

## **Summary of GB Queue Management Meeting 16/12/2008**

### **Present:**

Duncan Burt - National Grid  
Les Jenkins - National Grid  
Chris Sambridge - National Grid  
John Zammit-Haber - National Grid  
Bee Hun Tan - National Grid

Chris Newitt - National Grid  
Alec Morrison – SHETL  
Deborah MacPherson – SPTL  
Alan Michie – SPTL  
Lesley Nugent – Ofgem

### **Summary of Meeting**

#### **Project Advancement Update**

The latest position regarding the 450MW of projects advancing was discussed. All projects that can advance have received letters informing them of their ability to advance and a suggested year into which they can advance.

There have been responses from the majority of the projects that have been identified for advancement, those which have responded have submitted a Modification Application to the year suggested.

#### **Meeting to Discuss Technical Issues**

It was agreed that there would be a technical meeting with representatives from the three Transmission Owners to discuss the technical challenges of the advancement of these projects i.e. boundary restrictions and voltage limits.

This meeting has been proposed for early January.

#### **Intertripping**

Further discussion was undertaken regarding the use of Intertrips to allow more generation to connect to the network in a shorter time frame. The results of preliminary studies carried out by National Grid are encouraging but further work will be undertaken with the Scottish Transmission Owners and is likely to form part of the meeting above.

#### **B6 (Scotland-England) Boundary Derogation**

As described at the User Seminars in early December discussions are ongoing with Ofgem regarding the treatment of the B6 Boundary Derogation for advancing projects. Ofgem's view is that the Derogation is neither linked to a certain volume nor certain categories of projects (as defined at BETTA). However Ofgem has concerns over the level of constraint costs and will take this into consideration.

#### **CAP150**

The list of projects currently identified under CAP150 was discussed with the Scottish Transmission Owners and the list of these has been passed through to them for an assessment on the impact these reductions may have on the requirement for reinforcements. Those projects identified through this process will be contacted in the New Year.

**Interim Generic User Commitment Methodology**

At the User Seminar National Grid discussed the possibility of offering free TEC reductions for those projects wishing to reduce TEC where no financial commitment has been undertaken by the Transmission Owners. National Grid intend to publish an open letter early in the New Year to explain it's proposal.

**Next Meeting**

The next meeting will be 28<sup>th</sup> January 2009