

Uniform Network Code Modification Proposals

13th August 2008

New Proposals

UNC Review 0217

- Title:
 - Gemini Code Contingency Arrangements
- Raised by:
 - National Grid NTS on 10 June 2008
- Status:
 - Allocated to Review Group
 - Meetings taking place monthly (2nd Thursday after UK Link Meeting)
- Next stages:
 - Review Group Report to December 2008 Panel
 - Probable UNC Modification Proposal with Report

UNC Review 0217

- Main Features:
 - Review prevailing Code Contingency procedures in place for Gemini, given the experiences of October and consider the development of ‘Guidelines’ for Gemini specific Code Contingency arrangements.
 - Consider the benefits of including Code Contingency arrangements under the governance of the UNC Committee as a UNC related document.

UNC Modification 0219

- Title:
 - Publication of UK Wholesale Gas Market Liquidity Data
- Raised by:
 - E.ON UK on 31 July 2008
- Status:
 - To August Panel Meeting
- Next stages:
 - To Transmission Workstream for Development (probably)

UNC Modification 0219

- Main Features:
 - National Grid NTS to publish aggregated data on a daily basis,
 - The volume of all Shipper trades at the NBP notified to National Grid NTS

Compared with:

- Daily physical flows into the NTS
- To be published daily by National Grid NTS at D+1

Proposal in Development

UNC Modification 0214

- Title:
 - Reservation of Firm NTS Exit Capacity at new NTS Exit Points in the transitional period
- Raised by:
 - RWE on 7 May 2008
- Status:
 - Allocated to Transmission Workstream (05 June 2008)
 - Placed on hold pending ExCR consultation (commenced 18 July 2008)
- Next stages:
 - ExCR consultation Close-Out 15 August 2008
 - Withdraw or Report to December 2008 Panel (latest)

UNC Modification 0214

- Main Features: (Reflected in ExCR)
 - During “Transitional Period” ie up to October 2012
 - Specify the circumstances where an ARCA (Advanced Reservation of Capacity Agreement) would be offered
 - Both for NTS Supply Points where reinforcement is required and not
 - Lays out terms to be included

Proposals Post Close-out

NTS Entry Capacity

UNC Modification 0216/A

- Title:
 - 0216 Introduction of an Additional Discretionary Release Mechanism for NTS Entry Capacity
 - 0216A Introduction of Additional Pay-as-Bid Auctions for NTS Entry Capacity
- Raised by:
 - 0216 National Grid NTS on 09 May 2008
 - 0216A E.ON UK on 22 May 2008
- Status: To Ofgem
 - Both unanimously supported by Panel
 - Preferenced 3/9 for 0216 and 3/9 for 0216A

UNC Modification 0216

- Main Features
 - Provide further opportunity to release entry capacity
 - At the sole discretion of National Grid NTS.
 - Subject to the application of a Reserve Price. For clarification this will be the prevailing AMSEC auction Reserve Price
 - Applied solely within that Capacity Year

UNC Modification 0216A

- Main Features in addition to 0216
 - All releases will be by pay as bid auction of at least two rounds
 - At least 28 days notice will be given
 - Minimum quantity of at least one month “capacity strip”
 - A sunset clause of 30 September 2009

Proposals Post Close-out

NTS Exit Capacity

UNC Modifications 0116 etc

- Title:
 - Reform of the NTS Offtake Arrangements
- Raised by:
 - (0116/V) National Grid NTS 13.09.06/16.11.06
 - (0116A) E.ON 12.10.06
 - (0116B/BV) RWE 13.10.06/16.11.06
 - (0116C/CV/CVV) Centrica 17.10.06/16.11.06/21.12.06
 - (0116VD) Scotia Gas Networks 22.11.06
- Status: With Ofgem for reconsideration
 - Ofgem approved 0116V
 - Competition Commission quashed decision
 - In same process as 0195/0195AV

UNC Modifications 0116 etc

- Main Features
 - Retain Status Quo by deleting sunset clause
 - 0116A
 - Introduce User commitment for flat capacity, retain status quo for flex
 - 0116CVV
 - Introduce User commitment for both flat and flex capacity
 - 0116V, 0116BV, 0116VD

UNC Modifications 0195/AV

- Title:
 - Introduction of Enduring NTS Exit Capacity Arrangements
- Raised by:
 - (0195) RWE (on behalf of Review Group 0166) 17.01.08
 - (0195A) E.ON 21.02.08 (0195AV 17.04.08)
- Status: To Ofgem
 - (0195/1095AV) Unanimously supported by Panel
 - 0195AV preferred by five, 0195 by three
 - Ofgem impact assessment published 21 July 2008
 - Seminar held at Ofgem 22 July 2008
- Next Steps
 - Responses to Impact Assessment by 29 August 2008

UNC Modifications 0195/AV

- Main Features
 - Both Proposals
 - Introduce User commitment for flat capacity, retain status quo for flex
 - Flex information to be placed on website
 - Staged “ARCA type” commitments
 - Enduring capacity can be booked outside annual windows
 - Less auctions than 0116CVV etc

UNC Modifications 0195/AV

- Main Features

- 0195AV

- Entitlement to Daily Interruptible Capacity up to Maximum Supply Point Offtake Rate
 - Entitlement withdrawn when forecast above 80% peak day
 - Overruns are deemed to be firm bookings with full User commitment.

For Further Information

- General Enquiries

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