

THE SYSTEM OPERATOR TRANSMISSION OWNER CODE

SECTION A: APPLICABILITY OF SECTIONS AND CODE STRUCTURE

1. Introduction
2. Structure of the Code
3. Access to the Code
4. Precedence
5. Offshore Development Information Statement

SECTION B: GOVERNANCE

1. Introduction
2. Parties
3. Admission of New Parties
4. Party Details
5. Withdrawal
6. The Committee
7. Amendment of the Code and Code Procedures

SECTION C: TRANSMISSION SERVICES AND OPERATIONS

Part One: Provision of Transmission Services

1. Introduction
2. Transmission Services
3. Services Capability Specification
4. Transmission Services Limits
5. Configuration on NGET's Directions
6. NGET Obligations

Part Two: Transmission Outage Planning

1. Introduction
2. Outage Plan
3. Outage Proposals
4. NGET Issue of the Outage Plan
5. Change Process Following Issue of Final Version of Outage Proposal
6. Implementation of Outages
7. Emergency Return to Service During an Outage

Part Three: Other

1. Introduction
2. Testing Transmission Owner's Transmission Systems
3. Requirement to Enter into Interface Agreement
4. Event Reporting and Joint Investigations
5. Black Start
6. Energisation and De-Energisation
7. Provision of Training
8. GB Transmission System Performance Reporting

SECTION D: PLANNING CO-ORDINATION

Part One: Transmission Planning

1. Introduction
2. Transmission Planning
3. Default Planning Boundary
4. Seven Year Statement

Part Two: Construction

1. Introduction

2. NGET Construction Applications
3. Provision of Construction Planning Assumptions Following a NGET Construction Application
4. TO Construction Offers
5. Acceptance of TO Construction Offers by NGET
6. General Provisions Concerning the Development of TO Construction Offers
7. General Provisions Concerning New Connections and Modifications
8. Offshore Transmission Construction Securities
9. Co-ordination of Construction Projects
10. Communications Plant
11. Connection Site Rules
12. Transmission interface Site Rules
13. Embedded Transmission Interface Site Rules
14. Site Specifications
15. Site Responsibility Schedules
16. Access
17. Disconnection and Removal of Transmission Connection Assets

Part Three: Tec Exchange

1. TEC Exchange Process
2. Provision of TEC Exchange Planning Assumptions Following a NGET TEC Exchange Rate Application
3. TEC Exchange Rates

Part Four: Statement of Works Process

1. Statement of Works Process
2. Provision of Statement of Works Planning Assumptions Following a NGET Request for a Statement of Works
3. TO Statement of Works Notice

SECTION E: PAYMENTS AND BILLING

1. Introduction
2. TO Charges
3. NGET Charges
4. Invoicing and Payment
5. Disputes
6. Interest on Late Payment

SECTION F: COMMUNICATIONS AND DATA

1. Introduction
2. General Confidentiality
3. Restrictions on the Provision of Information Between the Parties

SECTION G: GENERAL PROVISIONS

1. Introduction
2. Safety and Environment
3. Nuclear Installations
4. Limitation of Liability
5. Third Party Rights
6. Transfer and Sub-Contracting
7. Intellectual Property
8. Force Majeure
9. Privilege
10. Waiver
11. Nominated Representative
12. Communications

13. Counterparts
14. Severance of Terms
15. Language
16. Data Protection Act
17. Jurisdiction
18. Governing Law
19. No Partnership
20. Transmission Derogations
21. NGET Acting as Offshore Transmission Owner

SECTION H : DISPUTE RESOLUTION

1. Introduction
2. General
3. Escalation
4. Referrals to the Authority
5. Referrals to Arbitration

SECTION I: TRANSITION

1. Introduction
2. Provisions of the Code Not in Effect During the Transition Period
3. General Provisions
4. Transitional Provisions in Relation to Section C, Part One
5. Transitional Provisions in Relation to Section C, Part Two
6. Transitional Provisions in Relation to Section C, Part Three
7. Transitional Provisions in Relation to Section D, Part One
8. Transitional Provisions in Relation to Current Users

9. Transitional Provisions in Relation to New Transitional Applications During the Period From 1 January to the Go Live Date
10. General Provisions Concerning the Development of Current User Offers and New Transitional Offers
11. Criteria for Assessing Those Transmission Systems Affected by Applications During the Transition Period
12. Site Responsibility Schedules
13. Disputes
14. Transitional Provisions in Relation to Large Power Stations

SECTION J: INTERPRETATION AND DEFINITIONS

1. Introduction
2. Interpretation and Construction
3. Definitions

SECTION K: TECHNICAL, DESIGN AND OPERATIONAL CRITERIA AND PERFORMANCE REQUIREMENTS FOR OFFSHORE TRANSMISSION SYSTEMS

1. Introduction
2. Reactive Capability & Voltage Control
3. Fault Ride Through Capability
4. Additional Damping Control Facilities for Transmission DC Converters
5. Frequency Capabilities & Signals
6. Neutral Earthing
7. Power Quality Requirement
8. Appendix

SCHEDULES

Schedule One: Code Accession Agreement

Schedule Two: List of Code Procedures

Schedule Three: Information and Data Exchange Specification

Schedule Four:	Criteria for Assessing Those Transmission Systems Affected by a Construction Project
Schedule Five:	NGET Connection Applications
Schedule Six:	NGET Modification Applications
Schedule Seven:	System Construction Applications
Schedule Eight:	TO Construction Offers
Schedule Nine:	TO Construction Terms
Schedule Ten:	Charges
Schedule Eleven:	TEC Exchange Rate Applications
Schedule Twelve:	TO TEC Exchange Rates
Schedule Thirteen:	NGET Requests for Statements of Works
Schedule Fourteen:	Not in use
Schedule Fifteen:	Transmission Interface Agreement