

## CAP131 Scenarios

- Incremental TEC Scenarios
- Decremental TEC Scenarios
- Implementation Scenarios

### Incremental TEC Scenarios

- 1 No works, transmission capacity readily available
- 2 Works required, no consents required, transmission capacity available in 2 years
- 3 Works required, consents required, transmission capacity available in 2 years of granting of key SO consent.
- 4 Works required, consents required, transmission capacity available in 6 years of granting of key SO consent.
- 5 Works required, re-optimisation identifies opportunity for earlier access date which user accepts
- 6 Works required, user notifies National Grid of delay to agreed project timescales before key SO consent trigger date.
  - (a) Treatment of multiple repeated modification applications to delay incurring user commitment amounts
- 7 Works required, user notifies National Grid of delay to agreed project timescales after key SO consent trigger date.
- 8 Works required, National Grid notifies user of delay to agreed project timescale before key SO consent granted
- 9 Works required, National Grid notifies user of delay to agreed project timescale after key SO consent granted.
- 10 Works change, no delay to project timescales
  - (a) Pre SO key consent
  - (b) Post SO key consent
- 11 Works required, user fails to obtain own power station consents ahead of key SO consent trigger date
- 12 Works required, SO fails to obtain key consent
- 13 Works required, user notifies National Grid that original TEC request was too high before key SO consent date.
  - (a) CEC reduction in the building phase (as opposed to TEC reduction)

- 14 Works required, user notifies National Grid that original TEC request was too high after key SO consent date.
- 15 Staged application with TEC lagging CEC by two years.
  - (a) At existing MITS substation
  - (b) Remote substation far away from MITS
- 16 No power station built.

#### **Decremental TEC Scenarios**

- 17 Generator trades TEC using CAP068 arrangements
- 18 National Grid notified of intended TEC reduction in 2 years time.
  - (a) TEC reduction
  - (b) Station closure
  - (c) 31st March t-2
  - (d) September t-2
- 19 National Grid notified of intended TEC reduction in 2 years time, but is subsequently informed that the reduction will not occur.
  - (a) TEC has already been re-allocated
  - (b) TEC has not already been re-allocated
- 20 TEC reduction occurs without minimum two years notice.
  - (a) In positive charging zone
  - (b) In negative charging zone
  - (c) Using CAP068 trading arrangements following TEC reduction notice
- 21 Power station demolished but still continues to “pay” TNUoS
- 22 Unforeseen closure (force majeure)
- 23 TEC reduction for “environmental refurbishment”

#### **Implementation Options**

- 24 CAP131 applicable to all changes in TEC from 1<sup>st</sup> April 2007 only
- 25 CAP131 applicable to all changes in TEC and existing transmission capacity offers/ agreements (to be calculated from the date of CONSAG signature)