

STCP Amendment Proposal Form

PA005

1. Title of Amendment Proposal

STCP 11-3 – Incorporation of Outstanding Change Requests

2. Description of the Proposed Amendment (mandatory field)

Incorporation of the following Change Requests that were outstanding at BETTA Go-Live:

C230.

This Change Request is attached at Attachment 1 to this STCP Amendment Proposal Form.

Minor changes to the Headers and Footers within the document are also proposed. These changes serve to ensure that the name of the STCP and its Issue Number and date are clearly visible on all pages.

The following text has also been inserted before each of the Flow Diagrams within the STCPs clarifying that the text of the STCP has precedence in the event there is any disparity between the text and the flow diagrams:

“Note that the Process Diagrams shown in this Appendix [B] are for information only. In the event of any contradiction between the process represented in this Appendix and the process described elsewhere in this STCP, then the text elsewhere in this STCP shall prevail.”

This statement was included in some but not all STCPs during drafting and its inclusion here allows a consistent approach to be taken across all STCPs.

All of the above changes are reflected within the change-marked STCP attached as Attachment 2 to this STCP Amendment Proposal Form.

3. Description of Issue or Defect that Proposed Amendment seeks to Address (mandatory field)

Prior to Go-Live a number of changes to “signed off” STCPs were identified by the User Groups. The incorporation of these Change Requests before Go-Live was not however deemed by the same User Groups as critical for Go-Live and it was agreed between the Parties that such Change Requests should be considered and where appropriate incorporated within the STCP following Go-Live. This STCP Amendment Proposal therefore summarises the outstanding Change Requests for this STCP and outlines draft legal text that would give effect to those outstanding Change Requests.

4. Impact on the STC (information should be given where possible)

Effects on STCP 11-3 TO Outage Change Costing Issue 001 are as detailed in the Change Marked version attached at Attachment 2 to this STCP Amendment Proposal.

5. Impact on other frameworks e.g. CUSC, BSC (information should be given where possible)

NONE

6. Impact on Core Industry Documentation (information should be given where possible)

NONE

<p>7. <u>Impact on Computer Systems and Processes used by STC Parties</u> (information should be given where possible)</p> <p>NONE</p>
<p>8. <u>Details of any Related Modifications to Other Industry Codes</u> (where known)</p> <p>NONE</p>
<p>9. <u>Justification for Proposed Amendment with Reference to Applicable STC Objectives</u> (mandatory field)</p> <p>Although these changes were not deemed as critical for Go-Live it is the view of the proposer that should these Change Requests now be incorporated within STCP 11-3 this would better facilitate the following Applicable STC Objectives:</p> <ul style="list-style-type: none"> the development, maintenance and operation of an efficient, economical and co-ordinated system of electricity transmission protection of the security and quality of supply and safe operation of the GB Transmission System insofar as it relates to the interactions between transmission licensees promotion of good industry practice and efficiency in the implementation and administration of the arrangements described in the STC.

<p>Details of Proposer Organisation's Name</p>	National Grid Company plc
<p>Capacity in which the Amendment is being proposed (i.e. STC Party or other Party as designated by the Authority pursuant to STC section B7.2.2.1 (b))</p>	STC Party
<p>Details of Proposer's Representative Name Organisation Telephone Number Email Address</p>	<p>Mark Duffield National Grid Company plc 01926 654971 mark.duffield@ngtuk.com</p>
<p>Details of Representative's Alternate Name Organisation Telephone Number Email Address</p>	<p>Ben Graff National Grid Company plc 01926 656368 Ben.Graff@ngtuk.com</p>
<p>Attachments (Yes/No): Yes If yes, title and number of pages of each attachment: Attachment 1 (xx Pages): Original Change Requests Attachment 2 (xx Pages): Revised legal text for STCP 11-3: TO Outage Change Costing</p>	

Notes:

- Those wishing to propose an Amendment to the STC should do so by filling in this "Amendment Proposal Form" that is based on the provisions contained in Section 7.2 of the STC.
- The Committee Secretary will check that the form has been completed, in accordance with the requirements of the STC, prior to submitting it to the Committee. If the Committee Secretary accepts the Amendment Proposal form as complete, then she/he will write back to the Proposer informing them of the reference number for the Amendment Proposal and the date on which the Committee will consider the Proposal. If, in the opinion of the Committee Secretary, the form fails to provide the information required in the STC, then he/she may reject the Proposal. The Committee Secretary will inform the Proposer of the rejection and report the matter to the Committee at their

next meeting. The Committee can reverse the Committee Secretary's decision and if this happens the Committee Secretary will inform the Proposer.

The completed form should be returned to:

Lilian Macleod
STC Committee Secretary
Commercial Frameworks
National Grid Company plc
NGT House
Warwick Technology Park
Gallows Hill
Warwick, CV34 6DA

Or via e-mail to: STCTeam@uk.ngrid.com

Attachment 1: Incorporated Outstanding Change Requests

ID	Raised On	Originating Body	Description	Affected Category 2 Documents	Business Owner	CDA Owner	Status	DG1	Last Updated	Comments
C230	12/05/2005	OPUG	Changes required to reflect the agreed comments as described in the CDA Consistency Form dated 4th April 2005 relating to STCP11-3 TO Outage Change Costing.	STCP 11-3	Chris Whitley	Nadim Al-Hariri	Accepted	X	12-May-05	12 May 05: CR raised 12 May 05: OPUG accepted the CR

Change Request (Yellow Shaded Boxes For CDA Use Only)

CDA CR ID	C230	Status¹	Accepted
Company CR ID		Associated CR's	
Description of Change			
Changes required to reflect the agreed comments as described in the CDA Consistency Form dated 4th April 2005 relating to STCP11-3 TO Outage Change Costing.			
Reasons for Change			
To reflect the comments agreed by OPUG that were raised within the CDA Consistency checks. The form is attached.			
Affected Category 2 Document(s)²		DG's Informed	
STCP11-3 TO Outage Change Costing, Issue 1		OPUG	
Originating Body³	OPUG	HLIA ID	
Raised On	12 th May 2005	DLIA ID	
Business Owner	Chris Whitley	Time Impact⁴	
CDA Owner	Nadim Al-Hariri	Effort Impact⁵	
<Group> Agreed Action – <Date>			
Change Request Source Document			
STCP11-3 Consistency Form.doc			
Document Version Included In	STCP11-3 TO Outage Change Costing, Issue 2		
To Be Included In	<input type="checkbox"/> Testing	<input checked="" type="checkbox"/> STCP Drafting	<input checked="" type="checkbox"/> Post "Go-Live"

¹ One of *Raised*, *HLIA Submitted*, *DLIA*, *DLIA Submitted*, *Accepted*, *Rejected* or *Pending*.

² Identifies the directly affected Category 2 documents. A full list of affected Category 1 & 2 documents will be identified by the HLIA.

³ One of DG1, DG2, DG3, DG4, Ofgem/DTI or Companies.

⁴ One of **Red** (impact on critical path), **Amber** (impact on plan but not critical path) or **Green** (no impact on plan)

⁵ One of **High** (>5 Working Days), **Amber** (>1 and <5 Working Days) or **Green** (<1 Working Day)

Category 2 Document Consistency Form

Consistency Form Status		Owning DG/User Group Review	Consistency Form Version		D0.1
Document Name	STCP11-3 TO Outage Change Costing			Version	Issue 1 29/3/2005
				Review Ref	1
Reviewer	Tony Mason			Date	04/04/05
Checked by	Nadim Al-Hariri			Date	04/04/05
Category 2 Documents – Detailed Level Processes and STCPs					
<i>C: Indicates documents have been checked for consistency and no action required.</i>					
<i>A: Indicates documents have been checked for consistency and action may be required.</i>					
<i>N: Indicates documents are related but are unavailable to be checked for consistency.</i>					
D G	Id	Issue	STCP/ DL	Name	Action
1	11-3	Issue 1	STCP	Internal Consistency	A
0	-	Designated	-	SO-TO Code	C
1	13-1	Issue 1	STCP	Invoicing and Payment	C
1	11-1	Issue 2	STCP	Outage Planning	C
1	11-2	02/03/05	STCP	Outage Data Exchange	C
0	-	09/03/04	-	STC Procedure Drafting Guidelines	C

Key:**Cat** (Category of comment)

I Inconsistency comment

C Other type of comment

Q Question

Type (Type of comment)

O Inconsistent with Other doc.

D Inconsistent within review doc.

F Clarification/Format/ Grammatical

Sevty (Impact Severity)

H(igh) e.g. Process will not work

M(edium) e.g. Work-a-round required

L(ow) e.g. Cosmetic

Eff (Effort to correct)

H(igh) More than 4 hours

M(edium) More than 10 minutes but less than 4 hours

L Up to 10 minutes

Consistency Form Status

Author Review -

Sent to Author for review

Owning DG Review -

Sent to owning DG for agreed actions

Other DG Review -

Sent to other DG's affected for agreeing actions

Issued -

Issued

Category 2 Document		Internal Consistency	Version		N/A		
Id	Sect	Comment	Cat	Type	Severity	Effort	Proposed/Agreed Action
1	Typos	<p>2.1.3 missing space. Insert between Costs and provided.</p> <p>2.1.6 Capitalise "Change" in the heading of the definition</p> <p>3.2.6 (3rd bullet) remove the "s" from combinations</p> <p>6.1.1 remove the brackets around the sentence</p> <p>Appendix C.6 after "indicate the reason for change" insert the words "using the".</p> <p>Appendix C.8 insert the word "of" between "up" and "the" in the first line</p> <p>Appendix C.9 in the penultimate line replace "a" with "any"</p> <p>2.1.1 "Service" should be written in lower case</p> <p>4.1.2 "Purchase Order" should be in lower case</p>	C	F	L	L	<p>Proposed Action: Amend as stated</p> <p>Agreed Action: All changes agreed</p>
2	3.2.7	<p>Explain clearly in receipt of what should the TO attempt to submit an Outage Change Cost Estimate. Should it say within 7 days of receipt of request for an Outage Change Cost Estimate?</p>	Q				<p>Proposed Action: Update the bullet to clearly identify what is received that triggers the start of the 7 days by which an Outage Change Cost Estimate should be returned.</p> <p>Agreed Action: Add to 3.2.7 ' On receipt of an Outage Change Request from NGC ...' Delete 'to NGC' from end of first line sentence.</p>
3	3.2.7, 3.2.9, 3.2.13	<p>"working days" should read "Business Days" to be consistent with other STCPs and the STC. Include in definitions section.</p>	I	O	L	L	<p>Proposed Action: Amend as stated.</p> <p>Agreed Action: Agreed</p>
4	5.1.2	<p>"any significant changes or potential changes" should read "any significant changes or potential significant changes"</p>	C	F	L	L	<p>Proposed Action: Amend as stated.</p> <p>Agreed Action: Agreed</p>

Category 2 Document		<i>Internal Consistency</i>			Version		N/A
Id	Sect	Comment	Cat	Type	Severity	Effort	Proposed/Agreed Action
5	Appendix C: Definitions	<p>Remove NGC from Abbreviations as it is a defined term in the STC</p> <p>Missing definitions:</p> <p>Control Phase (Grid Code)</p> <p>GB Transmission System (STC)</p> <p>Transmission Owner (STC)</p> <p>NGC (STC)</p> <p>Party (STC)</p> <p>Dispute (STC)</p> <p>Also User should be an STC definition rather than a CUSC definition</p>	C	F	L	L	<p>Proposed Action:</p> <p>Add to Definition section.</p> <p>Agreed Action: All agreed except last comment about User as this is already shown as an STC definition.</p>

Attachment 2: Revised Legal Text for STCP 11-3 TO Outage Change Costing

~~Document Ref:~~ **STCP 11-3 Issue 002 TO Outage Change Costing**

STC Procedure Document Authorisation

<u>Company</u>	<u>Name of Representative</u>	<u>Signed-off (date)</u>
<u>Ofgem</u>		
<u>NGT</u>		
<u>SP</u>		
<u>SSE</u>		

<u>Company</u>	<u>Name of Party Representative</u>	<u>Signature</u>	<u>Date</u>
<u>National Grid Company plc</u>			
<u>SP Transmission Ltd</u>			
<u>Scottish Hydro-Electric Transmission Ltd</u>			

STC Procedure Change Control History

Issue 1 - 29/3/5

Outstanding issues to be resolved post company sign-off

Outstanding issues to be resolved prior to company sign-off

<u>Issue 001</u>	<u>29/03/2005</u>	<u>BETTA Go-Live Version</u>
<u>Issue 002</u>	<u>26/05/2005</u>	<u>Issue 002 incorporating PA005</u>

1. Introduction

1.1. Scope

- 1.1.1. This procedure describes the processes for managing any costs payable by NGC to a TO associated with requests by NGC for a change to a TO Outage and any Knock-on Outages.
- 1.1.2. Only changes to TO Outages resulting from NGC initiated Outage change requests after Plan Freeze (in Week 49) may be subject to a cost payment by NGC.
- 1.1.3. For the purposes of this document, TOs are:
 - SPT; and
 - SHETL.

1.2. Objectives

- 1.2.1. The objective of this process is to provide for efficient co-ordination and data exchange between NGC and TOs in relation to the management of costs related to NGC requests for a change to a TO Outage after Plan Freeze.
- 1.2.2. To meet this objective, this process specifies the following:
 - the information exchange required between NGC and each TO related to Outage change requests;
 - the information exchange required between NGC and each TO related to Outage Change Cost Estimate requests;
 - NGC responsibilities to record details of Outage Change Costs and Outage Change Cost Estimates submitted by the TO, and any linkage between Outages and Knock-on Outages; and
 - the responsibility of each TO to prepare and submit Outage Change Cost Estimates and out-turn costs as reasonably requested by NGC.

2. Key Definitions and Interpretation

2.1. *The following definitions apply for the purposes of this document:*

- 2.1.1. **Outage Change Costs** means those actual additional costs, including administrative costs, reasonably incurred by a TO as a result of an Outage change requested by NGC, including but not limited to:
 - the removal of an Outage from the current Plan Year or that Outage Plan issued in Week 49 for the subsequent Plan Year;
 - achieving a requested change to the stated ERTS of an Outage in the current Plan Year or that Outage Plan issued in Week 49 for the subsequent Plan Year;
 - the additional costs incurred in returning an item of Plant or Apparatus on Outage to Serviceservice early;
 - the additional costs incurred in moving an Outage to an alternative date within the current Plan Year or that Outage Plan issued in Week 49 for the subsequent Plan Year; and
 - any Knock-on Outage costs.
- 2.1.2. **Knock-on Outage** means an Outage that will need to change as a direct or subsequent result of an Outage change request and which may or may not itself incur Outage Change Costs.

- 2.1.3 **Outage Change Cost Estimate** means a forecast of the Outage Change Costs provided at an individual Outage Change Costs level, where practicable.
- 2.1.4 **Link Code** means the alphanumeric used with the initiating Outage, made up of the Outage number assigned to the initiating Outage in the NGC Outage database together with a two letter suffix, used to identify the specific Outage change under consideration and any linked Outages.
- 2.1.5 **Outage Change Code** means the Unique Change Identifier Code used to associate Knock-on Outages with the initiating Outage.
- 2.1.6 **Unique ~~change~~Change Identifier Code** means the STCP 11-2 Appendix C5 change code used by NGC to record the reason for the Outage change.

3 Procedure

3.1 *Change Requests to TO Outages*

- 3.1.1 Changes to a TO Outage may be requested by either the TO or NGC. Outage change requests may include but are not limited to:
- a change to a TO Outage start and / or finish date;
 - removal of a TO Outage from within the current Plan Year or that plan issued in Week 49 for the subsequent Plan Year;
 - an increase/decrease to the ERTS time associated with a TO Outage; or
 - an addition of a new TO Outage.
- 3.1.2 The processes by which additional costs related to NGC requests for Outage Change requests are to be managed are described below.

3.2 *Outage Changes*

- 3.2.1 NGC may request an Outage change from a TO for reasons such as, but not limited to,:
- a change in weather forecast;
 - GB Transmission System security; or
 - information from another party resulting in a change to an Outage that affects a TO.
- 3.2.2 If NGC believes an Outage change may be required, NGC shall contact the relevant TO to discuss the potential Outage change and, where appropriate, any Outage change options. If, following discussions with the TO, NGC decides that an Outage change is required, NGC shall ask for Outage change requests from the TO together with an Outage Change Cost Estimate. Where the TO considers it not practicable, the Outage Change Cost Estimate for all the Knock-on Outage changes shall be included in the costs of the initiating Outage, and the Knock-on Outages shall be recorded as linked but as zero cost Outages.
- 3.2.3 The TO will provide Outage change requests for the initiating Outage and any Knock-on Outages identified by either NGC or the TO for the chosen option in accordance with STCP 11-1 Outage Planning.
- 3.2.4 Each Outage change request shall identify NGC as the Outage initiator in accordance with the codes provided in Appendix C of STCP 11-2 Outage Data Exchange, Appendices D1 and D2 illustrate how codes and links are used with initiating and Knock-on Outage changes.
- 3.2.5 The TO shall submit the Outage Change Cost Estimate to NGC made up of a forecast of Outage Change Costs in the form of the pro-forma in Appendix A and shall include:

STCP 11-3 TO Outage Change Costing

Issue 002 – 26/05/2005

- the forecast costs associated with the Outage change request; and
- where the TO considers it practicable, separate costs and Outage change details for any Knock-on Outage changes identified by the TO or NGC.

3.2.6 The Outage Change Cost Estimate, as determined by the TO, shall be on the basis of a:

- fixed cost;
- variable out-turn cost;
- a combinations of these cost types; or

the TO shall confirm there are zero costs

3.2.7 ~~The~~On receipt of an Outage Change Request from NGC, the TO shall use reasonable endeavours to submit an Outage Change Cost Estimate ~~to NGC~~:

- in the 4-49 week ahead period: within 7 ~~working days~~Business Days of receipt; and
- less than 4 weeks ahead (including the Control Phase): as soon as reasonably practicable.

However, all Parties agree that the timing of the submission of an Outage Change Cost Estimate to NGC by the TO will depend on the complexity and timescales of the request.

3.2.8 As soon as reasonably practicable NGC will assess the potential implications of the requested change. This may include NGC, if appropriate:

- liaising with affected parties; or
- notifying the TO of further Knock-on Outages within the TO's Transmission System.

3.2.9 NGC shall submit any queries relating to an Outage Change Cost Estimate to the relevant TO as soon as reasonably practicable, which shall normally be within 2 ~~working days~~Business Days of receipt of that Outage Change Cost Estimate.

3.2.10 The TO shall respond as soon as reasonably practicable to any such queries received from NGC regarding an Outage Change Cost Estimate.

3.2.11 When providing fixed costs to NGC within an Outage Change Cost Estimate, a TO shall specify the period for acceptance of these fixed costs which, where practicable, shall be not less than 7 ~~working days~~Business Days from submission of the Outage Change Cost Estimate to NGC by the TO.

3.2.12 Where further TO Knock-on Outages have been identified by NGC or the TO, NGC shall request that the TO revise its original Outage Change Cost Estimate to include the additional Knock-on Outages. If necessary a number of iterations of Sections 3.2.2 to 3.2.11 may be required before a complete assessment of the original Outage change request can be completed.

3.2.13 NGC shall use reasonable endeavours to complete each iteration of the assessment of the Outage Change Cost Estimate.

- in the 4-49 week ahead period: within 5 ~~working days~~Business Days of receipt; and
- less than 4 weeks ahead (including the Control Phase): as soon as reasonably practicable.

However, all Parties agree that the completion of the Outage change request assessment process by NGC shall depend on the complexity and timescales of the request.

- 3.2.14 On completion of its assessment of the full implications of the original Outage change request, NGC shall either approve or reject the Outage change request (including any associated Knock-on Outage changes of which NGC has been notified). This decision shall be confirmed to the TO in writing as soon as reasonably practicable.
- 3.2.15 NGC will record Outage change cost data. The TO providing an Outage Change Cost Estimate will have access to that data.
- 3.2.16 For the avoidance of doubt, all TO Outage changes associated with the original NGC Outage change request agreed between NGC and the TO will be subject to a cost payment by NGC in accordance with Section 4 of this procedure and STCP 13-1 Invoicing and Payment. These costs shall be fixed, variable out-turn, or a combinations of these cost types (as determined by the TO), or the TO shall confirm there are zero costs.
- 3.2.17 NGC shall pay to the TO the Outage Change Costs and any additional costs as set out in the Outage Change Estimate out-turn.

3.3 Outage Changes submitted in Control Phase

- 3.3.1 This section applies to Outage changes submitted in the Control Phase or where the procedure in Section 3.2 is not completed by the start of the Control Phase.
- 3.3.2 In the event that NGC requires a change to a TO Outage in the Control Phase the procedure in Section 3.2 shall be followed as far as possible. However, it is recognised that in the Control Phase, a TO may be unable to provide Outage Change Costs Estimate and/or NGC approve the Outage change request; or the procedures detailed in Section 3.2 may not have been completed before the change has to be implemented for operational reasons. In such circumstances, that TO shall be reimbursed, in accordance with Section 4, for reasonably incurred additional costs associated with an Outage change (including, without limitation, any Knock-on Outages) and any additional costs notified to NGC.
- 3.3.3 All Parties shall notify their respective day staff of any Outage changes made in the Control Phase as soon as reasonably practicable. Outage changes will then be progressed by NGC and TO day staff.

4 Payment for Outage Changes

- 4.1.1 Outage Change Costs and any additional costs shall be cost-reflective and should be agreed by NGC and the TO and provided in the form of the pro-forma in Appendix A. These costs shall be fixed, variable out-turn, or a combinations of these cost types (as determined by the TO), or the TO shall confirm there are zero costs. At the time of submission of the Outage Change Cost Estimate NGC and the TO shall agree a date by which the TO shall submit an invoice.
- 4.1.2 In accordance with STCP 13-1 Invoicing and Payment and Other Charges in Schedule 10 of the STC:
- NGC shall provide a purchase order number at the time of submission;
 - the TO shall issue an invoice to NGC quoting the appropriate NGC ~~Purchase Order~~purchase order number; and
 - the TO invoice will also quote the Unique Change Identifier Code used in the Outage Cost Pro-forma (Appendix A).
- 4.1.3 The TO will despatch the invoice to recover the cost of an Outage change by the date agreed and specified in accordance with the pro-forma in Appendix A. All invoice dates will be no later than the 30 April immediately following the Financial Year for which the Outage change relates, and would normally be no later than 2 months after the latest date involved in the Outage change.

5 Outage Change Cost Monitoring

5.1 TO

5.1.1 Each TO shall monitor all variable Outage Change Cost Estimates submitted by that TO to NGC for which out-turn has not yet been achieved.

5.1.2 Each month the TO shall inform NGC in writing of any significant changes or potential significant changes to the Outage Change Cost Estimates. A significant change is a change that differs to the last value given to NGC by the greater of either 10% of the previous value or a change in excess of £10 000.

5.2 NGC

5.2.1 NGC shall maintain a record of all Outage Change requests made, Outage Change Cost Estimates received and actual Outage Change Costs.

5.2.2 NGC shall maintain a record of any initiating Outage and its links to all Knock-on Outages (for both the initiating TO and any affected TO).

6. Dispute Resolution

~~6.1.1. [Any Disputes shall be resolved in accordance with the Dispute resolution procedure within STC Section H.]~~

Appendix A Outage Change Costs Pro-forma**Outage Change Cost Estimate (complete this section on page 1 only)**

Date Issue No. Page of

From Name & Company	SHETL / SPT *	Name & Company of person submitting estimate
Unique Change Identifier Code		Unique Outage number + suffix (See App.C8/C9)
Outage Change Cost Estimate	£	Total cost of initiating Outage + all Knock-on (£)
Outage Move Invoice date		Normally no later than 2 months after latest date involved in Outage change

Outage Change Costs for

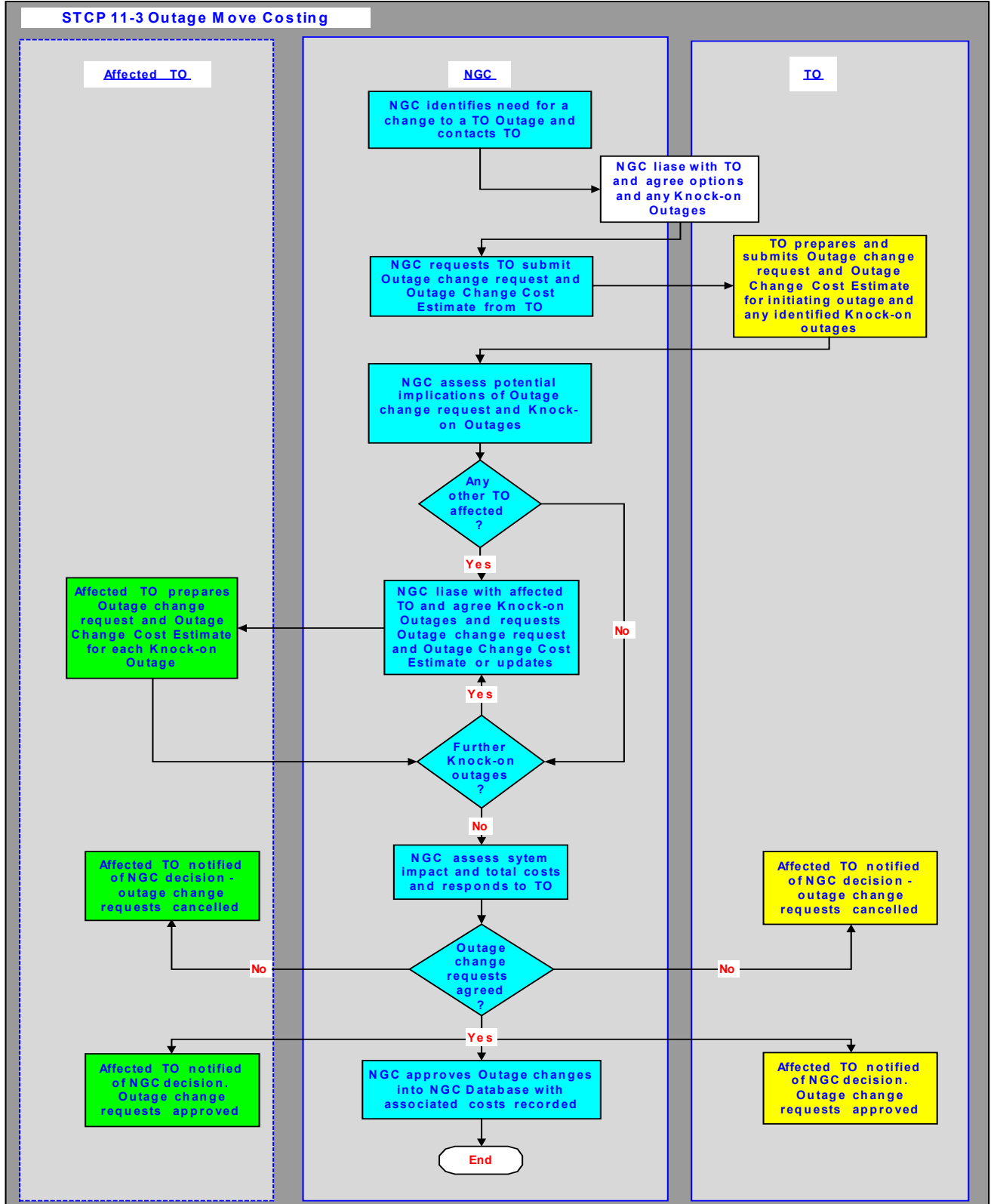
.....cct

Activity	Input	Notes
Outage information - completed jointly by TO / NGC		
Brief description of Outage change request		Changed item
Date of change request		Date Outage change request made by NGC
Outage Number		As assigned in NGC database
Outage Type	Initiating / Knock -on *	Is this the Initiating or a Knock-on Outage
Unique Change Identifier Code or Link Code		Unique Outage number + suffix (See App.C8/C9)
Outage Change Code		NGC code from App C5 of STCP 11-2. Use OK for Knock-on Outages.
Cost information - completed by TO		
Cost Type	Variable / Fixed / Zero *	TO determines costs as Variable, Fixed or Zero
<u>Duration applicable for Fixed costs</u>	<u>Working days</u>	<u>Duration for which any fixed costs estimate will apply</u>
<u>Duration applicable for Fixed costs</u>	<u>Business Days</u>	<u>Duration for which any fixed costs estimate will apply</u>
Outage Change Costs	£	TO additional cost of changing this Outage
Decision information - completed by NGC		
Date received by NGC and by whom	NGC	Date cost information received by NGC and recipient name
Decision	Approve / Cancel *	NGC approve or cancel the Outage request
NGC Order Number		Order number for approved Outage change
Confirmed to TO Date and name (NGC)	NGC	Date decision confirmed to the TO and by whom

* delete as applicable

Appendix B Flow Diagram

Note that the Process Diagrams shown in this Appendix are for information only. In the event of any contradiction between the process represented in this Appendix **B** and the process described elsewhere in this STCP, then the text elsewhere in this STCP shall prevail.

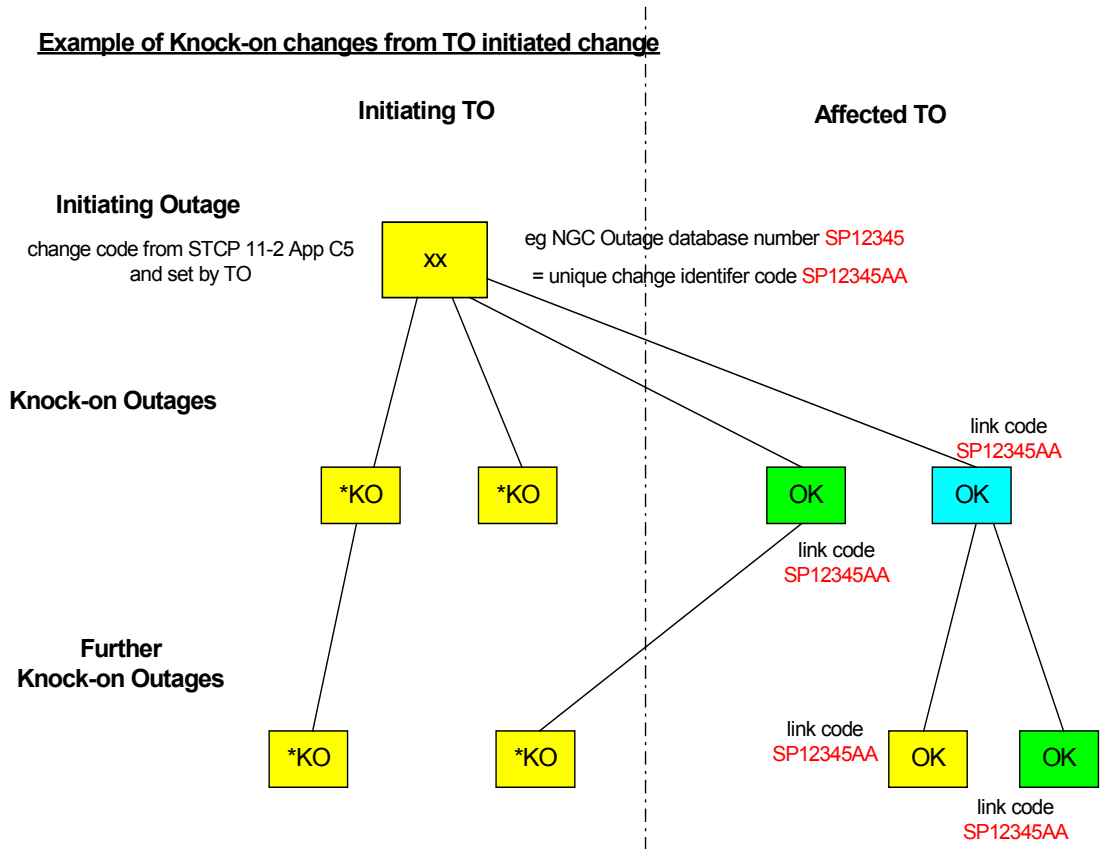


Appendix C Guidance to completing pro-forma

- C.1 The pro-forma is in two parts, the Outage Change Cost Estimate and the Outage Change Costs. The Outage Change Cost Estimate need only be completed once for the total costs involved for the initiating Outage plus identified Knock-on Outages. An Outage Change Costs section shall, where practicable, be completed for the initiating Outage and for each Knock-on Outage.
- C.2 The Outage Change Cost Estimate can only be completed when the individual Outage Change Costs for the initiating Outage and any identified Knock-on Outages have been completed. The initial Outage Change Cost Estimate shall be Issue number 1.
- C.3 Where only a single Outage change request is involved (i.e. no Knock-on Outages) the single pro-forma sheet can be used to record all the details of the initiating Outage change request.
- C.4 Where more than one Outage change is involved a number of the pro-forma sheets may be required. The first page should be used to record the Outage Change Cost Estimate for all the Outages involved and the Outage Change Costs for the initiating Outage. Where practicable a further sheet should be used for recording Outage Change Cost for each Knock-on Outage and on these the Outage Change Cost Estimate section may be left blank except for the Unique Change Identifier Code.
- C.5 Where it is not practicable to provide separate Outage Change Costs for the initiating and Knock-on Outages a total Outage Change Cost Estimate will be shown on the first page of the submission. However, an Outage Change Costs section shall still be completed for each Outage change and the Cost Information sub-section shall indicate the cost type as zero except for the initiating Outage which will indicate the total Outage costs of initiating plus any Knock-on Outages.
- C.6 When making an Outage change request NGC shall indicate the reason for change using the Outage code applicable to the initiating Outage. All Knock-on Outages from an NGC initiated change shall have an Outage Change Code of 'OK' in accordance with STCP 11-2 Appendix C5.(See example in Appendix ~~D2~~-D2.)
- C.7 Where a change request affects another TO (irrespective of if it is an NGC or TO initiated change) NGC will liaise with the affected TO and agree the Outage Change Codes as 'KO'. In this case all affected TO changes will be considered as Knock-on Outages. (See example in Appendix D1).
- C.8 The Unique Change Identifier Code applied to the initiating Outage will be made up of the Outage number as used in the NGC Outage Database plus a two letter suffix. The two letter suffix shall be assigned by the TO at the time of the request, starting with AA for each new Outage request. This Unique Change Identifier Code will be applied to the initiating Outage and as the Link Code to all Knock-on Outages.
- C.9 If the same Outage is subsequently involved in a further change the two letter suffix will be incremented (~~eg(e.g.~~ to AB then AC etc.) and this will form the Link Code to any Knock-on Outages.
- C.10 Where further Knock-on Outages are identified following an Outage Change Estimate submission then NGC shall request that the TO revise the Outage Change Cost Estimate. The Issue number of the revised estimate shall also be incremented.

Appendix D1

Example of Knock-on changes from TO initiated change



Key

Cost type examples shown in colour



Zero cost - applied to all initiating TO changes



Zero cost)



Fixed cost) nominated by affected TO



Variable cost)

Change code category

use *KO code where * is suffix allocated to initiating TO in STCP 11-2 Appendix C5

Change code category

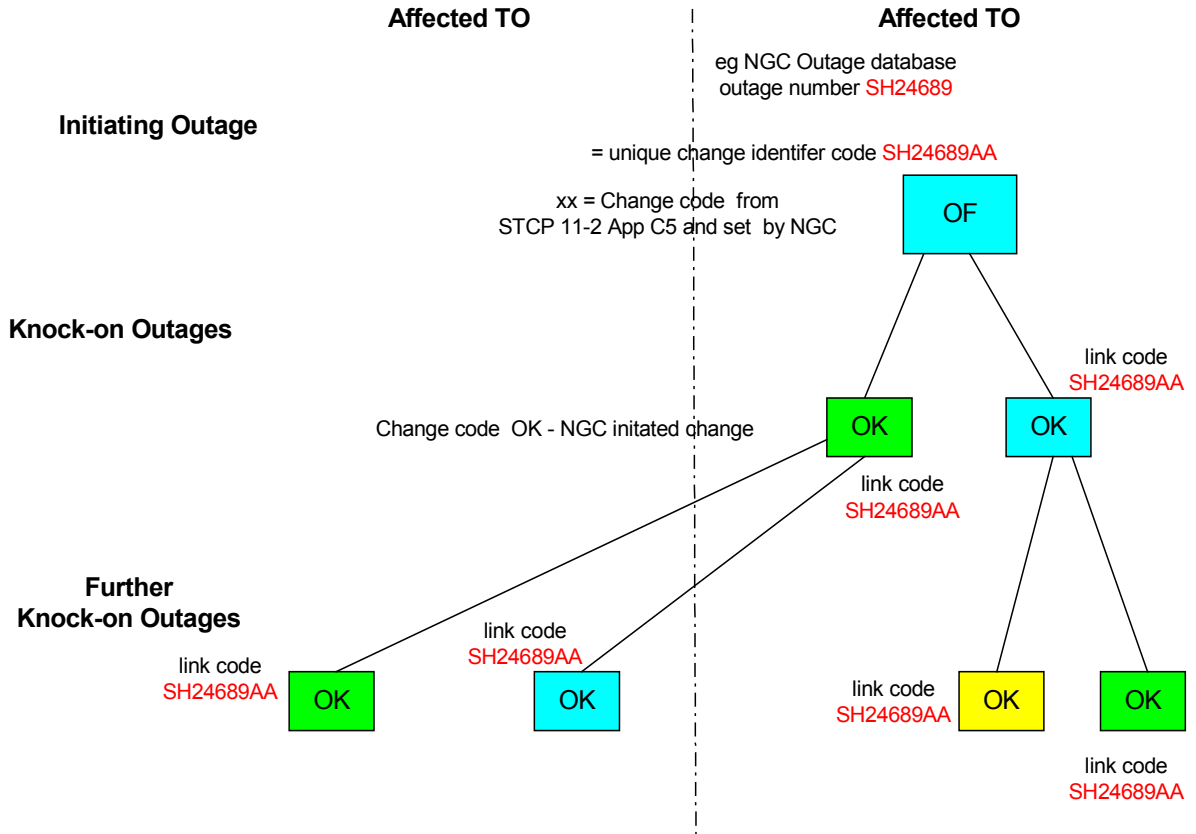
use OK code where change will be consequential change due NGC request

Unique change identifier code eg SP12345AA

a field where a code made up of the NGC database outage number for the initiating outage and the suffix that is unique for each change of the initiating outage is stored

Appendix D2

Example of Knock-on changes from NGC initiated change



Key

Cost type examples shown in colour - to be set by affected TO



Zero cost



Fixed cost



Variable cost

Change code category

shown in cost type box - TO use code 'OK' where change is result of NGC initiated change

Unique change identifier code eg SH24689AA

a field where a code made up of the NGC database outage number for the initiating outage and the suffix that is unique for each change made to the initiating outage

Link code

a field where the the unique identifier code for the initiating change outage is stored for Knock-on Outgaes

Appendix E General Terms/Conditions

E1 Terminology/Abbreviations

- NGC National Grid Company
- TO Transmission Owner

E2 Definitions

Other STCPs

- Opportunity Outages STCP11-1
- Plan Freeze STCP 11-1
- Outage Request STCP 11-2
- Plan Year STCP11-1

STC

- [Business Day](#)
- User
- Transmission System
- Outage Change
- Outage
- Outage Plan

CUSC definitions

- [non-GB Transmission System](#)
- [Transmission Owner](#)
- [NGC](#)
- [Party](#)
- [Dispute](#)

Grid Code definitions

- Apparatus
- [Control Phase](#)
- Plant