receivables	-	-	-	-	1	-	-	-	1	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
	729	1,184	595	656	859	-	-	-	4,023	1,587	-	-	5,610	730	1,183	595	657	858	-	-	-	-	4,023	1,588	-	-	5,611

J. Derivative financial instruments

	North West DN 2013	East of England DN 2013	West Midlands DN 2013	North London DN 2013	Metering 2013	Meter reading 2013	De minimis activities 2013	Other activities 2013	Total DN regulatory statements 2013	Total NTS regulatory statements 2013	Sold DNs 2013	Inter-business 2013	Total NGG plc 2013	North West DN 2012	East of England DN 2012	West Midlands DN 2012	North London DN 2012	Metering 2012	Meter reading 2012	De minimis activities 2012	Other activities 2012	Total DN regulatory statements 2012	Total NTS regulatory statements 2012	Sold DNs 2012	Inter-business 2012	Total NGG plc 2012	
	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	£m	
Assets																											
Fair value hedges																											
Interest rate swaps	41	55	28	37	14	-	-	-	175	100	-	-	275	20	26	14	17	7	-	-	-	-	84	47	-	-	131
Cross-currency interest rate swaps	40	52	27	35	13	-	-	-	167	94	-	-	261	45	60	31	40	16	-	-	-	-	192	108	-	-	300
	81	107	55	72	27	-	-	-	342	194	-	-	536	65	86	45	57	23	-	-	-	-	276	155	-	-	431
Cash flow hedges																											
Cross-currency interest rate swaps	24	33	17	22	8	-	-	-	104	59	-	-	163	27	36	18	24	9	-	-	-	-	114	64	-	-	178
	24	33	17	22	8	-	-	-	104	59	-	-	163	27	36	18	24	9	-	-	-	-	114	64	-	-	178
Derivatives not in a formal hedging relationship																											
Interest rate swaps	50	66	34	44	17	-	-	-	211	119	-	-	330	41	55	29	37	14	-	-	-	-	176	101	-	-	277
Cross-currency interest rate swaps	1	1	-	1	-	-	-	-	3	1	-	-	4	1	1	-	1	-	-	-	-	-	3	2	-	-	5
Inflation linked swaps	5	7	4	5	2	-	-	-	23	15	-	-	38	5	7	3	4	2	-	-	-	-	21	12	-	-	33
	56	74	38	50	19	-	-	-	237	135	-	-	372	47	63	32	42	16	-	-	-	-	200	115	-	-	315
Hedge positions offset within derivative instruments	4	5	3	3	1	-	-	-	16	9	-	-	25	3	3	2	2	1	-	-	-	-	11	7	-	-	18
Total	165	219	113	147	55	-	-	-	699	397	-	-	1,096	142	188	97	125	49	-	-	-	-	601	341	-	-	942
Maturing:																											
In one year or less	18	24	12	16	6	-	-	-	76	43	-	-	119	13	17	9	11	4	-	-	-	-	54	31	-	-	85
Current	18	24	12	16	6	-	-	-	76	43	-	-	119	13	17	9	11	4	-	-	-	-	54	31	-	-	85
In 1 - 2 years	-	-	-	-	-	-	-	-	-	-	-	-	-	7	10	5	6	3	-	-	-	-	31	18	-	-	49
In 2 - 3 years	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
In 3 - 4 years	1	1	-	1	-	-	-	-	3	2	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	
In 4 - 5 years	12	15	8	10	4	-	-	-	49	28	-	-	77	1	1	-	1	-	-	-	-	-	3	2	-	-	5
More than 5 years	134	179	93	120	45	-	-	-	571	324	-	-	895	121	160	83	107	42	-	-	-	-	513	290	-	-	803
Non-current	147	195	101	131	49	-	-	-	623	354	-	-	977	129	171	88	114	45	-	-	-	-	547	310	-	-	857
	165	219	113	147	55	-	-	-	699	397	-	-	1,096	142	188	97	125	49	-	-	-	-	601	341	-	-	942

J. Derivative financial instruments continued

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Liabilities																											
Fair value hedges																											
Interest rate swaps	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cross-currency interest rate swaps	1	1	-	1	-	-	-	-	3	2	-	-	5	1	1	-	1	-	-	-	-	3	2	-	-	5	
	1	1	-	1	-	-	-	-	3	2	-	-	5	1	1	-	1	-	-	-	-	3	2	-	-	5	
Cash flow hedges																											
Interest rate swaps	3	3	2	2	1	-	-	-	11	6	-	-	17	3	3	2	2	1	-	-	-	11	7	-	-	18	
Cross-currency interest rate swaps	1	1	1	1	-	-	-	-	4	2	-	-	6	1	2	1	1	-	-	-	-	5	3	-	-	8	
Inflation linked swaps	2	3	1	2	1	-	-	-	9	5	-	-	14	2	2	1	2	1	-	-	-	8	4	-	-	12	
	6	7	4	5	2	-	-	-	24	13	-	-	37	6	7	4	5	2	-	-	-	24	14	-	-	38	
Derivatives not in a formal hedging relationship																											
Interest rate swaps	48	63	33	42	16	-	-	-	202	116	-	-	318	36	48	25	32	13	-	-	-	154	86	-	-	240	
Forward rate agreements	-	1	-	1	-	-	-	-	2	1	-	-	3	-	1	1	-	-	-	-	-	2	1	-	-	3	
Inflation linked swaps	17	23	12	15	6	-	-	-	73	41	-	-	114	21	28	14	19	7	-	-	-	89	50	-	-	139	
Cross-currency interest rate swaps	1	1	-	1	-	-	-	-	3	1	-	-	4	-	-	-	-	-	-	-	-	-	-	-	-	-	
	66	88	45	59	22	-	-	-	280	159	-	-	439	57	77	40	51	20	-	-	-	245	137	-	-	382	
Hedge positions offset within derivative instruments	4	5	3	3	1	-	-	-	16	9	-	-	25	3	3	2	2	1	-	-	-	11	7	-	-	18	
Total	77	101	52	68	25	-	-	-	323	183	-	-	506	67	88	46	59	23	-	-	-	283	160	-	-	443	
Maturing:																											
In one year or less	24	32	16	21	8	-	-	-	101	57	-	-	158	8	10	5	7	3	-	-	-	33	19	-	-	52	
Current	24	32	16	21	8	-	-	-	101	57	-	-	158	8	10	5	7	3	-	-	-	33	19	-	-	52	
In 1 - 2 years	2	2	1	1	1	-	-	-	7	4	-	-	11	1	1	1	1	-	-	-	-	4	1	-	-	5	
In 2 - 3 years	-	-	-	-	-	-	-	-	-	-	-	-	-	2	3	1	1	1	-	-	-	8	5	-	-	13	
In 3 - 4 years	1	-	-	-	-	-	-	-	1	1	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	
In 4 - 5 years	5	7	4	5	1	-	-	-	22	12	-	-	34	-	-	-	-	-	-	-	-	-	-	-	-	-	
More than 5 years	45	60	31	41	15	-	-	-	192	109	-	-	301	56	74	39	50	19	-	-	-	238	135	-	-	373	
Non-current	53	69	36	47	17	-	-	-	222	126	-	-	348	59	78	41	52	20	-	-	-	250	141	-	-	391	
	77	101	52	68	25	-	-	-	323	183	-	-	506	67	88	46	59	23	-	-	-	283	160	-	-	443	

For each class of derivative, the notional contract amounts* are as follows:

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Forward rate agreements	194	257	133	172	64	-	-	-	820	465	-	-	1,285	368	489	254	328	128	-	-	-	1,567	887	-	-	2,454
Interest rate swaps	667	886	460	593	220	-	-	-	2,826	1,603	-	-	4,429	732	972	504	651	253	-	-	-	3,112	1,763	-	-	4,875
Cross-currency interest rate swaps	212	282	146	189	70	-	-	-	899	510	-	-	1,409	206	274	142	183	72	-	-	-	877	497	-	-	1,374
Inflation linked swaps	114	152	79	102	38	-	-	-	485	275	-	-	760	113	150	78	100	39	-	-	-	480	272	-	-	752
	1,187	1,577	818	1,056	392	-	-	-	5,030	2,853	-	-	7,883	1,419	1,885	978	1,262	492	-	-	-	6,036	3,419	-	-	9,455

* The notional contract amounts of derivatives indicate the gross nominal value of transactions outstanding at the balance sheet date.

K. Inventories and current intangible assets

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Raw materials and consumables	2	3	2	2	-	-	-	-	9	12	-	-	21	2	3	1	2	-	-	-	-	8	14	-	-	22
Current intangible assets - emission allowances	-	-	-	-	-	-	-	-	-	1	-	-	1	-	-	-	-	-	-	-	-	-	3	-	-	3
	2	3	2	2	-	-	-	-	9	13	-	-	22	2	3	1	2	-	-	-	-	8	17	-	-	25

L. Trade and other receivables

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Trade receivables	3	3	2	2	3	-	-	1	14	50	-	-	64	4	5	3	4	4	-	-	2	22	50	-	-	72
Amounts owed by fellow subsidiaries	2	3	1	2	1	-	-	-	9	4	-	-	13	3	3	2	3	1	-	-	-	12	5	-	-	17
Other receivables	1	2	1	1	-	-	-	-	5	3	-	-	8	1	2	1	1	-	-	-	-	5	3	-	-	8
Prepayments and accrued income	38	52	29	36	27	-	-	1	183	128	-	-	311	21	30	16	20	26	-	-	1	114	93	-	-	207
	44	60	33	41	31	-	-	2	211	185	-	-	396	29	40	22	28	31	-	-	3	153	151	-	-	304

M. Financial investments

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Current																											
Available-for-sale investments - investments in short-term money funds	88	116	60	78	29	-	-	-	371	211	-	-	582	26	35	18	23	9	-	-	-	111	63	-	-	174	
Loans and receivables - amounts due from fellow subsidiaries	3	4	2	3	1	-	-	-	13	8	-	-	21	3	4	2	3	1	-	-	-	13	7	-	-	20	
Loans and receivables - restricted cash balances	41	55	29	36	13	-	-	-	174	98	-	-	272	39	51	27	34	13	-	-	-	164	93	-	-	257	
	132	175	91	117	43	-	-	-	558	317	-	-	875	68	90	47	60	23	-	-	-	288	163	-	-	451	

N. Cash and cash equivalents

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Cash at bank and short-term deposits	3	4	2	3	1	-	-	-	13	7	-	-	20	1	-	-	-	-	-	-	-	1	-	-	-	1
Cash and cash equivalents excluding bank overdrafts	3	4	2	3	1	-	-	-	13	7	-	-	20	1	-	-	-	-	-	-	-	1	-	-	-	1
Bank overdrafts	(4)	(5)	(2)	(3)	(1)	-	-	-	(15)	(8)	-	-	(23)	(4)	(6)	(3)	(4)	(1)	-	-	-	(18)	(10)	-	-	(28)
Net cash and cash equivalents	(1)	(1)	-	-	-	-	-	-	(2)	(1)	-	-	(3)	(3)	(6)	(3)	(4)	(1)	-	-	-	(17)	(10)	-	-	(27)

O. Borrowings

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Current																											
Bank loans	76	101	52	67	25	-	-	-	321	182	-	-	503	102	136	71	91	36	-	-	-	436	247	-	-	683	
Bonds	88	116	60	78	29	-	-	-	371	210	-	-	581	18	25	13	17	6	-	-	-	79	45	-	-	124	
Other loans	-	-	1	-	-	-	-	-	1	-	-	-	1	1	-	-	-	-	-	-	-	1	-	-	-	1	
Borrowings from fellow subsidiaries	317	422	219	283	105	-	-	-	1,346	765	-	-	2,111	18	23	12	15	6	-	-	-	74	43	-	-	117	
Bank overdrafts	4	5	2	3	1	-	-	-	15	8	-	-	23	4	6	3	4	1	-	-	-	18	10	-	-	28	
	485	644	334	431	160	-	-	-	2,054	1,165	-	-	3,219	143	190	99	127	49	-	-	-	608	345	-	-	953	
Non-current																											
Bank loans	129	171	89	115	42	-	-	-	546	310	-	-	856	125	166	86	111	43	-	-	-	531	300	-	-	831	
Bonds	889	1,180	613	791	294	-	-	-	3,767	2,138	-	-	5,905	927	1,231	639	825	322	-	-	-	3,944	2,234	-	-	6,178	
Other loans	26	35	18	23	9	-	-	-	111	63	-	-	174	27	35	18	24	9	-	-	-	113	64	-	-	177	
	1,044	1,386	720	929	345	-	-	-	4,424	2,511	-	-	6,935	1,079	1,432	743	960	374	-	-	-	4,588	2,598	-	-	7,186	
Total borrowings	1,529	2,030	1,054	1,360	505	-	-	-	6,478	3,676	-	-	10,154	1,222	1,622	842	1,087	423	-	-	-	5,196	2,943	-	-	8,139	
Allocated total borrowings are repayable as follows:																											
Less than 1 year	485	644	334	431	160	-	-	-	2,054	1,165	-	-	3,219	143	190	99	127	49	-	-	-	608	345	-	-	953	
In 1 - 2 years	19	25	13	17	6	-	-	-	80	46	-	-	126	72	96	50	64	25	-	-	-	307	174	-	-	481	
In 2 - 3 years	-	-	-	-	-	-	-	-	-	-	-	-	-	19	25	13	17	6	-	-	-	80	44	-	-	124	
In 3 - 4 years	7	10	5	7	3	-	-	-	32	20	-	-	52	-	-	-	-	-	-	-	-	-	-	-	-		
In 4 - 5 years	44	58	30	39	15	-	-	-	186	105	-	-	291	8	11	5	7	3	-	-	-	34	20	-	-	54	
More than 5 years	974	1,293	672	866	321	-	-	-	4,126	2,340	-	-	6,466	980	1,300	675	872	340	-	-	-	4,167	2,360	-	-	6,527	
	1,529	2,030	1,054	1,360	505	-	-	-	6,478	3,676	-	-	10,154	1,222	1,622	842	1,087	423	-	-	-	5,196	2,943	-	-	8,139	

P. Trade and other payables

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Trade payables	51	62	31	41	17	-	-	10	212	205	-	-	417	42	57	26	39	13	-	-	12	189	154	-	-	343
Amounts owed to fellow subsidiaries	8	14	9	7	24	-	-	-	62	44	-	-	106	6	15	8	5	31	-	-	1	66	41	-	-	107
Social security and other taxes	7	11	5	6	15	-	-	-	44	38	-	-	82	7	12	7	6	16	-	-	1	49	37	-	-	86
Other payables	5	8	4	4	6	-	-	-	27	10	-	-	37	5	8	4	4	6	-	-	-	27	10	-	-	37
Deferred income	14	19	10	15	11	-	1	4	74	2	-	-	76	28	27	18	27	9	-	1	4	114	17	-	-	131
	85	114	59	73	73	-	1	14	419	299	-	-	718	88	119	63	81	75	-	1	18	445	259	-	-	704

Q. Other non-current liabilities

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Trade payables	-	-	-	-	-	-	-	-	-	7	-	-	7	-	-	-	-	-	-	-	-	-	16	-	-	16
Deferred income	202	282	146	210	56	-	-	11	907	143	-	-	1,050	237	234	150	231	59	-	-	9	920	147	-	-	1,067
	202	282	146	210	56	-	-	11	907	150	-	-	1,057	237	234	150	231	59	-	-	9	920	163	-	-	1,083

R. Provisions

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Environmental																											
At 1 April	18	27	5	17	-	-	-	-	67	1	-	-	68	20	24	10	16	-	-	-	-	70	1	-	-	71	
Additions	-	-	-	-	-	-	-	-	-	16	-	-	16	1	3	(6)	3	-	-	-	-	1	-	-	-	1	
Release of unused amounts	-	(2)	1	(4)	-	-	-	-	(5)	-	-	-	(5)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Unwinding of discount	1	1	-	1	-	-	-	-	3	-	-	-	3	1	1	1	1	-	-	-	-	4	-	-	-	4	
Utilised	(1)	(1)	-	-	-	-	-	-	(2)	-	-	-	(2)	(4)	(1)	-	(3)	-	-	-	-	(8)	-	-	-	(8)	
At 31 March	18	25	6	14	-	-	-	-	63	17	-	-	80	18	27	5	17	-	-	-	-	67	1	-	-	68	
Restructuring																											
At 1 April	7	13	6	7	-	-	-	-	33	18	-	-	51	8	14	7	7	-	-	-	-	36	31	-	-	67	
Additions	2	2	2	2	-	-	-	-	8	10	-	-	18	5	8	4	5	-	-	-	-	22	2	-	-	24	
Release of unused amounts	(1)	(1)	(1)	(1)	-	-	-	-	(4)	-	-	-	(4)	(3)	(5)	(3)	(3)	-	-	-	-	(14)	(10)	-	-	(24)	
Utilised	(3)	(6)	(3)	(3)	-	-	-	-	(15)	(15)	-	-	(30)	(3)	(4)	(2)	(2)	-	-	-	-	(11)	(5)	-	-	(16)	
At 31 March	5	8	4	5	-	-	-	-	22	13	-	-	35	7	13	6	7	-	-	-	-	33	18	-	-	51	
Other																											
At 1 April	8	7	4	5	11	-	-	-	35	3	2	-	40	8	10	6	7	19	-	-	-	50	7	5	-	62	
Additions	4	6	2	3	23	-	-	-	38	-	-	-	38	2	-	-	-	2	-	-	-	4	1	-	-	5	
Release of unused amounts	-	-	-	-	(2)	-	-	-	(2)	(2)	-	-	(4)	-	-	-	-	(9)	-	-	-	(9)	(5)	-	-	(14)	
Utilised	(1)	-	1	(1)	(4)	-	-	-	(5)	1	-	-	(4)	(2)	(3)	(2)	(2)	(1)	-	-	-	(10)	-	(3)	-	(13)	
At 31 March	11	13	7	7	28	-	-	-	66	2	2	-	70	8	7	4	5	11	-	-	-	35	3	2	-	40	
Total																											
At 1 April	33	47	15	29	11	-	-	-	135	22	2	-	159	36	48	23	30	19	-	-	-	156	39	5	-	200	
Additions	6	8	4	5	23	-	-	-	46	26	-	-	72	8	11	(2)	8	2	-	-	-	27	3	-	-	30	
Unwinding of discount	1	1	-	1	-	-	-	-	3	-	-	-	3	1	1	1	1	-	-	-	-	4	-	-	-	4	
Release of unused amounts	(1)	(3)	-	(5)	(2)	-	-	-	(11)	(2)	-	-	(13)	(3)	(5)	(3)	(3)	(9)	-	-	-	(23)	(15)	-	-	(38)	
Utilised	(5)	(7)	(2)	(4)	(4)	-	-	-	(22)	(14)	-	-	(36)	(9)	(8)	(4)	(7)	(1)	-	-	-	(29)	(5)	(3)	-	(37)	
At 31 March	34	46	17	26	28	-	-	-	151	32	2	0	185	33	47	15	29	11	-	-	-	135	22	2	-	159	
Provisions have been analysed between current and non-current as follows:																											
Current	8	11	5	6	17	-	-	-	47	14	3	-	64	8	11	5	7	5	-	-	-	36	20	1	-	57	
Non-current	26	35	12	20	11	-	-	-	104	18	(1)	-	121	25	36	10	22	6	-	-	-	99	2	1	-	102	
	34	46	17	26	28	-	-	-	151	32	2	-	185	33	47	15	29	11	-	-	-	135	22	2	-	159	

S. Net Debt

a) Reconciliation of net cash flow to movement in net debt

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Increase/(decrease) in cash and cash equivalents	2	5	3	4	1	-	-	-	15	9	-	-	24	(10)	(16)	(9)	(10)	(3)	-	-	-	(48)	(28)	-	-	(76)
Increase/(decrease) in financial investments	64	85	44	57	20	-	-	-	270	154	-	-	424	30	42	22	28	12	-	-	-	134	74	-	-	208
(Increase)/decrease in borrowings and derivatives	(305)	(339)	(215)	(296)	(91)	-	-	13	(1,233)	(574)	-	-	(1,807)	(49)	(12)	(27)	(31)	103	-	-	6	(10)	(8)	(3)	-	(21)
Net interest paid on components of net debt	26	33	18	23	9	-	-	-	109	59	-	-	168	27	34	18	24	9	-	-	-	112	65	-	-	177
Change in net debt resulting from cash flows	(213)	(216)	(150)	(212)	(61)	-	-	13	(839)	(352)	-	-	(1,191)	(2)	48	4	11	121	-	-	6	188	103	(3)	-	288
Changes in fair value of financial assets and liabilities	3	4	2	2	1	-	-	-	12	5	-	-	17	(9)	(11)	(6)	(7)	(2)	-	-	-	(35)	(18)	-	-	(53)
Net interest charge on the components of net debt	(48)	(65)	(34)	(44)	(17)	-	-	-	(208)	(99)	-	-	(307)	(55)	(74)	(39)	(50)	(17)	-	-	-	(235)	(118)	-	-	(353)
Funding transfers (i)	30	(24)	26	54	20	-	-	(13)	93	(93)	-	-	-	48	13	28	32	(140)	-	-	(6)	(25)	22	3	-	-
Movement in net debt in the year	(228)	(301)	(156)	(200)	(57)	-	-	-	(942)	(539)	-	-	(1,481)	(18)	(24)	(13)	(14)	(38)	-	-	-	(107)	(11)	-	-	(118)
Net debt at start of year	(1,078)	(1,432)	(744)	(961)	(374)	-	-	-	(4,589)	(2,599)	-	-	(7,188)	(1,060)	(1,408)	(731)	(947)	(336)	-	-	-	(4,482)	(2,588)	-	-	(7,070)
Net debt at end of year	(1,306)	(1,733)	(900)	(1,161)	(431)	-	-	-	(5,531)	(3,138)	-	-	(8,669)	(1,078)	(1,432)	(744)	(961)	(374)	-	-	-	(4,589)	(2,599)	-	-	(7,188)
Comprising																										
Net cash and cash equivalents (ii)	(1)	(1)	-	-	-	-	-	-	(2)	(1)	-	-	(3)	(3)	(6)	(3)	(4)	(1)	-	-	-	(17)	(10)	-	-	(27)
Financial investments	132	175	91	117	43	-	-	-	558	317	-	-	875	68	90	47	60	23	-	-	-	288	163	-	-	451
Borrowings excluding bank overdrafts	(1,525)	(2,025)	(1,052)	(1,357)	(504)	-	-	-	(6,463)	(3,668)	-	-	(10,131)	(1,218)	(1,616)	(839)	(1,083)	(422)	-	-	-	(5,178)	(2,933)	-	-	(8,111)
Derivatives	88	118	61	79	30	-	-	-	376	214	-	-	590	75	100	51	66	26	-	-	-	318	181	-	-	499
	(1,306)	(1,733)	(900)	(1,161)	(431)	-	-	-	(5,531)	(3,138)	-	-	(8,669)	(1,078)	(1,432)	(744)	(961)	(374)	-	-	-	(4,589)	(2,599)	-	-	(7,188)

(i) Reallocation of funding between National Grid Gas plc's regulatory businesses

(ii) Includes bank overdrafts

b) Analysis of changes in net debt

	Cash and cash equivalents £m	Bank overdrafts £m	Net cash and cash equivalents £m	Financial investments £m	Borrowings £m	Derivatives £m	Total DN debt £m	Total NTS debt £m	Sold DNs £m	Total NGG plc £m
At 1 April 2011	53	(22)	31	153	(4,987)	321	(4,482)	(2,588)	-	(7,070)
Cash flow	(52)	4	(48)	134	112	(10)	188	103	(3)	288
Fair value gains and losses	-	-	-	-	(37)	2	(35)	(18)	-	(53)
Interest charges	-	-	-	(10)	(274)	49	(235)	(118)	-	(353)
Funding transfers (i)	-	-	-	11	8	(44)	(25)	22	3	-
At 31 March 2012	1	(18)	(17)	288	(5,178)	318	(4,589)	(2,599)	-	(7,188)
Cash flow	12	3	15	270	109	(1,233)	(839)	(352)	-	(1,191)
Fair value gains and losses	-	-	-	-	13	(1)	12	5	-	17
Interest charges	-	-	-	(11)	(238)	41	(208)	(99)	-	(307)
Funding transfers (i)	-	-	-	11	(1,169)	1,251	93	(93)	-	-
At 31 March 2013	13	(15)	(2)	558	(6,463)	376	(5,531)	(3,138)	-	(8,669)

(i) Reallocation of funding between National Grid Gas plc's regulatory businesses

T. Commitments and contingencies**a) Future capital expenditure**

The following analyses commitments for future capital expenditure by regulatory business:

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Contracted for but not provided	107	130	79	112	6	-	-	3	437	120	-	-	557	85	103	57	98	6	-	-	1	350	131	-	-	481

b) Lease commitments

Total commitments under non-cancellable operating leases by regulatory business were as follows:

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m
Amounts due:																										
Less than 1 year	3	5	3	3	1	-	-	-	15	4	-	-	19	3	5	2	3	1	-	-	-	14	3	-	-	17
In 1 - 2 years	2	4	2	2	1	-	-	-	11	3	-	-	14	3	4	2	2	-	-	-	-	11	3	-	-	14
In 2 - 3 years	2	2	1	2	-	-	-	-	7	2	-	-	9	2	3	2	2	-	-	-	-	9	2	-	-	11
In 3 - 4 years	2	2	1	1	-	-	-	-	6	2	-	-	8	2	2	1	1	-	-	-	-	6	1	-	-	7
In 4 - 5 years	1	2	1	1	-	-	-	-	5	1	-	-	6	1	2	1	1	-	-	-	-	5	1	-	-	6
More than 5 years	7	9	5	6	1	-	-	-	28	8	-	-	36	3	5	2	3	1	-	-	-	14	4	-	-	18
	17	24	13	15	3	-	-	-	72	20	-	-	92	14	21	10	12	2	-	-	-	59	14	-	-	73

U. Related party transactions

The following analyses related party transactions by regulatory business:

	North West DN 2013 £m	East of England DN 2013 £m	West Midlands DN 2013 £m	North London DN 2013 £m	Metering 2013 £m	Meter reading 2013 £m	De minimis activities 2013 £m	Other activities 2013 £m	Total DN regulatory statements 2013 £m	Total NTS regulatory statements 2013 £m	Sold DNs 2013 £m	Inter- business 2013 £m	Total NGG plc 2013 £m	North West DN 2012 £m	East of England DN 2012 £m	West Midlands DN 2012 £m	North London DN 2012 £m	Metering 2012 £m	Meter reading 2012 £m	De minimis activities 2012 £m	Other activities 2012 £m	Total DN regulatory statements 2012 £m	Total NTS regulatory statements 2012 £m	Sold DNs 2012 £m	Inter- business 2012 £m	Total NGG plc 2012 £m	
Income																											
Goods and services supplied	-	-	-	-	-	-	-	4	4	1	-	-	5	-	-	-	-	-	-	-	8	8	2	-	-	10	
Expenditure																											
Services received	1	1	1	-	-	-	-	-	3	1	-	-	4	5	6	3	3	-	-	-	-	17	8	-	-	25	
Corporate services received	2	4	2	2	2	-	-	-	12	5	-	-	17	2	3	2	2	1	-	-	-	10	5	-	-	15	
Charges in respect of pension costs	12	16	9	10	2	-	-	3	52	15	-	-	67	12	16	9	10	2	-	-	3	52	12	-	-	64	
Interest received on borrowings from fellow subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	-	-	1	-	-	-	1	
Interest paid	1	-	1	-	1	-	1	-	4	3	-	-	7	1	2	1	1	-	-	-	-	5	3	-	-	8	
	16	21	13	12	5	-	1	3	71	24	-	-	95	20	28	15	16	3	-	-	3	85	28	-	-	113	
Outstanding balances at 31 March in respect of income, expenditure and settlement of corporation tax																											
Amounts receivable	2	3	1	2	1	-	-	-	9	4	-	-	13	3	3	2	3	1	-	-	-	12	5	-	-	17	
Amounts payable	8	14	9	7	24	-	-	-	62	44	-	-	106	6	15	8	5	31	-	-	1	66	41	-	-	107	
Advances to fellow subsidiaries due within one year																											
At 1 April	3	4	2	3	1	-	-	-	13	7	-	-	20	2	4	4	1	-	-	-	-	11	8	-	-	19	
Advances	1	-	-	-	-	-	-	-	1	1	-	-	2	1	-	(2)	2	1	-	-	-	2	(1)	-	-	1	
At 31 March	4	4	2	3	1	-	-	-	14	8	-	-	22	3	4	2	3	1	-	-	-	13	7	-	-	20	
Advances to parent due after more than one year																											
At 1 April	730	1,183	595	657	858	-	-	-	4,023	1,588	-	-	5,611	730	1,183	595	657	858	-	-	-	4,023	1,588	-	-	5,611	
Repayments	(1)	1	-	(1)	-	-	-	-	(1)	(1)	-	-	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	
At 31 March	729	1,184	595	656	858	-	-	-	4,022	1,587	-	-	5,609	730	1,183	595	657	858	-	-	-	4,023	1,588	-	-	5,611	
Borrowings from fellow subsidiaries due within one year																											
At 1 April	18	23	12	15	6	-	-	-	74	43	-	-	117	56	73	38	49	18	-	-	-	234	135	-	-	369	
Reclassification	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Advances	299	399	207	267	99	-	-	-	1,271	723	-	-	1,994	10	12	6	8	3	-	-	-	39	23	-	-	62	
Repayments	-	-	-	1	-	-	-	-	1	(1)	-	-	-	(48)	(62)	(32)	(42)	(15)	-	-	-	(199)	(115)	-	-	(314)	
At 31 March	317	422	219	283	105	-	-	-	1,346	765	-	-	2,111	18	23	12	15	6	-	-	-	74	43	-	-	117	

Appendix 2 - Unpublished information

This appendix comprises information which NGG is required to include in its regulatory statements, but which under the terms of Special Standard Condition A30 it is not required to publish.

De minimis activities and other activities

In accordance with the Regulatory licence, Condition A30, paragraph 10, this information does not form part of the published regulatory accounting statements.

Charges and apportionments

In accordance with the Regulatory licence, Condition A30, paragraph 10, this information does not form part of the published regulatory accounting statements.

Charges and apportionments continued

In accordance with the Regulatory licence, Condition A30, paragraph 10, this information does not form part of the published regulatory accounting statements.

Charges and apportionments continued

In accordance with the Regulatory licence, Condition A30, paragraph 10, this information does not form part of the published regulatory accounting statements.

Glossary and definitions

References to the 'Company', 'we', 'our', and 'us', refer to National Grid Gas plc itself or to National Grid Gas plc and its subsidiaries collectively, depending on context.

EU

European Union

FRS

UK Financial Reporting Standard

GAAP

Generally accepted accounting principles

GHG

Greenhouse Gas

GW

Gigawatt, 10⁹ watts

GWh

Gigawatt hours

HSE

Health and Safety Executive

IAS

International Accounting Standard

IASB

International Accounting Standards Board

IFRIC

International Financial Reporting Standards Interpretations Committee

IFRS

International Financial Reporting Standard

KPI

Key Performance Indicator

LNG

Liquefied natural gas

Lost time injury

A work-related injury which causes a person to be away from work for at least one normal shift after the shift on which the injury occurs, because the person is unfit to perform his or her duties

National Grid

National Grid plc, the ultimate parent Company of National Grid Gas plc and its controlling party

Ofgem

The Office of Gas and Electricity Markets

tonnes CO₂ equivalent

Measure of greenhouse gas emissions in relation to the impact of carbon dioxide

regulated controllable operating costs

Total operating costs under IFRS less depreciation and certain regulatory costs where, under our regulatory agreements, mechanisms are in place to recover such costs in current or future periods.

regulatory asset value (RAV)

The value ascribed by Ofgem to the capital employed in the relevant licensed business. It is an estimate of the initial market value of the regulated asset base at privatisation, plus subsequent allowed additions at historical cost, less the deduction of annual regulatory depreciation. Deductions are also made to reflect the value realised from the disposal of certain assets that formed part of the regulatory asset base. It is also indexed to the RPI to allow for the effects of inflation.

RIIO

The revised regulatory framework issued by Ofgem which was implemented in the eight year price controls which started on 1 April 2013.

RPI

UK Retail Prices Index

TW

Terawatt, 10¹² watts

TWh

Terawatt hours

