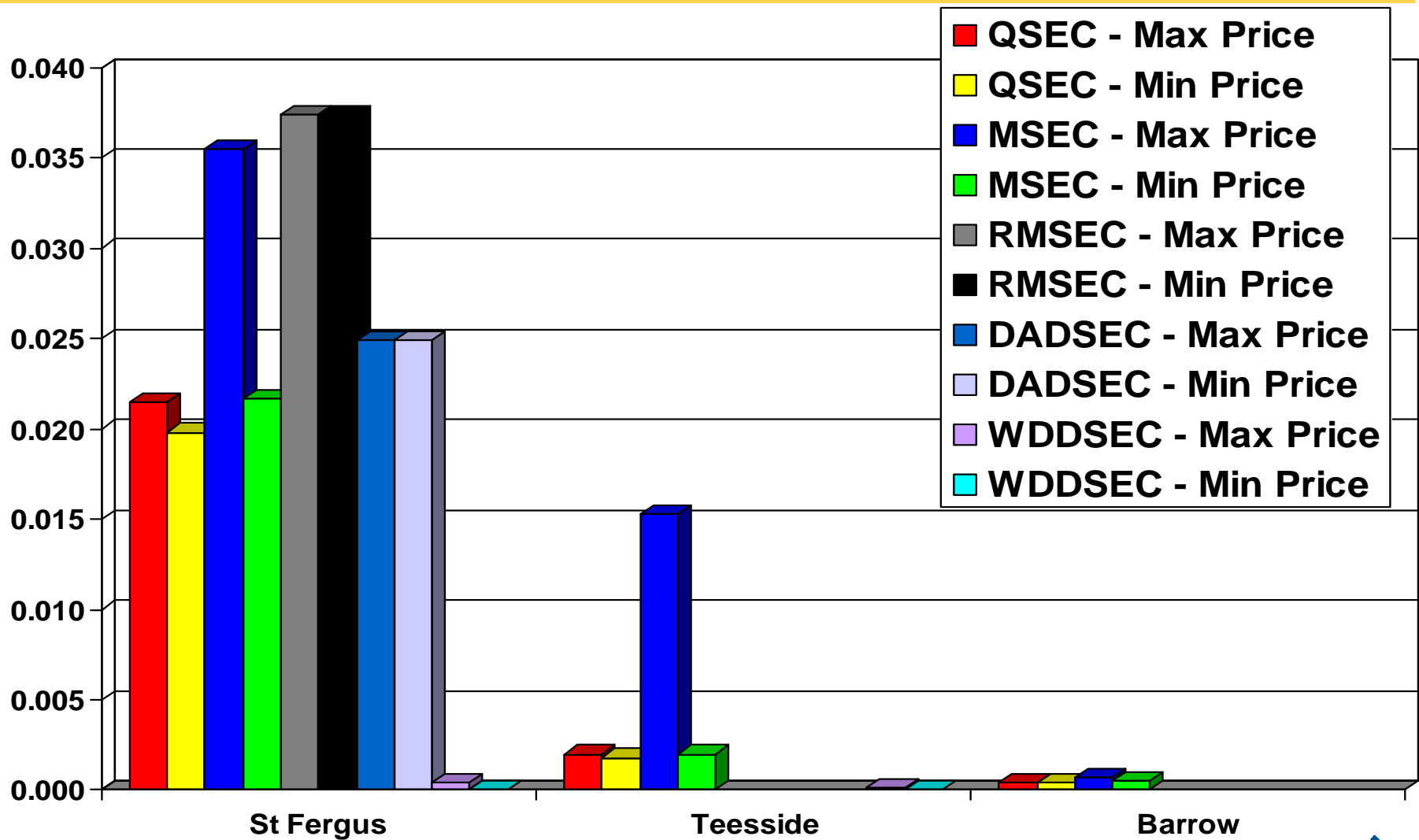


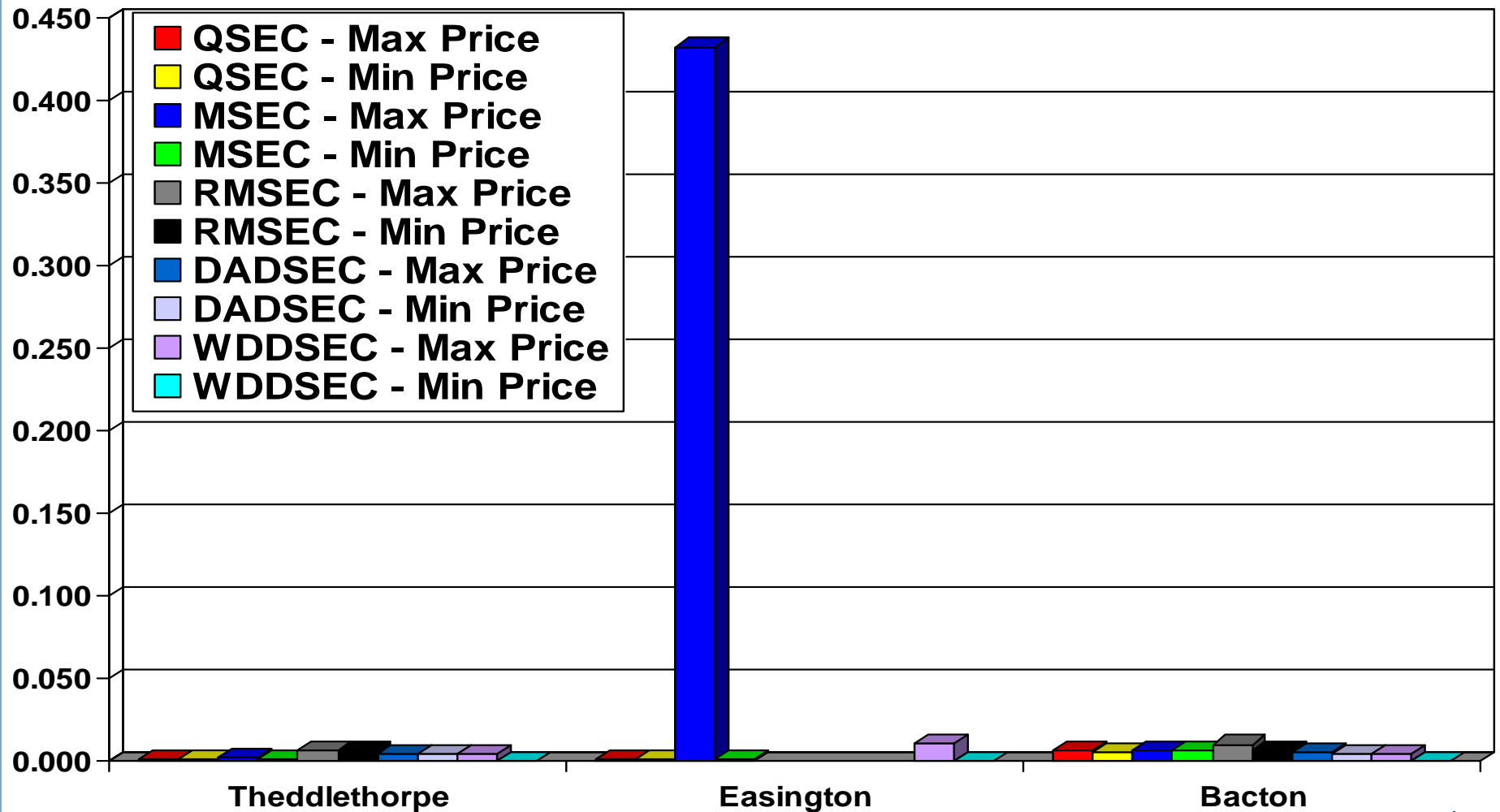
# Performance of the Capacity Regime

---

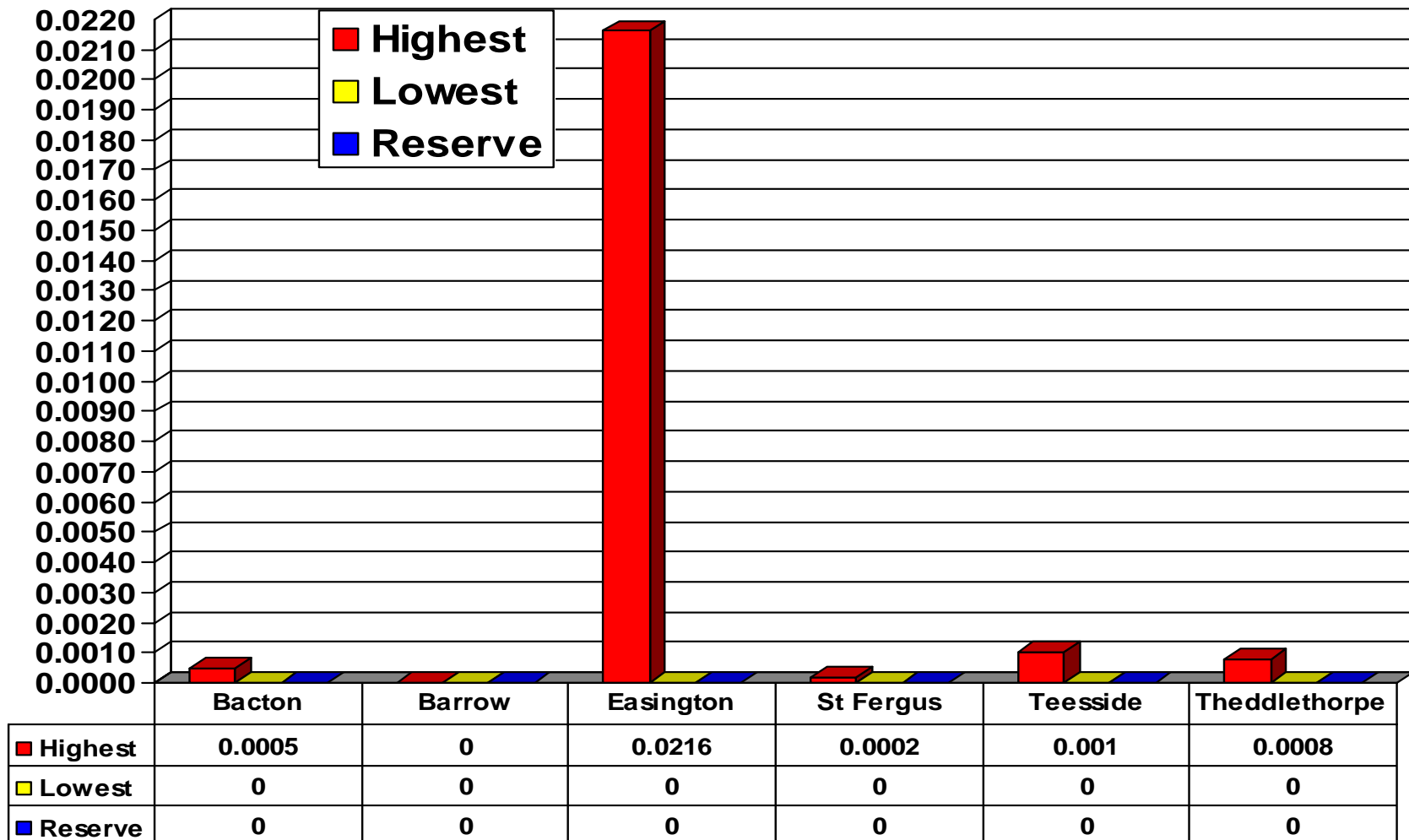
# Capacity Auction Price Comparison for December 2007



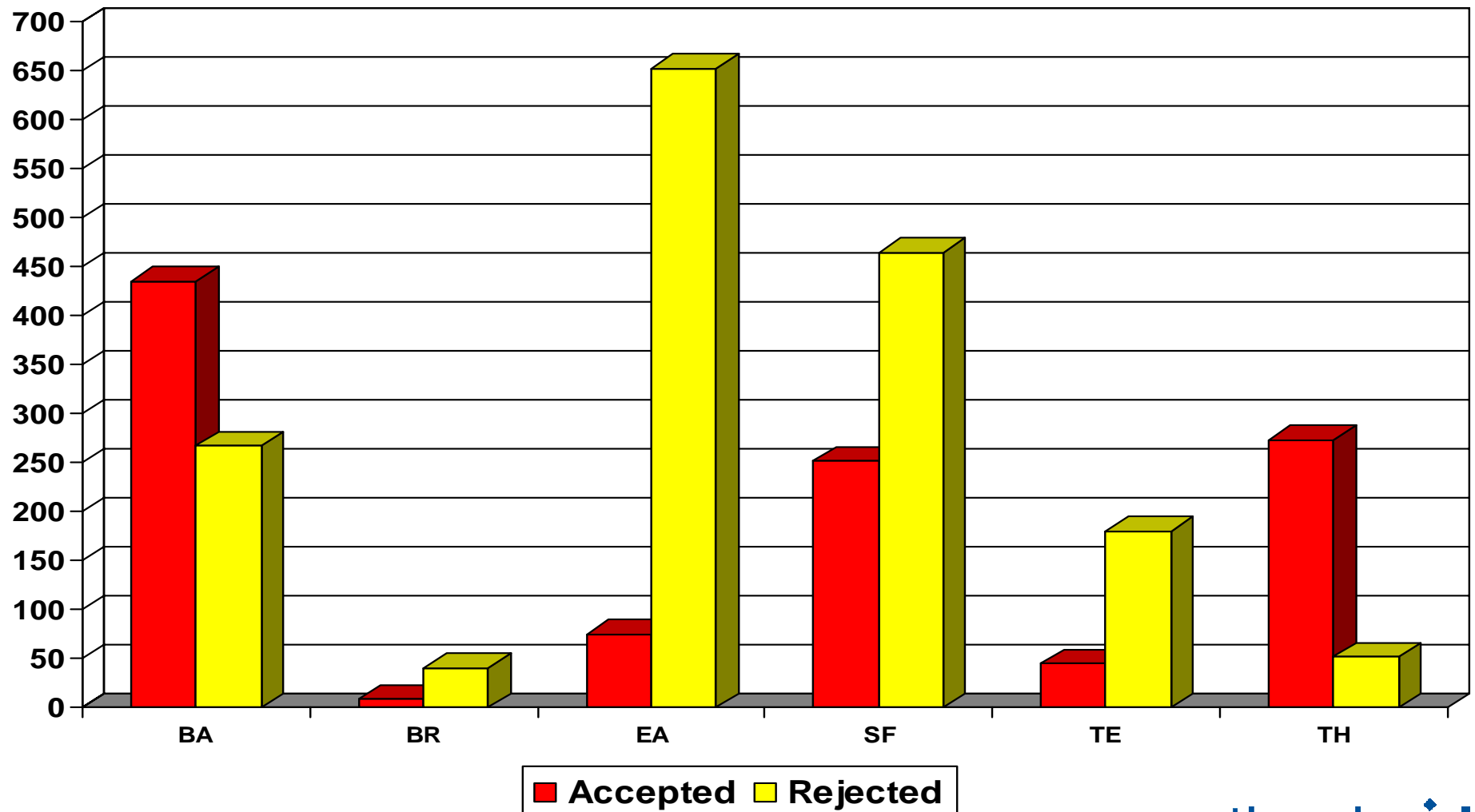
# Capacity Auction Price Comparison for December 2007



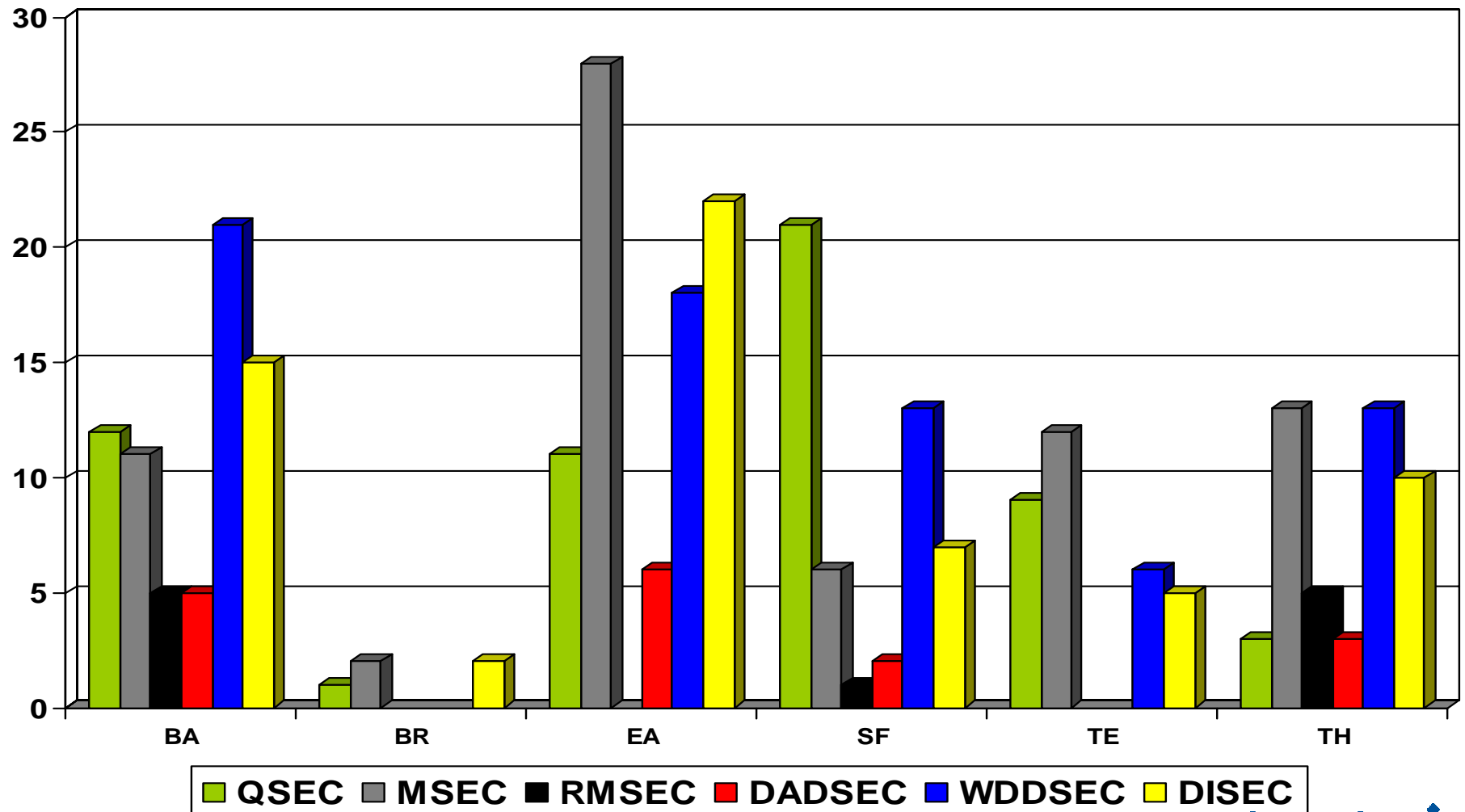
# Daily Interruptible Entry Capacity Prices For December 2007



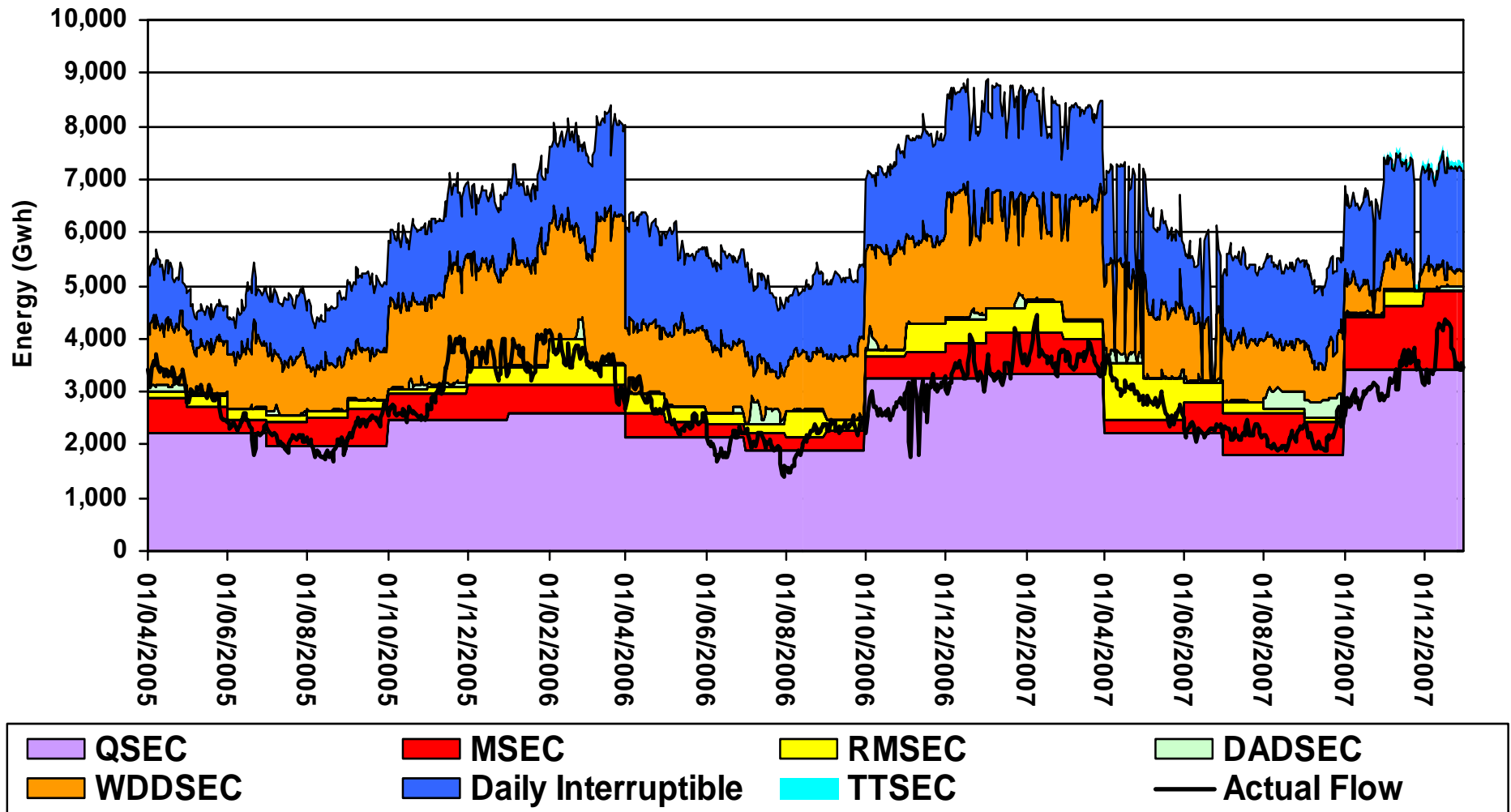
# Accepted/rejected Capacity bids for December 2007



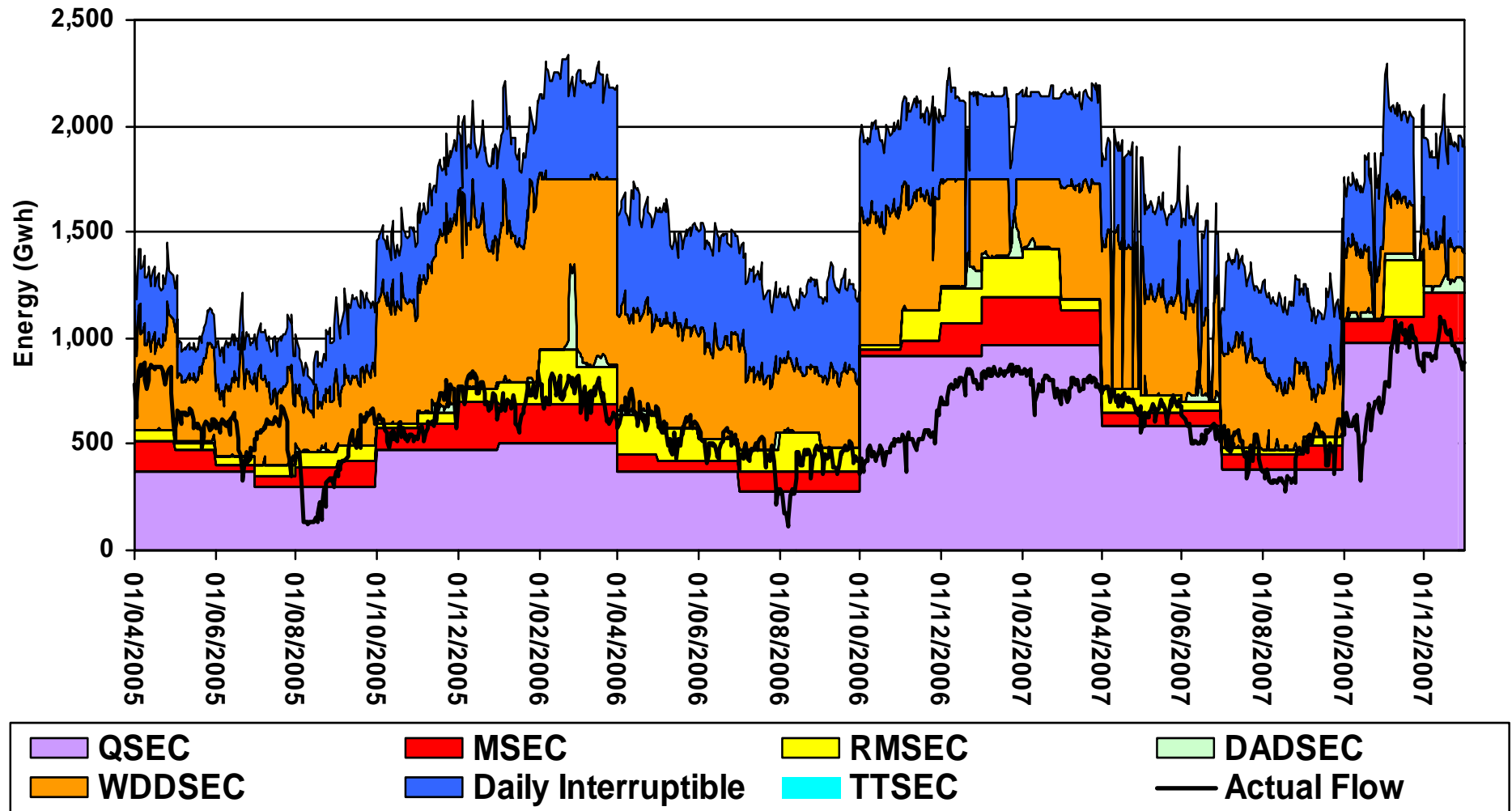
# Capacity Auctions: Number of Shippers Bidding for December 2007



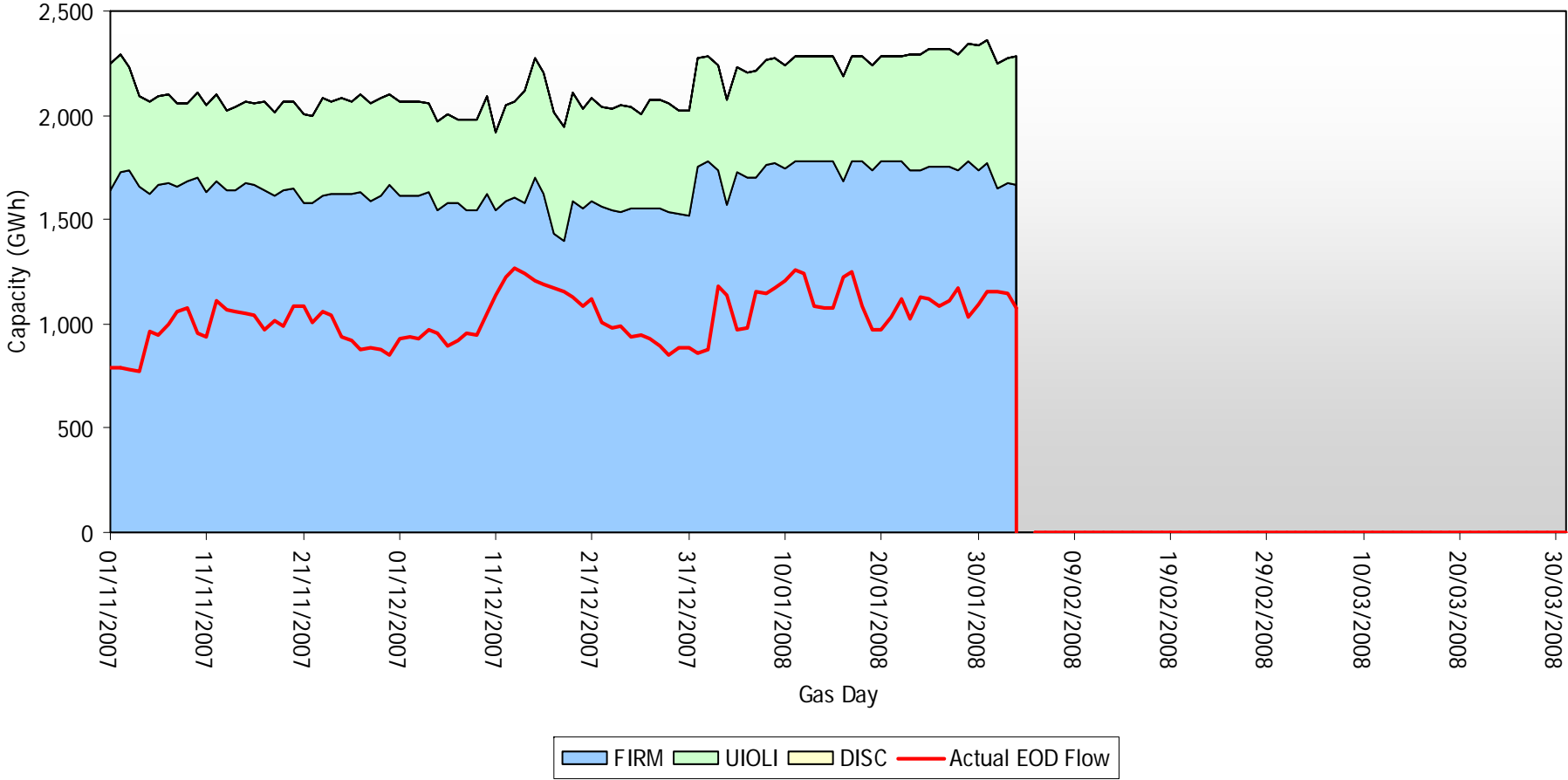
# Capacity Sold Vs Actual Flows (for the 6 Major ASEP's)



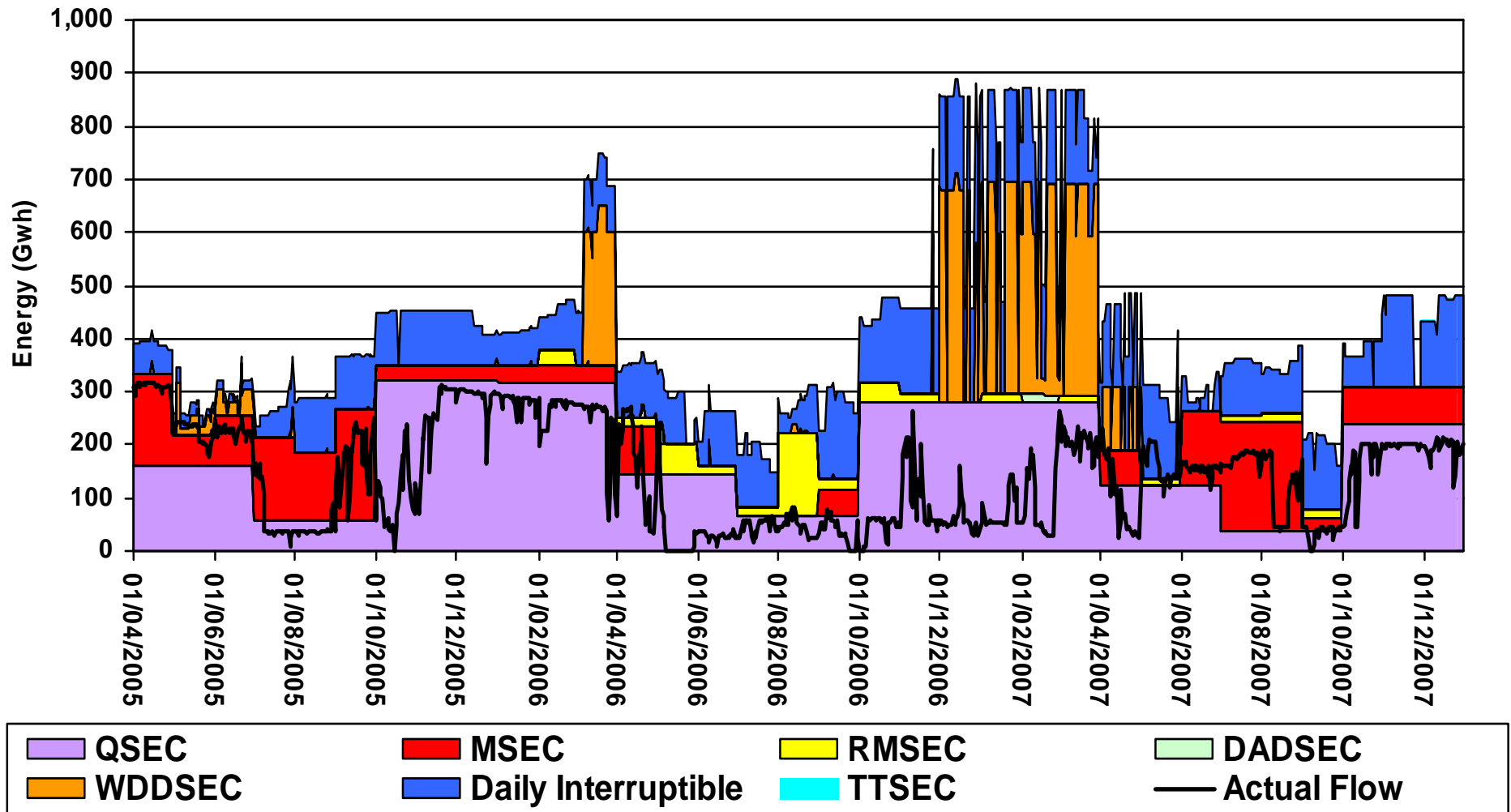
# Bacton – Capacity Sold Vs Actual Flows



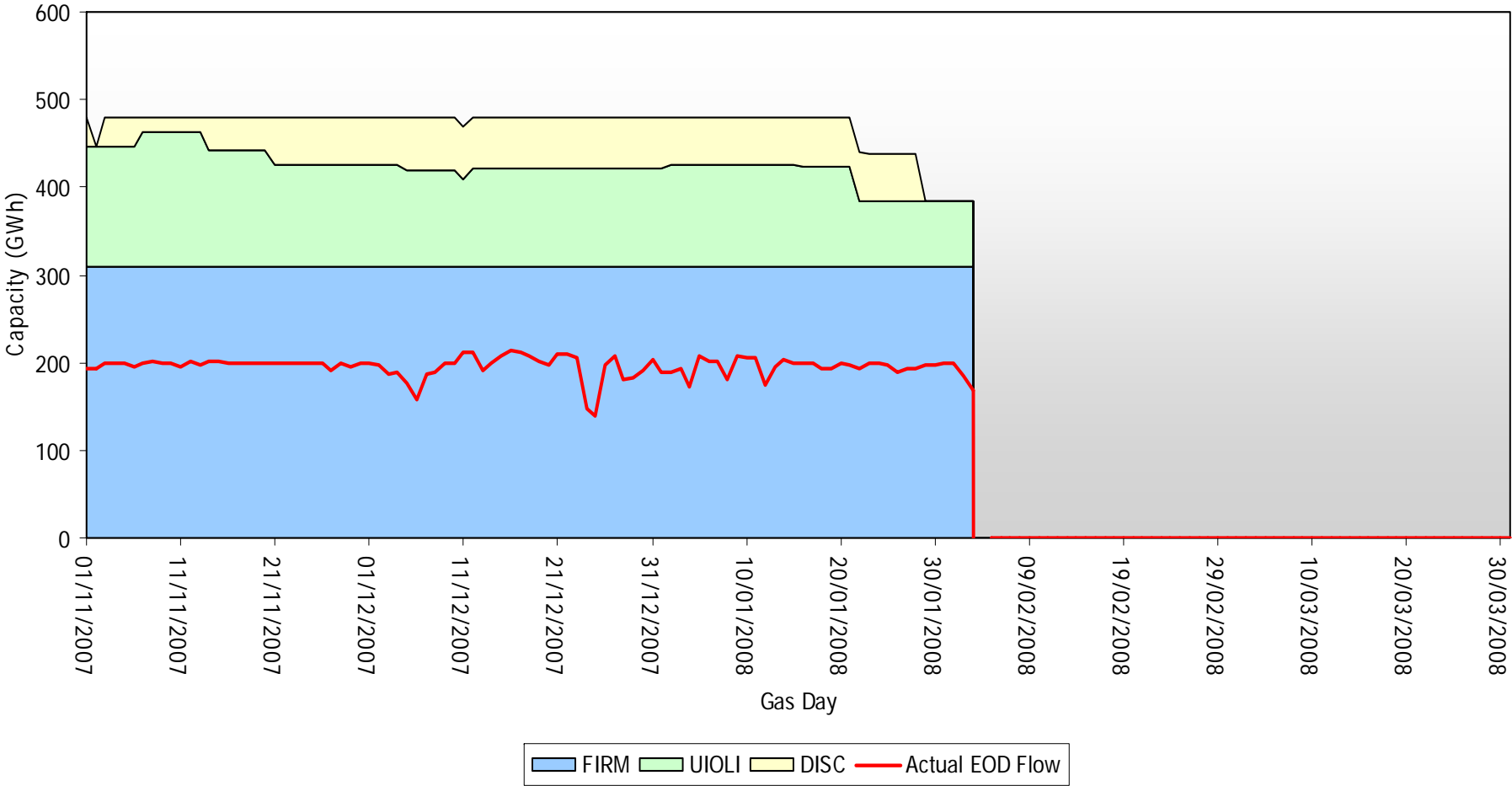
Bacton Capacity Sold Vs Actual Flow Winter 07/08



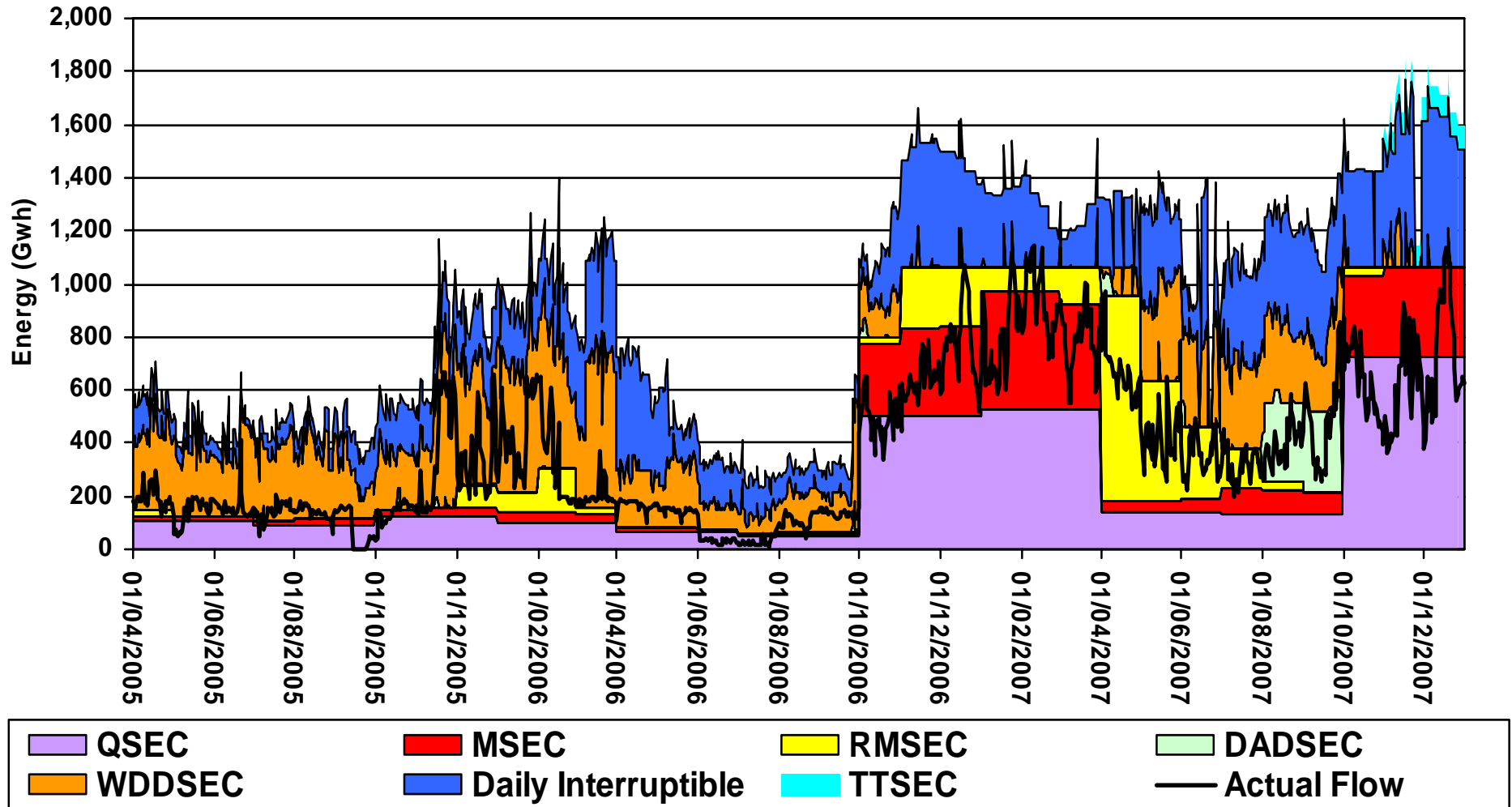
# Barrow – Capacity Sold Vs Actual Flows



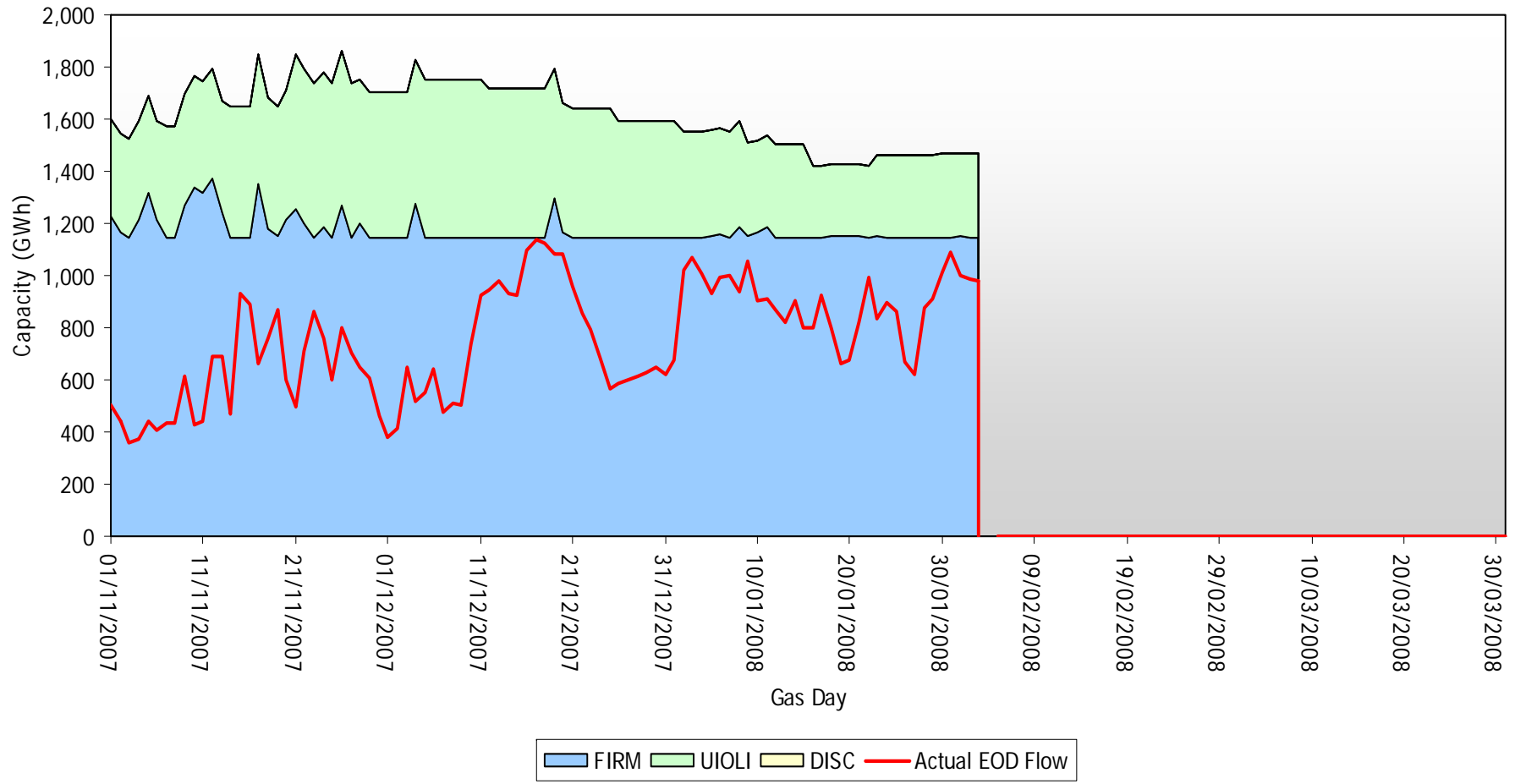
Barrow Capacity Sold Vs Actual Flow Winter 07/08



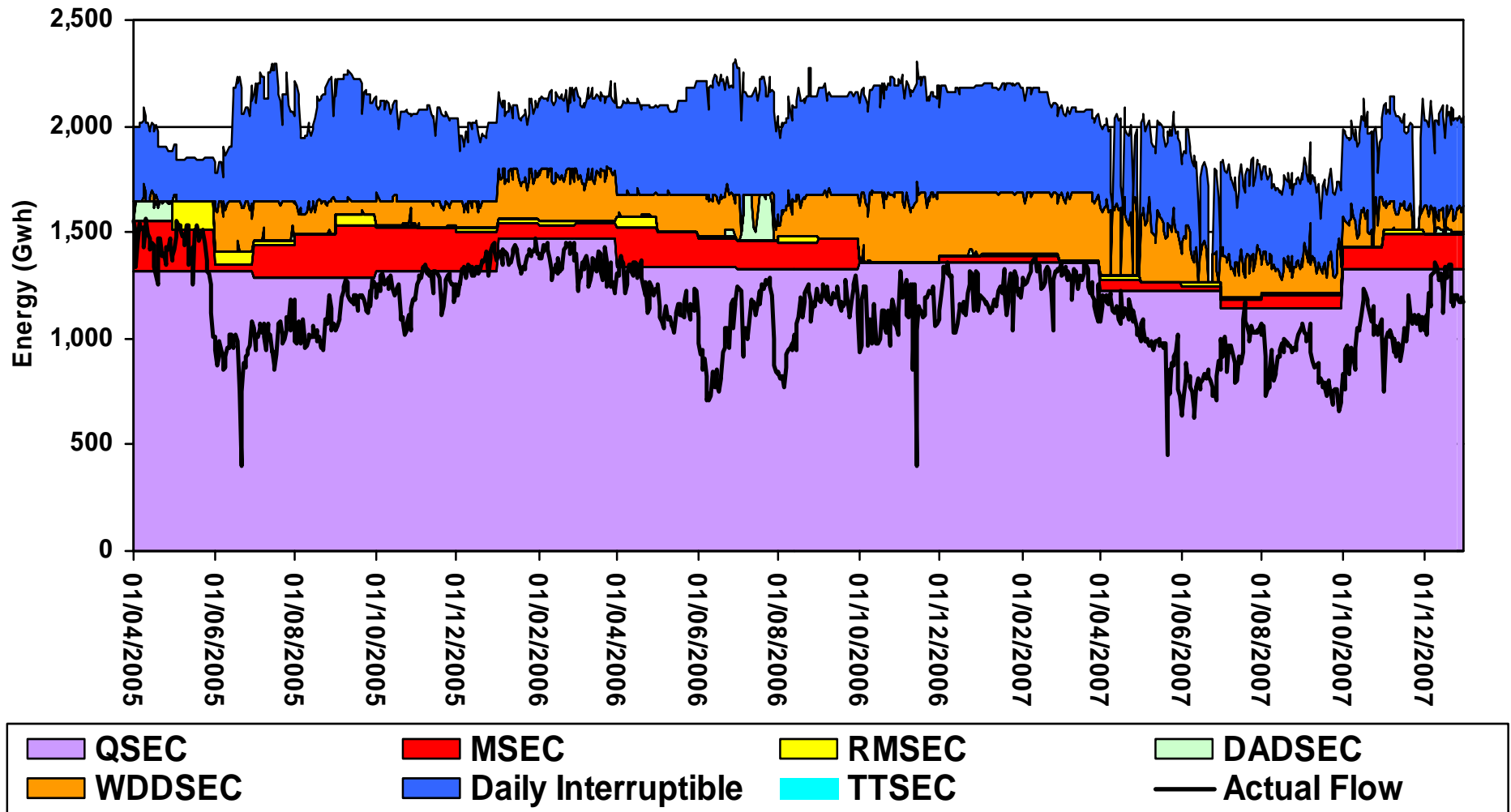
# Easington – Capacity Sold Vs Actual Flows



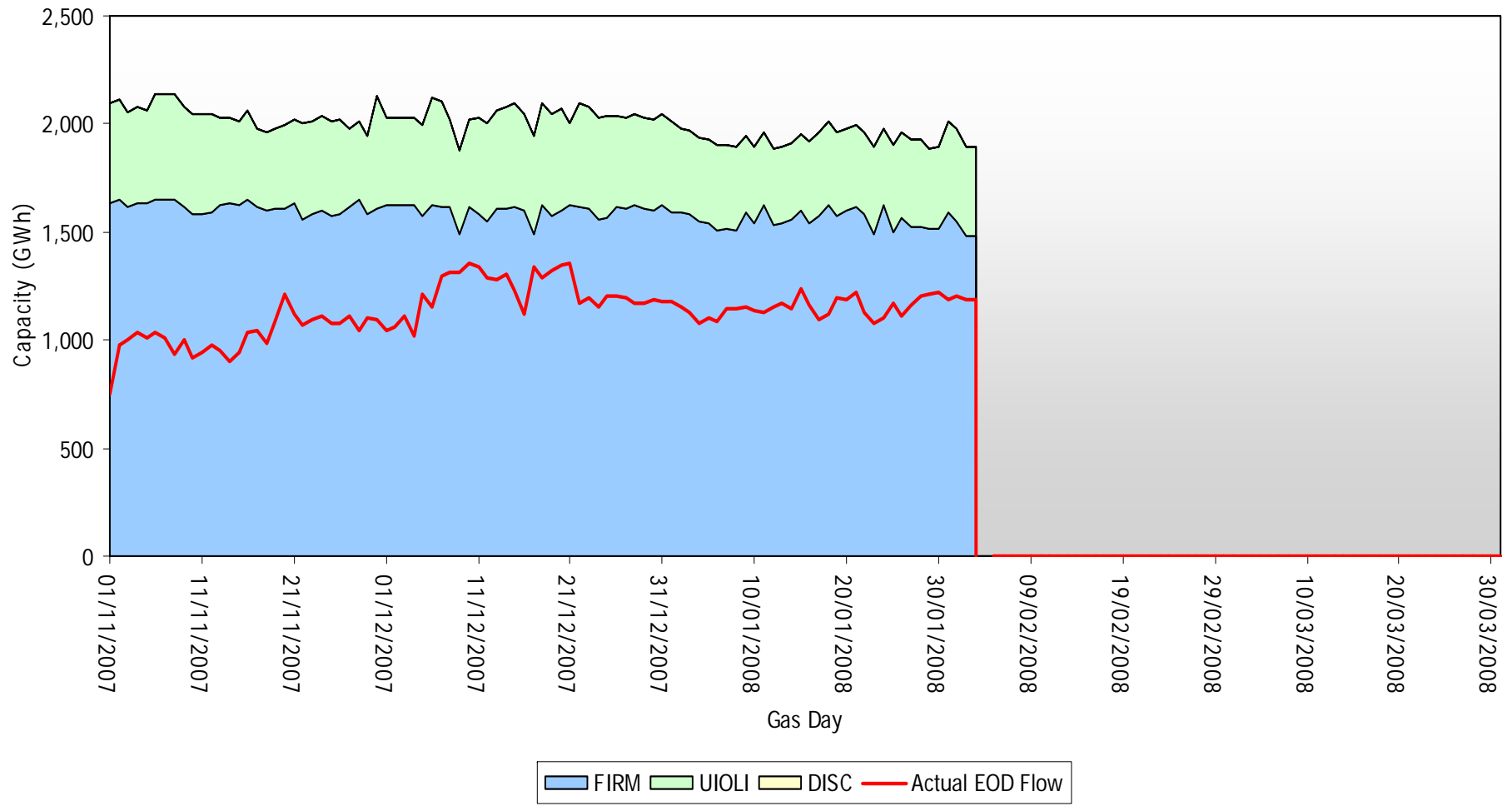
Easington Capacity Sold Vs Actual Flow Winter 07/08



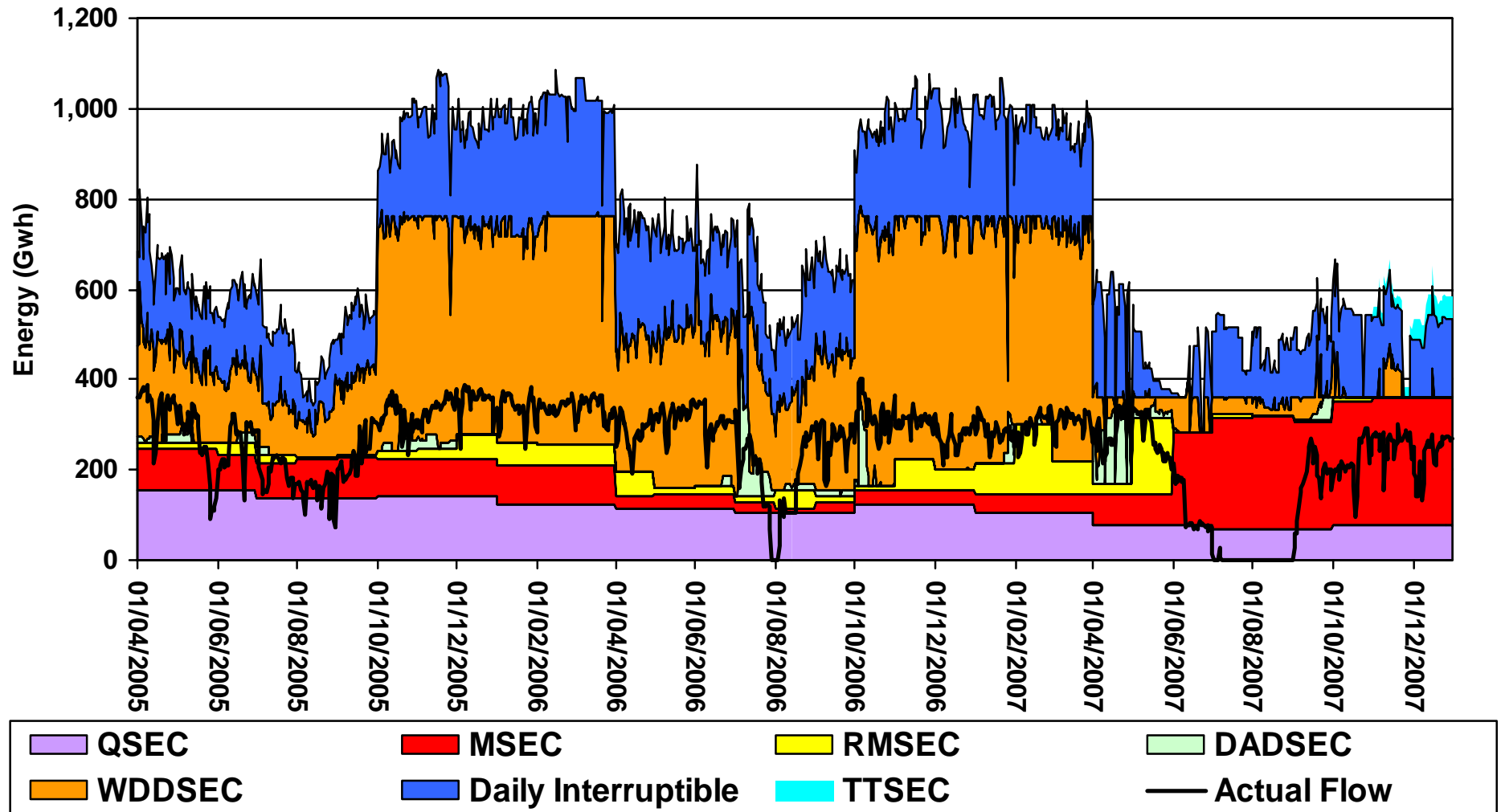
# St Fergus – Capacity Sold Vs Actual Flows



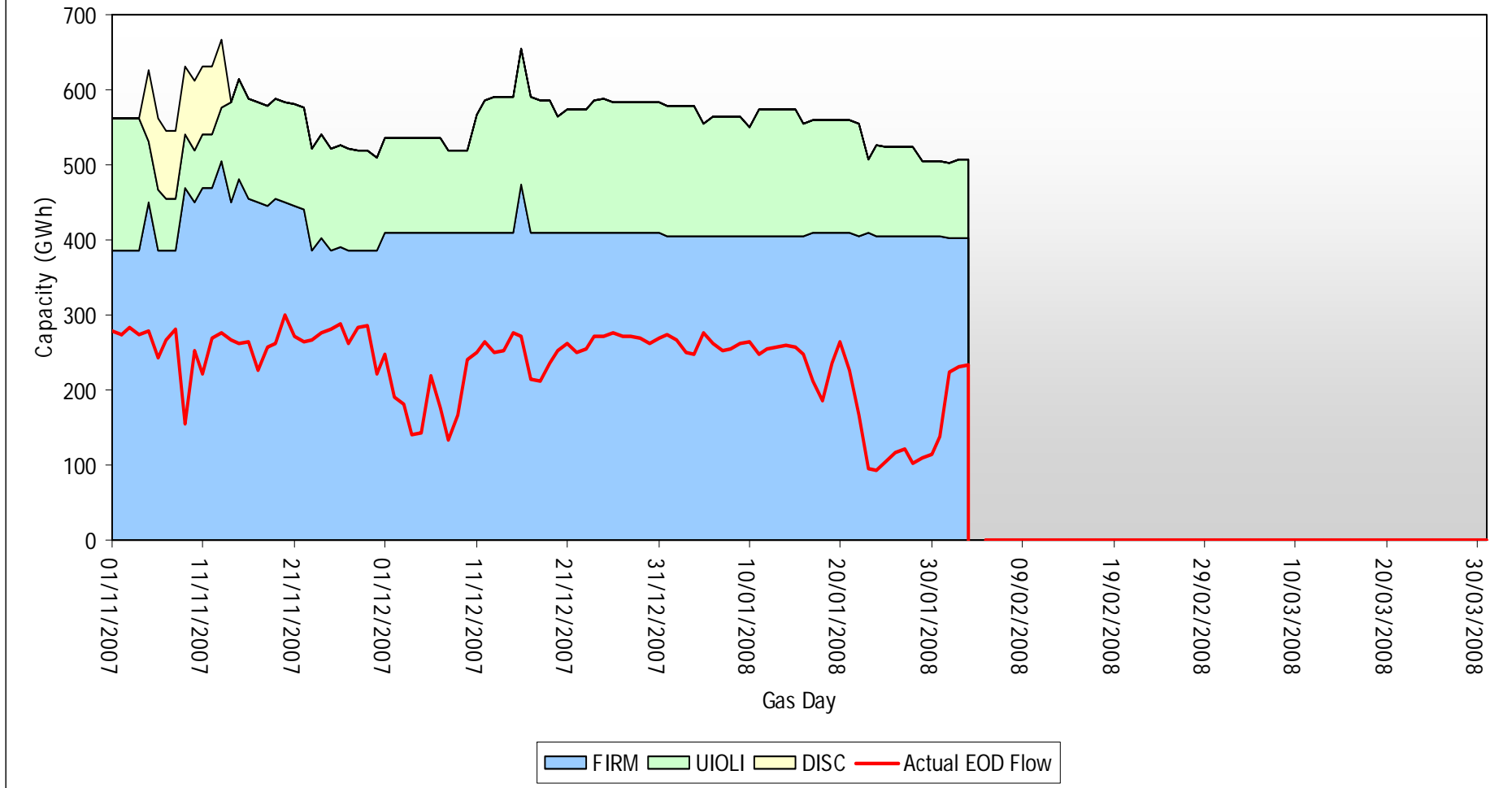
St Fergus Capacity Sold Vs Actual Flow Winter 07/08



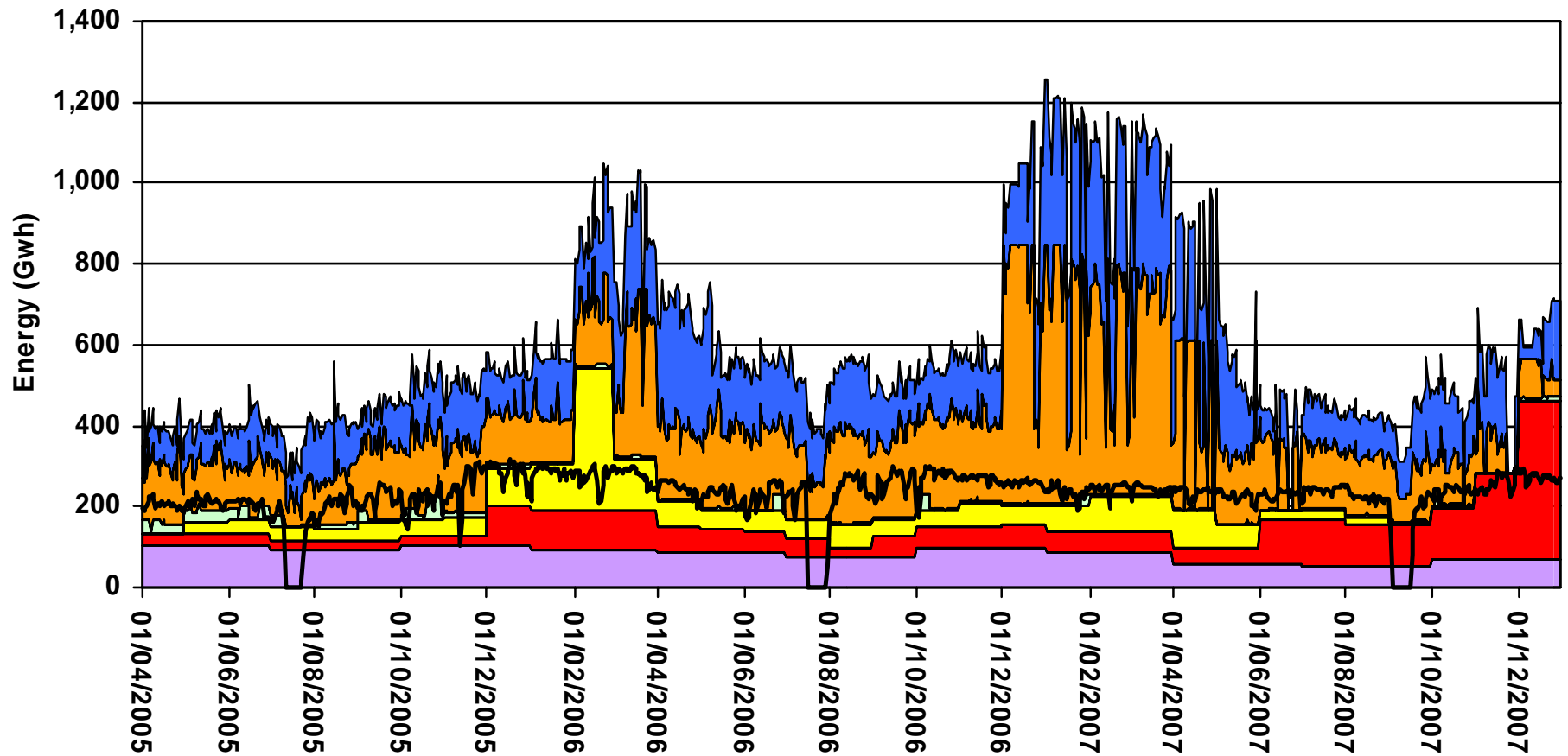
# Teesside – Capacity Sold Vs Actual Flows



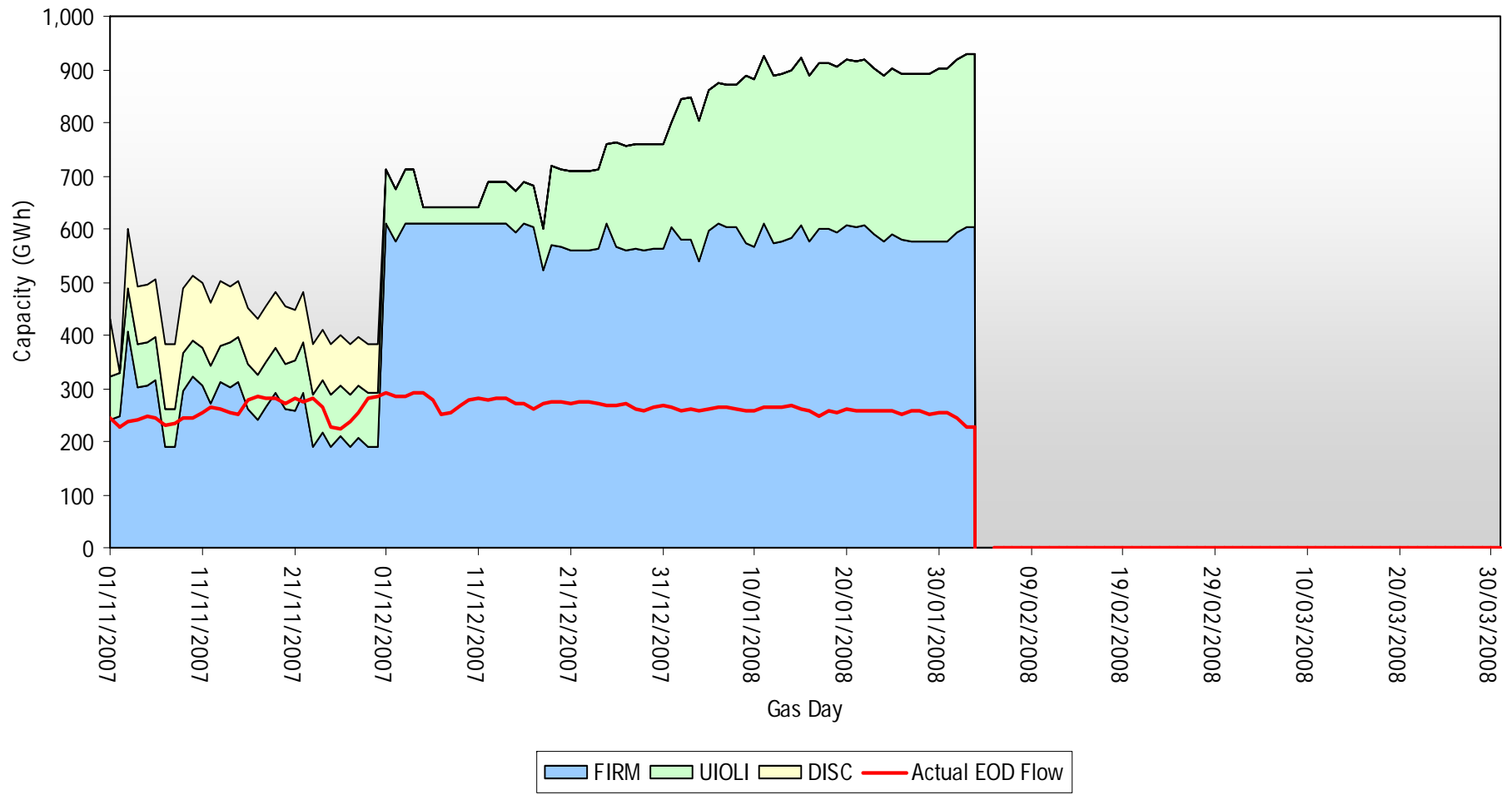
Teesside Capacity Sold Vs Actual Flow Winter 07/08



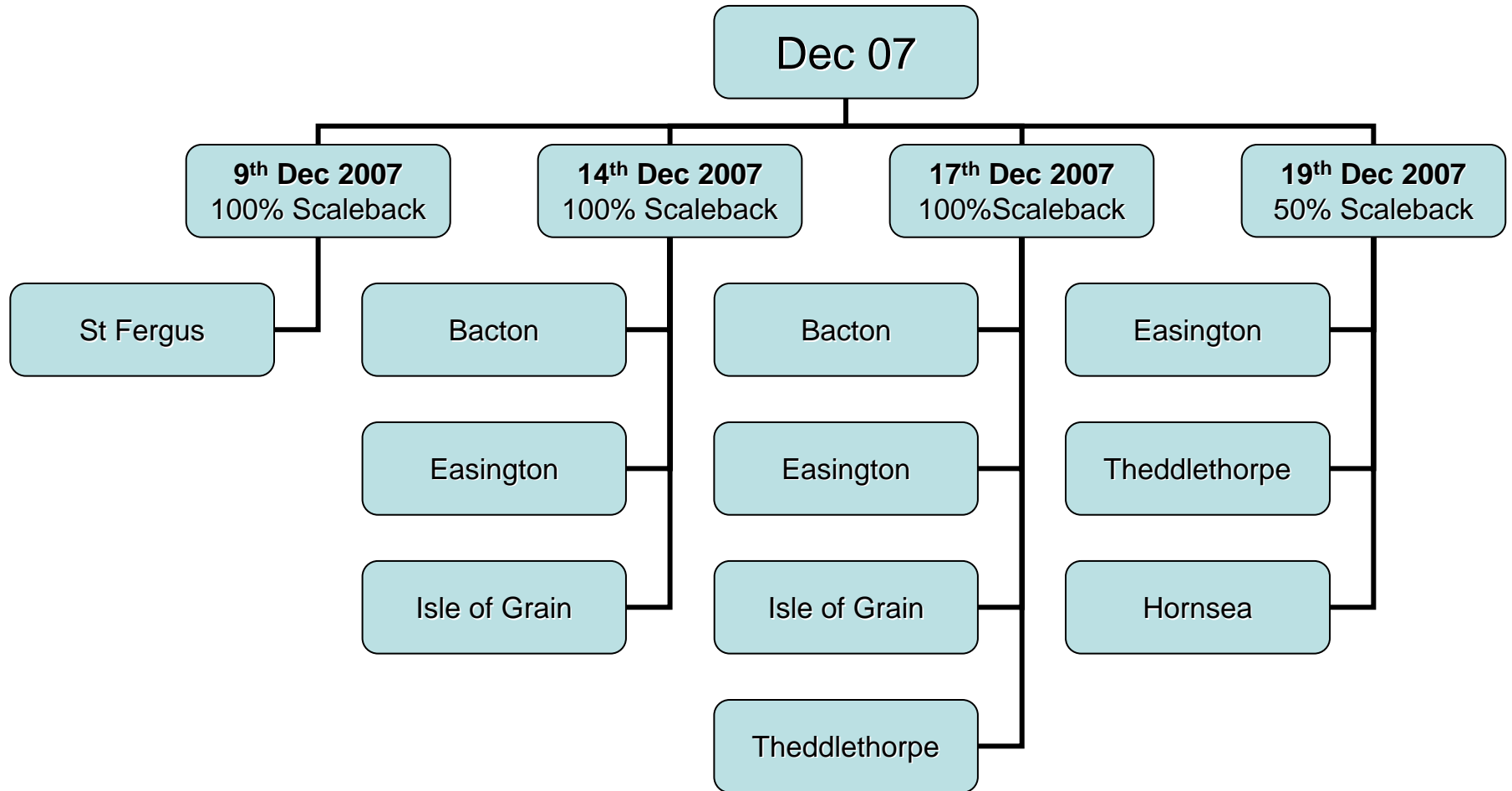
# Theddlethorpe – Capacity Sold Vs Actual Flows



### Theddlethorpe Capacity Sold Vs Actual Flow Winter 07/08



# Capacity Scale Back for December 2007



# Capacity Buy Back Days for December 2007

---

- ◆ There were no capacity buy backs.

# Capacity Neutrality – Revenues From DSEC & DAI : 01/04/07 – 31/12/07

---

ASEP	Revenue
St Fergus	£10,180.12
Teesside	£13,320.90
Barrow	£12,260.00
Theddlethorpe	£24,648.16
Easington	£1,117,216.97
Bacton	£49,939.93
Other	£6,320.86
<b>TOTAL</b>	<b>£1,233,886.93</b>

# Capacity Neutrality – Prompt Buy Backs : 01/04/07 – 31/12/07

---

ASEP	Cost	No.of days	Volume (kWh)
St Fergus	£0	0	0
Teesside	£0	0	0
Barrow	£0	0	0
Theddlethorpe	£0	0	0
Easington	£0	0	0
Bacton	£0	0	0
<b>TOTAL</b>	<b>£0</b>	<b>0</b>	<b>0</b>

# Capacity Neutrality – Revenues From Overruns

---

Month	Revenue
April 2007	£21,125.72
May 2007	£19,561.77
June 2007	£9,129.73
July 2007	£17,366.46
August 2007	£10,771.38
September 2007	£97,338.20
October 2007	£62,743.54
November 2007	£191,585.26
December 2007	£101,964.92
<b>Total</b>	<b>£531,586.98</b>

# Capacity Neutrality – Capacity Management Agreement

---

Month	Cost
April 2007	£0.00
May 2007	£0.00
June 2007	£0.00
July 2007	£0.00
August 2007	£0.00
September 2007	£0.00
October 2007	£285,200.00
November 2007	£325,745.28
December 2007	£309,414.10
<b>Total</b>	<b>£920,359.38</b>

# Capacity Neutrality – Net Cost/Revenue: 01/04/07 – 31/12/07

---

DSEC/DAI Revenue	-£1,233,886.93
Buy back costs	+£0.00
Capacity Management Agreement	+£920,359.38
Overrun Revenue	-£531,586.98
<b>Net Revenue</b>	<b>-£845,114.53</b>

# AMSEC – Feb 2008

---

- ◆ Key Dates:
  - ◆ Invitation Letter was issued on 21<sup>st</sup> Jan
  - ◆ Tranche 1 – Mon 18<sup>th</sup> Feb
  - ◆ Tranche 2 – Thur 21<sup>st</sup> Feb
  - ◆ Tranche 3 – Tue 26<sup>th</sup> Feb
  - ◆ Tranche 4 – Fri 29<sup>th</sup> Feb
- ◆ Allocation of capacity is completed on the evening of each Tranche.
- ◆ Shipper specific information is published in Gemini in the Bid Information screen.
- ◆ Aggregate information is published in Gemini in the MoS reports and on the National Grid Gas website under the Capacity Auctions link.
- ◆ If you have any queries or require help please contact the Capacity Auctions team on 01926 65 (4071) (5342) (4045).
- ◆ Alternatively you can e-mail the team on:  
[capacityauctions@uk.ngrid.com](mailto:capacityauctions@uk.ngrid.com)