



Electricity SO Incentives Review



Part 1 – The proposed new approach to incentivisation
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Where are we in the SO Incentives Review process?

Review of current modelling approach (Ofgem-led with consultancy support)

Development by NGET of revised forecasting methodology based on recommendations from Phase 1

Examination of NGET's proposed methodology, including models and modelling approach

Phase 1 (6 weeks)

Phase 2 (15 weeks)

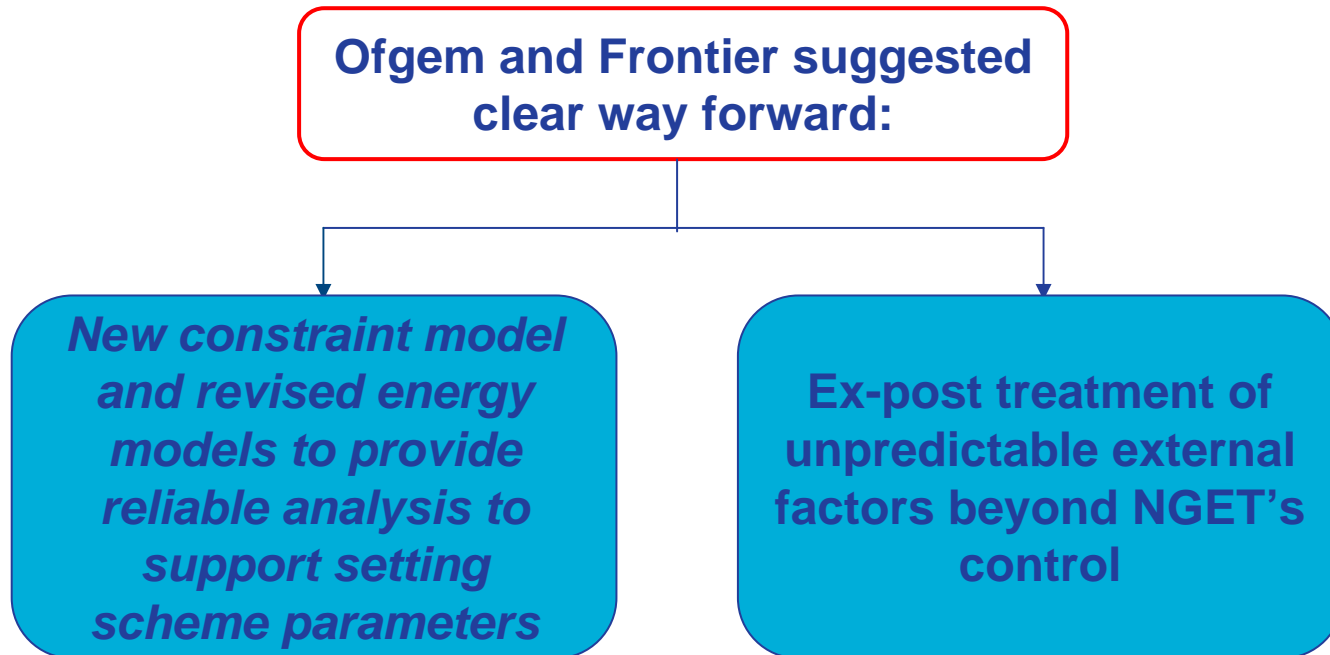
Phase 3 (8 weeks)

- *Split in two parts*
- *8th Nov energy*
- *6th Dec constraints*

Summary of Phase 1 key findings

Aim: **Multi-year scheme:**

- Promote system operation efficiency
- Reduce regulatory and industry burden



Evolution of the proposed incentivisation approach

	<i>Current</i>	<i>Proposed</i>
<i>Target IBC</i>	<i>Ex-ante</i>	<i>Ex-ante forecast updated ex-post</i>
<i>Adjustments to Target IBC</i>	<i>Two ex-post adjusters</i>	<i>Multiple ex-post adjustments</i>
<i>Adjustments to out-turn costs</i>	<i>Ex-post NIA</i>	<i>None</i>
<i>BSUoS Charges</i>	<i>Ex-ante forecast</i>	<i>Ex-ante forecast</i>

Phase 2 - Treatment of model inputs

Ability to forecast:

Based on:

- *Availability of data*
- *Volatility of data*
- *Applicability of historic data trend analysis*

Ability to control:

Using:

- *BM*
- *Trades*
- *Balancing Services contracts*
- *Transmission planning/operation*
- *Changes to operating policy*
- *Information provision*

Ex-ante treatment

*High
Medium*

Suitable for incentivisation

Ex-post treatment

*Low
None*

Unsuitable for incentivisation

Phase 2 - BSIS drivers

Generation availability	<i>Predominantly ex-ante</i>
Generation running	<i>Predominantly ex post</i>
Demand levels	<i>Predominantly ex-ante</i>
Demand volatility	<i>Predominantly ex-ante</i>
Transmission availability	<i>Predominantly ex-ante</i>
Transmission capability	<i>Predominantly ex-ante</i>

New scheme structure

We believe the proposed approach will remove volatility and allow for a return to sharper scheme parameters:

