

**Joint Grid Code / Distribution Code Working Group
Licence Exempt Embedded Medium Power Stations**

4th Meeting held on 12 May 2004 - Review of outstanding actions from 2nd Meeting held on 14 October 2003 and 3rd Meeting held on 1 December 2003

Action No	Action	Action on	Reviewed at 4th Meeting (12/5/04)	Status
2nd Meeting				
14/10/03 16	Establish link between Grid Code and CUSC	Andy Balkwill	Neither takes precedence. Consequential change required if conflict	Completed
14/10/03 19	Draft text changes to Grid Code	Patrick Hynes	Proposed text changes considered at 4 th meeting	Completed
14/10/03 20	Identify mechanism for making link to DNOs and potential changes to CUSC to cover indemnity	Patrick Hynes	Discussed at 4 th meeting (issue on DNO wanting to look at legal implications)	On-going
14/10/03 21	Establish route for testing and compliance once identified what needs to be tested	Patrick Hynes	Considered at 4 th meeting	On-going
14/10/03 23	Consider obligations on Medium Power Stations	Patrick Hynes	Agreed this WG is looking at existing arrangements on MPS only and the mechanism of these obligations on parties	Completed
3rd Meeting				
1/12/03 20	Produce note setting out how contractual arrangements might work in terms of where obligations may sit and if derogations are needed	Andy Balkwill	WG agreed no point drafting note until people were comfortable with wording	Not required
1/12/04 28	Review work of the Embedded Power Stations WG to establish if they considered how NGC was to get the generator data	Andy Balkwill	WG been looking at 2 options – DNO collects data and passes to generator or data send direct to NGC by generator	Completed
1/12/04 29	Confirm how confidentiality is covered between the DNO and generator	Mike Kay	MK's email of 9/5/04 refers. MK confirmed there's not an issue but potentially might want to include something in D Code to cover this	Completed

1/12/04 30	Extract what is implied or stated in the PC Appendices as to what NGC would expect from MPS in the PC	Patrick Hynes	Comparison between what D Code and G Code requires. DNO asks for most of the data. Governor parameters not covered in such detail in D Code as it is in G Code.	Completed
1/12/04 34	Identify at what stage data is required	Patrick Hynes	PH advised a new term "Embedded Development Agreement" has been introduced in the drafting (agreement between generator and DNO). JN pointed out that the Connection Agreement with DNO is not always signed before the generator synchronises and this needs to be taken on board when drafting. JN thinks it is at the time of financial commitment ie when the generator signs the offer of terms that the requirements kick in.	On-going
1/12/04 37	Draft text so that individual CC clauses are listed	Patrick Hynes	Drafting progressed	On-going
1/12/04 41	Clarify minimum technical design criteria with respect to CC8 and licence exempt MPS	Andy Balkwill	Framework is being considered	On-going
1/12/04 46	Identify requirements for testing and compliance so as to enable DNOs to consider the impact on the D Code	Patrick Hynes	Consider how NGC can get OC5 to work without agreement with generator (liability etc)	On-going
1/12/04 56	Review initial assumptions on the Scottish issues and BETTA and changes to the GB Grid Code	Guy Nicholson		On-going