

# CAP167: Implementation timescales

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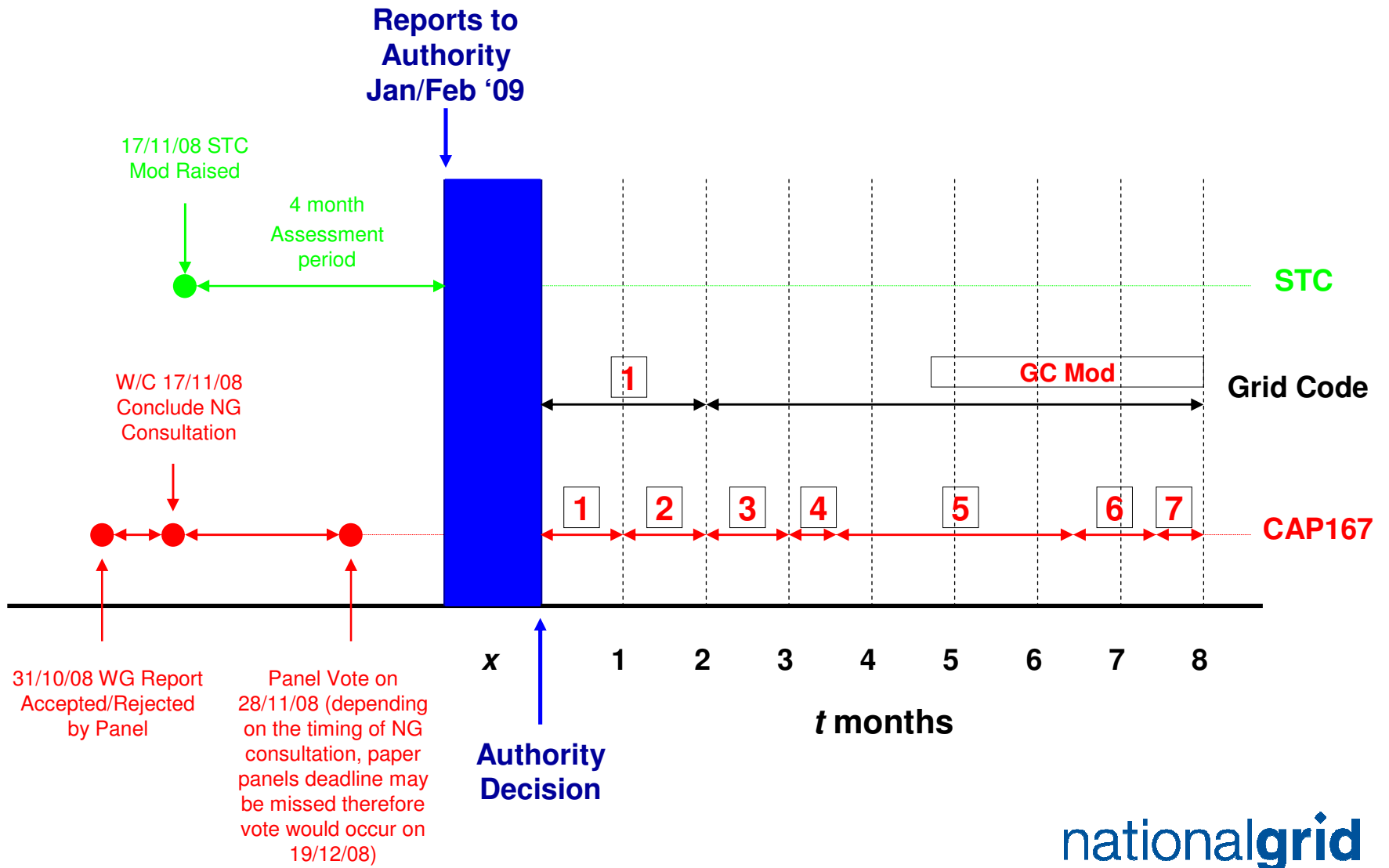
# CAP167

## Implementation summary

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- ◆ Approximately 8 months following Authority decision for MW Threshold to be in place
- ◆ Implementation requires a Grid Code data request from DNO's
- ◆ Parallel STC Amendment required to facilitate TO involvement in the methodology consultation process
- ◆ Consequential Grid Code Amendment required to facilitate ongoing obligation for DNOs to provide updates on changes to small embedded generation data (as per the request above)

# CAP167 Implementation



# Implementation timescales

## CAP167

Process	Period
1. Develop methodology	2-4 Weeks
2. Consult with TOs / DNOs	4 Weeks
3. Consult on methodology	28 days
4. Publish final methodology	2 Weeks
5. Publish indicative thresholds with justification	2-3 Months
6. Consult on thresholds	28 days
7. Publish final thresholds with justification	2-4 Weeks

# Implementation timescales

## Grid Code

Process	Period
<p>1. Following implementation, GBSO makes a formal request for SEPS data (both currently connected and future) under PC.A.3.1.4, to include:</p> <ul style="list-style-type: none"><li>▶ Generator Name</li><li>▶ Registered Capacity</li><li>▶ GSP Location</li><li>▶ Fuel Type</li><li>▶ Forecast Load Factor</li></ul>	2 Months
<p>2. Modification to the Grid Code to place ongoing obligation for DNO to notify of changes to data</p>	?

# Implementation timescales

## STC

Process	Period
1. Modification required to facilitate TO involvement in the methodology consultation process	3 Months