

# Summary of Meeting and Actions

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Meeting Name	GSR007 Working Group
Meeting No.	6
Date of Meeting	Friday, 28 <sup>th</sup> November 2008
Time	10:00am – 11:30am
Venue	Teleconference

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This note outlines the key action points from the sixth meeting of the GSR007 Working Group.

## 1) Review of Minutes

The Working Group reviewed and agreed, the minutes from the last Working Group meeting (28<sup>th</sup> October 2008) which will be published on the GB SQSS website.

## 2) Working Group Report

The Working Group discussed the latest version of the draft Working Group report. The Working Group noted that a version of the draft report had been reviewed and commented on by the GB SQSS Review Group (at their November 2008). It was noted that the comments/issues raised by the GB SQSS Review Group would have to be incorporated (if appropriate) into the final revision of the Working Group report.

The Working Group agreed to provide any comments by 10<sup>th</sup> December 2008. A revised revision of the draft Working Group report would be circulated to the Working Group by no later than 11<sup>th</sup> December 2008.

**Action: All and PP**

The technical analysis report (inclusive of studies, results and conclusions) and the revised discrimination wording would be incorporated into the next revised revision of the report.

The Working Group agreed to specify within the report, as an appendix, all topics/issues which were outside the scope of the review.

## 3) Technical Analysis

The Working Group was presented with the results of the technical analysis. The technical analysis showed that increasing the maximum system loss from 1320 MW to 1800 MW will increase the required post trip response by 480 MW, the difference in trip size. The ROCOF seen following an 1800MW trip may be of the order of 40% higher than for a 1320 MW trip. The ROCOF will be influenced by the generation mix, which in turn is influenced by response holding contracts.

It was not expected that the additional response holding requirement will prevent secure operation of the power system. Issues associated with ROCOF, the Working Group were information as being considered in a separate industry working group.

## 4) Implementation

The Working Group noted that Option A of the implementation options required further categorisation such that it reflected the differences between the generation, interconnectors and transmission risk and associated implementation issues.

## 5) Implementation

The Working Group noted that text changes had been developed for Option A(2)(as originally defined) and B. The proposed text changes had been circulated to the Working Group members for reference and discussion. It was noted that the proposed text changes had to be reviewed and approved by all TOs. SPT and SHETL representatives indicated that they were in the process of reviewing the wording and were aiming to obtain the relevant sign-off by December 2008.

**Action: CB and RL**

## Summary of Meeting and Actions

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### 6) Next Steps

- The Working Group outlined and agreed the next steps and key milestone which would ensure that the associated consultation paper (subject to approval from the GB SQSS Review Group) was issued to the industry in February 2009 (in line with the current work plan). The timeline may be viewed in Appendix 2.
- Cost of Carbon Source e.g. Governments, Other Advisory Body  
The Working Group acknowledged the difference prices (and associated sources) for the cost of carbon. The Working Group report will specify the cost of carbon figure utilised and the reasons behind the selection.

**Action: PP**

- Transmission Owners will provide an impact assessment on the proposed amendment which will be included in the final version of the Working Group report.

**Action: CB, RL & PP (December 2008)**

### 7) Next Meeting

The next meeting of the Working Group is scheduled for 18<sup>th</sup> December 2008 via teleconference commencing at 10:00am. The aim purpose of the meeting is to page turn Working Group report inclusive of commercial and technical analysis and associated text changes.

# Summary of Meeting and Actions

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## Appendix 1 – Working Group Attendance

### Members Present:

Mike Lee	ML	Working Group Chairperson
Lilian Macleod	LM	Working Group Secretary
Paul Plumptre	PP	National Grid Electricity Transmission
Mark Perry	MP	National Grid Electricity Transmission
Andrew Dixon	AD	National Grid Electricity Transmission
Richard Lowe	RL	Scottish Hydro Electric Transmission
Cornel Brozio	CB	Scottish Power Transmission
Sebastian Eyre	SE	EDF Energy
John Morris	JM	British Energy
James Suckley	JS	EDF Energy
Bridget Morgan	BM	Ofgem

### Apologies:

Claire Maxim	CM	E.ON
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## Appendix 2 – Work Group to Consultation Paper Timeline

Dec '08 to Mid Jan '09	Transmission Owners to obtain relevant internal sign off of Working Group recommendations/proposals.
18 <sup>th</sup> December 2008	Review/agree/finalise content of Working Group Report.
8 <sup>th</sup> January 2009	Working Group Report and Draft Consultation paper to be submitted to GB SQSS Review Group.
15 <sup>th</sup> January 2009	Review, provide comments and approve/reject Working Group Report. Provide comment on draft consultation paper.
2 <sup>nd</sup> February 2009	Industry consultation for GSR007.
28 <sup>th</sup> February 2009	Industry consultation closes for GSR007.