

**GLOSSARY AND DEFINITIONS**  
**(G & D)**

1. In the **Grid Code** the following words and expressions shall, unless the subject matter or context otherwise requires or is inconsistent therewith, bear the following meanings:

**Access Group** A group of **Connection Points** within which a **User** declares under the **Planning Code**

- i) An interconnection and/or
- ii) A need to redistribute **Demand** between those **Connection Points** either pre-fault or post-fault

Where a single **Connection Point** does not form part of an **Access Group** in accordance with the above, that single **Connection Point** shall be considered to be an **Access Group** in its own right.

**Access Period** A period of time in respect of which each **Transmission Interface Circuit** is to be assessed as whether or not it is capable of being maintained as derived in accordance with PC.A.4.1.4. The period shall commence and end on specified calendar weeks.

**Act** The Electricity Act 1989 (as amended by the Utilities Act 2000 and the Energy Act 2004).

**Active Energy** The electrical energy produced, flowing or supplied by an electric circuit during a time interval, being the integral with respect to time of the instantaneous power, measured in units of watt-hours or standard multiples thereof, ie:

1000 Wh = 1 kWh  
1000 kWh = 1 MWh  
1000 MWh = 1 GWh  
1000 GWh = 1 TWh.

**Active Power** The product of voltage and the in-phase component of alternating current measured in units of watts and standard multiples thereof, ie:

1000 Watts = 1 kW  
1000 kW = 1 MW  
1000 MW = 1 GW  
1000 GW = 1 TW.

**Affiliate** In relation to any person, any holding company or subsidiary of such person or any subsidiary of a holding company of such person, in each case within the meaning of Section 736, 736A and 736B of the Companies Act 1985 as substituted by section 144 of the Companies Act 1989 and, if that latter section is not in force at the **Transfer Date**, as if such section were in force at such date.

<b><u>Ancillary Service</u></b>	A <b>System Ancillary Service</b> and/or a <b>Commercial Ancillary Service</b> , as the case may be.
<b><u>Ancillary Services Agreement</u></b>	An agreement between a <b>User</b> and <b>NGET</b> for the payment by <b>NGET</b> to that <b>User</b> in respect of the provision by such <b>User</b> of <b>Ancillary Services</b> .
<b><u>Annual Average Cold Spell Conditions or ACS Conditions</u></b>	A particular combination of weather elements which gives rise to a level of peak <b>Demand</b> within a <b>Financial Year</b> which has a 50% chance of being exceeded as a result of weather variation alone.
<b><u>Apparent Power</u></b>	The product of voltage and of alternating current measured in units of voltamperes and standard multiples thereof, ie:  $1000 \text{ VA} = 1 \text{ kVA}$ $1000 \text{ kVA} = 1 \text{ MVA}.$
<b><u>Apparatus</u></b>	Other than in <b>OC8</b> , means all equipment in which electrical conductors are used, supported or of which they may form a part. In <b>OC8</b> it means <b>High Voltage</b> electrical circuits forming part of a <b>System</b> on which <b>Safety Precautions</b> may be applied to allow work and/or testing to be carried out on a <b>System</b> .
<b><u>Authorised Electricity Operator</u></b>	Any person (other than <b>NGET</b> in its capacity as operator of the <b>National Electricity Transmission System</b> ) who is authorised under the <b>Act</b> to generate, participate in the transmission of, distribute or supply electricity.
<b><u>Automatic Voltage Regulator or AVR</u></b>	The continuously acting automatic equipment controlling the terminal voltage of a <b>Synchronous Generating Unit</b> by comparing the actual terminal voltage with a reference value and controlling by appropriate means the output of an <b>Exciter</b> , depending on the deviations.
<b><u>Authority for Access</u></b>	An authority which grants the holder the right to unaccompanied access to sites containing exposed <b>HV</b> conductors.
<b><u>Authority, The</u></b>	The <b>Authority</b> established by section 1 (1) of the Utilities Act 2000
<b><u>Auxiliaries</u></b>	Any item of <b>Plant</b> and/or <b>Apparatus</b> not directly a part of the boiler plant or <b>Generating Unit</b> or <b>DC Converter</b> or <b>Power Park Module</b> , but required for the boiler plant's or <b>Generating Unit's</b> or <b>DC Converter's</b> or <b>Power Park Module's</b> functional operation.
<b><u>Auxiliary Diesel Engine</u></b>	A diesel engine driving a <b>Generating Unit</b> which can supply a <b>Unit Board</b> or <b>Station Board</b> , which can start without an electrical power supply from outside the <b>Power Station</b> within which it is situated.

<b><u>Auxiliary Gas Turbine</u></b>	A <b>Gas Turbine Unit</b> , which can supply a <b>Unit Board</b> or <b>Station Board</b> , which can start without an electrical power supply from outside the <b>Power Station</b> within which it is situated.
<b><u>Average Conditions</u></b>	That combination of weather elements within a period of time which is the average of the observed values of those weather elements during equivalent periods over many years (sometimes referred to as normal weather).
<b><u>Back-Up Protection</u></b>	<b>Protection</b> equipment or system which is intended to operate when a system fault is not cleared in due time because of failure or inability of the <b>Main Protection</b> to operate or in case of failure to operate of a circuit-breaker other than the associated circuit breaker.
<b><u>Balancing and Settlement Code or BSC</u></b>	The code of that title as from time to time amended.
<b><u>Balancing Code or BC</u></b>	That portion of the <b>Grid Code</b> which specifies the <b>Balancing Mechanism</b> process.
<b><u>Balancing Mechanism</u></b>	Has the meaning set out in <b>NGET's Transmission Licence</b>
<b><u>Balancing Mechanism Reporting Agent or BMRA</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>Balancing Mechanism Reporting Service or BMRS</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>Balancing Principles Statement</u></b>	A statement prepared by <b>NGET</b> in accordance with Condition C16 of <b>NGET's Transmission Licence</b> .
<b><u>Bid-Offer Acceptance</u></b>	a) A communication issued by <b>NGET</b> in accordance with <b>BC2.7</b> ; or b) an <b>Emergency Instruction</b> to the extent provided for in BC2.9.2.3.
<b><u>Bid-Offer Data</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>Bilateral Agreement</u></b>	Has the meaning set out in the <b>CUSC</b>
<b><u>Black Start</u></b>	The procedure necessary for a recovery from a <b>Total Shutdown</b> or <b>Partial Shutdown</b> .

<b><u>Black Start Capability</u></b>	An ability in respect of a <b>Black Start Station</b> , for at least one of its <b>Gensets</b> to <b>Start-Up</b> from <b>Shutdown</b> and to energise a part of the <b>System</b> and be <b>Synchronised</b> to the <b>System</b> upon instruction from <b>NGET</b> , within two hours, without an external electrical power supply.
<b><u>Black Start Stations</u></b>	<b>Power Stations</b> which are registered, pursuant to the <b>Bilateral Agreement</b> with a <b>User</b> , as having a <b>Black Start Capability</b> .
<b><u>Black Start Test</u></b>	A <b>Black Start Test</b> carried out by a <b>Generator</b> with a <b>Black Start Station</b> , on the instructions of <b>NGET</b> , in order to demonstrate that a <b>Black Start Station</b> has a <b>Black Start Capability</b> .
<b><u>Block Load Capability</u></b>	The incremental <b>Active Power</b> steps, from no load to <b>Rated MW</b> , which a generator can instantaneously supply without causing it to trip or go outside the <b>Frequency</b> range of 47.5 – 52Hz (or an otherwise agreed <b>Frequency</b> range). The time between each incremental step shall also be provided.
<b><u>BM Participant</u></b>	A person who is responsible for and controls one or more <b>BM Units</b> or where a <b>Bilateral Agreement</b> specifies that a <b>User</b> is required to be treated as a <b>BM Participant</b> for the purposes of the <b>Grid Code</b> . For the avoidance of doubt, it does not imply that they must be active in the <b>Balancing Mechanism</b> .
<b><u>BM Unit</u></b>	Has the meaning set out in the <b>BSC</b> , except that for the purposes of the <b>Grid Code</b> the reference to “Party” in the <b>BSC</b> shall be a reference to <b>User</b> .
<b><u>BM Unit Data</u></b>	The collection of parameters associated with each <b>BM Unit</b> , as described in Appendix 1 of <b>BC1</b> .
<b><u>Boiler Time Constant</u></b>	Determined at <b>Registered Capacity</b> , the boiler time constant will be construed in accordance with the principles of the IEEE Committee Report “Dynamic Models for Steam and Hydro Turbines in Power System Studies” published in 1973 which apply to such phrase.
<b><u>British Standards or BS</u></b>	Those standards and specifications approved by the British Standards Institution.
<b><u>BSCCo</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>BSC Panel</u></b>	Has meaning set out for “Panel” in the <b>BSC</b> .
<b><u>BS Station Test</u></b>	A <b>Black Start Test</b> carried out by a <b>Generator</b> with a <b>Black Start Station</b> while the <b>Black Start Station</b> is disconnected from all external alternating current electrical supplies.

**BS Unit Test**

A **Black Start Test** carried out on a **Generating Unit** or a **CCGT Unit**, as the case may be, at a **Black Start Station** while the **Black Start Station** remains connected to an external alternating current electrical supply.

**Business Day**

Any week day (other than a Saturday) on which banks are open for domestic business in the City of London.

**Cancellation of National Electricity Transmission System Warning**

The notification given to **Users** when a **National Electricity Transmission System Warning** is cancelled.

**Cascade Hydro Scheme**

Two or more hydro-electric **Generating Units**, owned or controlled by the same **Generator**, which are located in the same water catchment area and are at different ordnance datums and which depend upon a common source of water for their operation, known as:

1. Moriston
2. Killin
3. Garry
4. Conon
5. Clunie
6. Beaully

which will comprise more than one **Power Station**.

**Cascade Hydro Scheme Matrix**

The matrix described in Appendix 1 to **BC1** under the heading **Cascade Hydro Scheme Matrix**.

**Caution Notice**

A notice conveying a warning against interference.

**Category 1 Intertripping Scheme**

A **System to Generator Operational Intertripping Scheme** arising from a Variation to Connection Design following a request from the relevant **User** which is consistent with the criteria specified in the **Security and Quality of Supply Standard**.

**Category 2  
Intertripping Scheme**

A **System to Generator Operational Intertripping Scheme** which is:-

- (i) required to alleviate an overload on a circuit which connects the **Group** containing the **User's Connection Site** to the **National Electricity Transmission System**; and
- (ii) installed in accordance with the requirements of the planning criteria of the **Security and Quality of Supply Standard** in order that measures can be taken to permit maintenance access for each transmission circuit and for such measures to be economically justified,

and the operation of which results in a reduction in **Active Power** on the overloaded circuits which connect the **User's Connection Site** to the rest of the **National Electricity Transmission System** which is equal to the reduction in **Active Power** from the **Connection Site** (once any system losses or third party system effects are discounted).

**Category 3  
Intertripping Scheme**

A **System to Generator Operational Intertripping Scheme** which, where agreed by **NGET** and the **User**, is installed to alleviate an overload on, and as an alternative to, the reinforcement of a third party system, such as the **Distribution System** of a **Public Distribution System Operator**.

**Category 4  
Intertripping Scheme**

A **System to Generator Operational Intertripping Scheme** installed to enable the disconnection of the **Connection Site** from the **National Electricity Transmission System** in a controlled and efficient manner in order to facilitate the timely restoration of the **National Electricity Transmission System**.

**CENELEC**

European Committee for Electrotechnical Standardisation.

**CCGT Module Matrix**

The matrix described in Appendix 1 to BC1 under the heading **CCGT Module Matrix**.

**CCGT Module  
Planning Matrix**

A matrix in the form set out in Appendix 3 of OC2 showing the combination of **CCGT Units** within a **CCGT Module** which would be running in relation to any given MW output.

**Cluster**

1. Before Telemetry

A cluster of wind turbines will be formed when the total wind capacity within any circle of five kilometre radius has a **Registered Capacity** of not less than 5MW

2. After Telemetry

Any wind turbine installed within a five kilometer radius of the anemometer position (whether installed before or after the installation of that anemometer) will be deemed to be within the cluster for that anemometer and will not count towards the creation of any new cluster. All other wind turbines may count towards the creation of further clusters.

**Combined Cycle Gas  
Turbine Module or  
CCGT Module**

A collection of **Generating Units** (registered as a **CCGT Module** under the PC) comprising one or more **Gas Turbine Units** (or other gas based engine units) and one or more **Steam Units** where, in normal operation, the waste heat from the **Gas Turbines** is passed to the water/steam system of the associated **Steam Unit** or **Steam Units** and where the component units within the **CCGT Module** are directly connected by steam or hot gas lines which enable those units to contribute to the efficiency of the combined cycle operation of the **CCGT Module**.

**Combined Cycle Gas  
Turbine Unit or CCGT  
Unit**

A **Generating Unit** within a **CCGT Module**.

**Commercial Ancillary Services** **Ancillary Services**, other than **System Ancillary Services**, utilised by NGET in operating the **Total System** if a **User** (or other person) has agreed to provide them under an **Ancillary Services Agreement** or under a **Bilateral Agreement** with payment being dealt with under an **Ancillary Services Agreement** or in the case of **Externally Interconnected System Operators** or **Interconnector Users**, under any other agreement (and in the case of **Externally Interconnected System Operators** and **Interconnector Users** includes ancillary services equivalent to or similar to **System Ancillary Services**).

**Committed Project Planning Data** Data relating to a **User Development** once the offer for a **CUSC Contract** is accepted.

**Common Collection Busbar** A busbar within a **Power Park Module** to which the higher voltage side of two or more **Power Park Unit** generator transformers are connected.

**Completion Date** Has the meaning set out in the **Bilateral Agreement** with each **User** to that term or in the absence of that term to such other term reflecting the date when a **User** is expected to connect to or start using the **National Electricity Transmission System**. In the case of an **Embedded Medium Power Station** or **Embedded DC Converter Station** having a similar meaning in relation to the **Network Operator's System** as set out in the **Embedded Development Agreement**.

**Complex** A **Connection Site** together with the associated **Power Station** and/or **Network Operator** substation and/or associated **Plant** and/or **Apparatus**, as appropriate.

**Compliance Statement** [A statement to be completed by the relevant User confirming compliance with each of the relevant Grid Code provisions, and the supporting evidence in respect of such compliance, of its: Generating Unit\(s\), CCGT Module\(s\), Power Park Module\(s\) or DC Converter\(s\) in the form provided by NGET to the relevant User.](#)

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**Connection Conditions or CC** That portion of the **Grid Code** which is identified as the **Connection Conditions**.

**Connection Entry Capacity** Has the meaning set out in the **CUSC**

**Connected Planning Data** Data which replaces data containing estimated values assumed for planning purposes by validated actual values and updated estimates for the future and by updated forecasts for **Forecast Data** items such as **Demand**.

**Connection Point**

A **Grid Supply Point** or **Grid Entry Point**, as the case may be.

**Connection Site**

A **Transmission Site** or **User Site**, as the case may be.

**Construction Agreement**

Has the meaning set out in the **CUSC**

<b><u>Contingency Reserve</u></b>	The margin of generation over forecast <b>Demand</b> which is required in the period from 24 hours ahead down to real time to cover against uncertainties in <b>Large Power Station</b> availability and against both weather forecast and <b>Demand</b> forecast errors.
<b><u>Control Calls</u></b>	A telephone call whose destination and/or origin is a key on the control desk telephone keyboard at a <b>Transmission Control Centre</b> and which, for the purpose of <b>Control Telephony</b> , has the right to exercise priority over (ie. disconnect) a call of a lower status.
<b><u>Control Centre</u></b>	A location used for the purpose of control and operation of the <b>National Electricity Transmission System</b> or <b>DC Converter Station</b> owner's <b>System</b> or a <b>User System</b> other than a <b>Generator's System</b> or an <b>External System</b> .
<b><u>Control Engineer</u></b>	A person nominated by the relevant party for the control of its <b>Plant</b> and <b>Apparatus</b> .
<b><u>Control Person</u></b>	The term used as an alternative to "Safety Co-ordinator" on the <b>Site Responsibility Schedule</b> only.
<b><u>Control Phase</u></b>	The <b>Control Phase</b> follows on from the <b>Programming Phase</b> and covers the period down to real time.
<b><u>Control Point</u></b>	<p>The point from which:-</p> <p>a) A <b>Non-Embedded Customer's Plant</b> and <b>Apparatus</b> is controlled; or</p> <p>b) A <b>BM Unit</b> at a <b>Large Power Station</b> or at a <b>Medium Power Station</b> or representing a <b>Cascade Hydro Scheme</b> or with a <b>Demand Capacity</b> with a magnitude of:</p> <ul style="list-style-type: none"> <li>(i) 50MW or more in <b>NGET's Transmission Area</b>; or</li> <li>(ii) 30MW or more in <b>SPT's Transmission Area</b>; or</li> <li>(iii) 10MW or more in <b>SHETL's Transmission Area</b>,</li> <li>(iv) 10MW or more which is connected to an <b>Offshore Transmission System</b></li> </ul> <p>is physically controlled by a <b>BM Participant</b>; or</p> <p>c) In the case of any other <b>BM Unit</b> or <b>Generating Unit</b>, data submission is co-ordinated for a <b>BM Participant</b> and instructions are received from <b>NGET</b>,</p> <p>as the case may be. For a <b>Generator</b> this will normally be at a <b>Power Station</b> but may be at an alternative location agreed with <b>NGET</b>. In the case of a <b>DC Converter Station</b>, the <b>Control Point</b> will be at a location agreed with <b>NGET</b>. In the case of a <b>BM Unit</b> of an <b>Interconnector User</b>, the <b>Control Point</b> will be the <b>Control Centre</b> of the relevant <b>Externally Interconnected System Operator</b>.</p>

<b><u>Control Telephony</u></b>	The principal method by which a <b>User's Responsible Engineer/Operator</b> and <b>NGET Control Engineer(s)</b> speak to one another for the purposes of control of the <b>Total System</b> in both normal and emergency operating conditions.
<b><u>CUSC</u></b>	Has the meaning set out in <b>NGET's Transmission Licence</b>
<b><u>CUSC Contract</u></b>	One or more of the following agreements as envisaged in Standard Condition C1 of <b>NGET's Transmission Licence</b> : (a) the <b>CUSC Framework Agreement</b> ; (b) a <b>Bilateral Agreement</b> ; (c) a <b>Construction Agreement</b> or a variation to an existing <b>Bilateral Agreement</b> and/or <b>Construction Agreement</b> ;
<b><u>CUSC Framework Agreement</u></b>	Has the meaning set out in <b>NGET's Transmission Licence</b>
<b><u>Customer</u></b>	A person to whom electrical power is provided (whether or not he is the same person as the person who provides the electrical power).
<b><u>Customer Demand Management</u></b>	Reducing the supply of electricity to a <b>Customer</b> or disconnecting a <b>Customer</b> in a manner agreed for commercial purposes between a <b>Supplier</b> and its <b>Customer</b> .
<b><u>Customer Demand Management Notification Level</u></b>	The level above which a <b>Supplier</b> has to notify <b>NGET</b> of its proposed or achieved use of <b>Customer Demand Management</b> which is 12 MW in England and Wales and 5 MW in Scotland.
<b><u>Customer Generating Plant</u></b>	A <b>Power Station</b> or <b>Generating Unit</b> of a <b>Customer</b> to the extent that it operates the same exclusively to supply all or part of its own electricity requirements, and does not export electrical power to any part of the <b>Total System</b> .
<b><u>Data Registration Code or DRC</u></b>	That portion of the <b>Grid Code</b> which is identified as the <b>Data Registration Code</b> .
<b><u>Data Validation, Consistency and Defaulting Rules</u></b>	The rules relating to validity and consistency of data, and default data to be applied, in relation to data submitted under the <b>Balancing Codes</b> , to be applied by <b>NGET</b> under the <b>Grid Code</b> as set out in the document "Data Validation, Consistency and Defaulting Rules" - Issue 7, dated 11 <sup>th</sup> October 2004. The document is available on the National Grid website or upon request from <b>NGET</b> .
<b><u>DC Converter</u></b>	Any <b>Onshore DC Converter</b> or <b>Offshore DC Converter</b> .

**DC Converter Station** An installation comprising one or more **Onshore DC Converters** connecting a direct current interconnector:  
to the **NGET Transmission System**; or,  
(if the installation has a rating of 50MW or more) to a **User System**,  
and it shall form part of the **External Interconnection** to which it relates.

**DC Network** All items of **Plant** and **Apparatus** connected together on the direct current side of a **DC Converter**.

**DCUSA** [The Distribution Connection and Use of System Agreement approved by the Authority and required to be maintained in force by each Electricity Distribution Licence holder.](#)

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**De-Load** The condition in which a **Genset** has reduced or is not delivering electrical power to the **System** to which it is **Synchronised**.

**Demand** The demand of MW and Mvar of electricity (i.e. both **Active** and **Reactive Power**), unless otherwise stated.

**Demand Capacity** Has the meaning as set out in the **BSC**.

**Demand Control** Any or all of the following methods of achieving a **Demand** reduction:

- (a) **Customer** voltage reduction initiated by **Network Operators** (other than following an instruction from **NGET**);
- (b) **Customer Demand** reduction by **Disconnection** initiated by **Network Operators** (other than following an instruction from **NGET**);
- (c) **Demand** reduction instructed by **NGET**;
- (d) automatic low **Frequency Demand Disconnection**;
- (e) emergency manual **Demand Disconnection**.

**Demand Control Notification Level** The level above which a **Network Operator** has to notify **NGET** of its proposed or achieved use of **Demand Control** which is 12 MW in England and Wales and 5 MW in Scotland.

<b><u>Designed Minimum Operating Level</u></b>	The output (in whole MW) below which a <b>Genset</b> or a <b>DC Converter</b> at a <b>DC Converter Station</b> (in any of its operating configurations) has no <b>High Frequency Response</b> capability.
<b><u>De-Synchronise</u></b>	<p>a) The act of taking a <b>Generating Unit, Power Park Module</b> or <b>DC Converter</b> off a <b>System</b> to which it has been <b>Synchronised</b>, by opening any connecting circuit breaker; or</p> <p>b) The act of ceasing to consume electricity at an importing <b>BM Unit</b>;</p> <p>and the term "<b>De-Synchronising</b>" shall be construed accordingly.</p>
<b><u>De-synchronised Island(s)</u></b>	Has the meaning set out in OC9.5.1(a)
<b><u>Detailed Planning Data</u></b>	Detailed additional data which <b>NGET</b> requires under the <b>PC</b> in support of <b>Standard Planning Data</b> . Generally it is first supplied once a <b>Bilateral Agreement</b> is entered into.
<b><u>Discrimination</u></b>	The quality where a relay or protective system is enabled to pick out and cause to be disconnected only the faulty <b>Apparatus</b> .
<b><u>Disconnection</u></b>	The physical separation of <b>Users</b> (or <b>Customers</b> ) from the <b>National Electricity Transmission System</b> or a <b>User System</b> as the case may be.
<b><u>Disputes Resolution Procedure</u></b>	The procedure described in the <b>CUSC</b> relating to disputes resolution.
<b><u>Distribution Code</u></b>	The distribution code required to be drawn up by each <b>Electricity Distribution Licence</b> holder and approved by the <b>Authority</b> , as from time to time revised with the approval of the <b>Authority</b> .
<b><u>Droop</u></b>	The ratio of the per unit steady state change in speed, or in <b>Frequency</b> to the per unit steady state change in power output.
<b><u>Dynamic Parameters</u></b>	Those parameters listed in Appendix 1 to <b>BC1</b> under the heading <b>BM Unit Data – Dynamic Parameters</b> .
<b><u>E&amp;W Offshore Transmission System</u></b>	An <b>Offshore Transmission System</b> with an <b>Interface Point</b> in England and Wales.
<b><u>E&amp;W Offshore Transmission Licensee</u></b>	A person who owns or operates an <b>E&amp;W Offshore Transmission System</b> pursuant to a <b>Transmission Licence</b> .

**E&W Transmission System**

Collectively **NGET's Transmission System** and any **E&W Offshore Transmission Systems**

**E&W User**

A **User** in **England** and **Wales** or any **Offshore User** who owns or operates **Plant** and/or **Apparatus** connected to an **E&W Offshore Transmission System**

**Earth Fault Factor**

At a selected location of a three-phase **System** (generally the point of installation of equipment) and for a given **System** configuration, the ratio of the highest root mean square phase-to-earth power **Frequency** voltage on a sound phase during a fault to earth (affecting one or more phases at any point) to the root mean square phase-to-earth power **Frequency** voltage which would be obtained at the selected location without the fault.

<b><u>Earthing</u></b>	A way of providing a connection between conductors and earth by an <b>Earthing Device</b> which is either: <ul style="list-style-type: none"> <li>(a) Immobilised and <b>Locked</b> in the earthing position. Where the <b>Earthing Device</b> is <b>Locked</b> with a <b>Safety Key</b>, the <b>Safety Key</b> must be secured in a <b>Key Safe</b> and the <b>Key Safe Key</b> must be, where reasonably practicable, given to the authorised site representative of the <b>Requesting Safety Co-Ordinator</b> and is to be retained in safe custody. Where not reasonably practicable the <b>Key Safe Key</b> must be retained by the authorised site representative of the <b>Implementing Safety Co-Ordinator</b> in safe custody: or</li> <li>(b) maintained and/or secured in position by such other method which must be in accordance with the <b>Local Safety Instructions</b> of <b>NGET</b> or the <b>Safety Rules</b> of the <b>Relevant Transmission Licensee</b> or that <b>User</b>, as the case may be.</li> </ul>
<b><u>Earthing Device</u></b>	A means of providing a connection between a conductor and earth being of adequate strength and capability.
<b><u>Electrical Standard</u></b>	A standard listed in the Annex to the <b>General Conditions</b> .
<b><u>Electricity Council</u></b>	That body set up under the Electricity Act, 1957.
<b><u>Electricity Distribution Licence</u></b>	The licence granted pursuant to Section 6(1) (c) of the <b>Act</b> .
<b><u>Electricity Supply Industry Arbitration Association</u></b>	The unincorporated members' club of that name formed inter alia to promote the efficient and economic operation of the procedure for the resolution of disputes within the electricity supply industry by means of arbitration or otherwise in accordance with its arbitration rules.
<b><u>Electricity Supply Licence</u></b>	The licence granted pursuant to Section 6(1) (d) of the <b>Act</b> .
<b><u>Electromagnetic Compatibility Level</u></b>	Has the meaning set out in <b>Engineering Recommendation G5/4</b> .
<b><u>Embedded</u></b>	Having a direct connection to a <b>User System</b> or the <b>System</b> of any other <b>User</b> to which <b>Customers</b> and/or <b>Power Stations</b> are connected, such connection being either a direct connection or a connection via a busbar of another <b>User</b> or of a <b>Transmission Licensee</b> (but with no other connection to the <b>National Electricity Transmission System</b> ).
<b><u>Embedded Development</u></b>	Has the meaning set out in PC.4.4.3(a)

<b><u>Embedded Development Agreement</u></b>	An agreement entered into between a <b>Network Operator</b> and an <b>Embedded Person</b> , identifying the relevant site of connection to the <b>Network Operator's System</b> and setting out other site specific details in relation to that use of the <b>Network Operator's System</b> .
<b><u>Embedded Person</u></b>	The party responsible for a <b>Medium Power Station</b> not subject to a <b>Bilateral Agreement</b> or <b>DC Converter Station</b> not subject to a <b>Bilateral Agreement</b> connected to or proposed to be connected to a <b>Network Operator's System</b> .
<b><u>Emergency Deenergisation Instruction</u></b>	an <b>Emergency Instruction</b> issued by <b>NGET</b> to <b>De-Synchronise</b> a <b>Generating Unit, Power Park Module</b> or <b>DC Converter</b> in circumstances specified in the <b>CUSC</b> .
<b><u>Emergency Instruction</u></b>	An instruction issued by <b>NGET</b> in emergency circumstances, pursuant to BC2.9, to the <b>Control Point</b> of a <b>User</b> . In the case of such instructions applicable to a <b>BM Unit</b> , it may require an action or response which is outside the <b>Dynamic Parameters, QPN</b> or <b>Other Relevant Data</b> , and may include an instruction to trip a <b>Genset</b> .
<b><u>Engineering Recommendations</u></b>	The documents referred to as such and issued by the Electricity Association or the former Electricity Council.
<b><u>Energisation Operational Notification (EON)</u></b>	<b><u>A notification (in respect of Plant and Apparatus which is directly connected to the National Electricity Transmission System) by NGET to a User confirming that the User can in accordance with the Bilateral Agreement and/or Construction Agreement, energise such User's Plant and Apparatus specified in such notification.</u></b>
<b><u>Estimated Registered Data</u></b>	Those items of <b>Standard Planning Data</b> and <b>Detailed Planning Data</b> which either upon connection will become <b>Registered Data</b> , or which for the purposes of the <b>Plant</b> and/or <b>Apparatus</b> concerned as at the date of submission are <b>Registered Data</b> , but in each case which for the seven succeeding <b>Financial Years</b> will be an estimate of what is expected.
<b><u>European Specification</u></b>	A common technical specification, a <b>British Standard</b> implementing a European standard or a European technical approval. The terms "common technical specification", "European standard" and "European technical approval" shall have the meanings respectively ascribed to them in the <b>Regulations</b> .
<b><u>Event</u></b>	An unscheduled or unplanned (although it may be anticipated) occurrence on, or relating to, a <b>System</b> (including <b>Embedded Power Stations</b> ) including, without limiting that general description, faults, incidents and breakdowns and adverse weather conditions being experienced.
<b><u>Exciter</u></b>	The source of the electrical power providing the field current of a synchronous machine.

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**Excitation System**

The equipment providing the field current of a machine, including all regulating and control elements, as well as field discharge or suppression equipment and protective devices.

<b><u>Excitation System No-Load Negative Ceiling Voltage</u></b>	The minimum value of direct voltage that the <b>Excitation System</b> is able to provide from its terminals when it is not loaded, which may be zero or a negative value.
<b><u>Excitation System Nominal Response</u></b>	Shall have the meaning ascribed to that term in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999 Section 116.1 : 1992</b> ]. The time interval applicable is the first half-second of excitation system voltage response.
<b><u>Excitation System On-Load Positive Ceiling Voltage</u></b>	Shall have the meaning ascribed to the term 'Excitation system on load ceiling voltage' in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999 Section 116.1 : 1992</b> ].
<b><u>Excitation System No-Load Positive Ceiling Voltage</u></b>	Shall have the meaning ascribed to the term 'Excitation system no load ceiling voltage' in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999 Section 116.1 : 1992</b> ].
<b><u>Exemptable</u></b>	Has the meaning set out in the <b>CUSC</b> .
<b><u>Existing AGR Plant</u></b>	The following nuclear advanced gas cooled reactor plant (which was commissioned and connected to the <b>Total System</b> at the <b>Transfer Date</b> ):- <p style="margin-left: 40px;">Dungeness B Hinkley Point B Heysham 1 Heysham 2 Hartlepool Hunterston B Torness.</p>
<b><u>Existing AGR Plant Flexibility Limit</u></b>	In respect of each <b>Genset</b> within each <b>Existing AGR Plant</b> which has a safety case enabling it to so operate, 8 (or such lower number which when added to the number of instances of reduction of output as instructed by <b>NGET</b> in relation to operation in <b>Frequency Sensitive Mode</b> totals 8) instances of flexibility in any calendar year (or such lower or greater number as may be agreed by the Nuclear Installations Inspectorate and notified to <b>NGET</b> ) for the purpose of assisting in the period of low <b>System NRAPM</b> and/or low <b>Localised NRAPM</b> provided that in relation to each <b>Generating Unit</b> each change in output shall not be required to be to a level where the output of the reactor is less than 80% of the reactor thermal power limit (as notified to <b>NGET</b> and which corresponds to the limit of reactor thermal power as contained in the "Operating Rules" or "Identified Operating Instructions" forming part of the safety case agreed with the Nuclear Installations Inspectorate).
<b><u>Existing Gas Cooled Reactor Plant</u></b>	Both <b>Existing Magnox Reactor Plant</b> and <b>Existing AGR Plant</b> .

**Existing Magnox Reactor Plant**

The following nuclear gas cooled reactor plant (which was commissioned and connected to the **Total System** at the **Transfer Date**):-

Calder Hall  
Chapelcross  
Dungeness A  
Hinkley Point A  
Oldbury-on-Severn  
Bradwell  
Sizewell A  
Wylfa.

**Export and Import Limits**

Those parameters listed in Appendix 1 to **BC1** under the heading **BM Unit Data – Export and Import Limits**.

**External Interconnection**

**Apparatus** for the transmission of electricity to or from the **National Electricity Transmission System** or a **User System** into or out of an **External System**. For the avoidance of doubt, a single **External Interconnection** may comprise several circuits operating in parallel.

**Externally Interconnected System Operator or EISO**

A person who operates an **External System** which is connected to the **National Electricity Transmission System** or a **User System** by an **External Interconnection**.

**External System**

In relation to an **Externally Interconnected System Operator** means the transmission or distribution system which it owns or operates which is located outside **the National Electricity Transmission System Operator Area** any **Apparatus** or **Plant** which connects that system to the **External Interconnection** and which is owned or operated by such **Externally Interconnected System Operator**.

**Fault Current Interruption Time**

The time interval from fault inception until the end of the break time of the circuit breaker (as declared by the manufacturers).

**Fast Start**

A start by a **Genset** with a **Fast Start Capability**.

**Fast Start Capability**

The ability of a **Genset** to be **Synchronised** and **Loaded** up to full **Load** within 5 minutes.

**Final Generation Outage Programme**

An outage programme as agreed by **NGET** with each **Generator** at various stages through the **Operational Planning Phase** and **Programming Phase** which does not commit the parties to abide by it, but which at various stages will be used as the basis on which **National Electricity Transmission System** outages will be planned.

Final Operational Notification (FON)

A notification by NGET to a Generator or DC Converter Station owner (or where a Network Operator CC Confirmation Notice applies, to the relevant Network Operator) confirming that the User has demonstrated compliance:  
(1) with the Grid Code, (or where they apply, that relevant derogations have been granted), and  
(2) where applicable, with Appendices F1 to F5 (or Appendix E in the case of LEEMPS/LEEMDCCS) of the Bilateral Agreement, in each case in respect of the Plant and Apparatus specified in such notification.

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**Final Physical Notification Data**

Has the meaning set out in the BSC.

<b><u>Final Report</u></b>	A report prepared by the <b>Test Proposer</b> at the conclusion of a <b>System Test</b> for submission to <b>NGET</b> (if it did not propose the <b>System Test</b> ) and other members of the <b>Test Panel</b> .
<b><u>Financial Year</u></b>	Bears the meaning given in Condition A1 (Definitions and Interpretation) of <b>NGET's Transmission Licence</b> .
<b><u>Flicker Severity (Long Term)</u></b>	A value derived from 12 successive measurements of <b>Flicker Severity (Short Term)</b> (over a two hour period) and a calculation of the cube root of the mean sum of the cubes of 12 individual measurements, as further set out in <b>Engineering Recommendation P28</b> as current at the <b>Transfer Date</b> .
<b><u>Flicker Severity (Short Term)</u></b>	A measure of the visual severity of flicker derived from the time series output of a flickermeter over a 10 minute period and as such provides an indication of the risk of <b>Customer</b> complaints.
<b><u>Forecast Data</u></b>	Those items of <b>Standard Planning Data</b> and <b>Detailed Planning Data</b> which will always be forecast.
<b><u>Frequency</u></b>	The number of alternating current cycles per second (expressed in Hertz) at which a <b>System</b> is running.
<b><u>Frequency Sensitive AGR Unit</u></b>	Each <b>Generating Unit</b> in an <b>Existing AGR Plant</b> for which the <b>Generator</b> has notified <b>NGET</b> that it has a safety case agreed with the Nuclear Installations Inspectorate enabling it to operate in <b>Frequency Sensitive Mode</b> , to the extent that such unit is within its <b>Frequency Sensitive AGR Unit Limit</b> . Each such <b>Generating Unit</b> shall be treated as if it were operating in accordance with BC3.5.1 provided that it is complying with its <b>Frequency Sensitive AGR Unit Limit</b> .
<b><u>Frequency Sensitive AGR Unit Limit</u></b>	In respect of each <b>Frequency Sensitive AGR Unit</b> , 8 (or such lower number which when added to the number of instances of flexibility for the purposes of assisting in a period of low <b>System</b> or <b>Localised NRAPM</b> totals 8) instances of reduction of output in any calendar year as instructed by <b>NGET</b> in relation to operation in <b>Frequency Sensitive Mode</b> (or such greater number as may be agreed between <b>NGET</b> and the <b>Generator</b> ), for the purpose of assisting with <b>Frequency</b> control, provided the level of operation of each <b>Frequency Sensitive AGR Unit</b> in <b>Frequency Sensitive Mode</b> shall not be outside that agreed by the Nuclear Installations Inspectorate in the relevant safety case.
<b><u>Frequency Sensitive Mode</u></b>	A <b>Genset</b> operating mode which will result in <b>Active Power</b> output changing, in response to a change in <b>System Frequency</b> , in a direction which assists in the recovery to <b>Target Frequency</b> , by operating so as to provide <b>Primary Response</b> and/or <b>Secondary Response</b> and/or <b>High Frequency Response</b> .

<b><u>Fuel Security Code</u></b>	The document of that title designated as such by the <b>Secretary of State</b> , as from time to time amended.
<b><u>Gas Turbine Unit</u></b>	A <b>Generating Unit</b> driven by a gas turbine (for instance by an aero-engine).
<b><u>Gas Zone Diagram</u></b>	A single line diagram showing boundaries of, and interfaces between, gas-insulated <b>HV Apparatus</b> modules which comprise part, or the whole, of a substation at a <b>Connection Site</b> , together with the associated stop valves and gas monitors required for the safe operation of the <b>National Electricity Transmission System</b> or the <b>User System</b> , as the case may be.
<b><u>Gate Closure</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>General Conditions or GC</u></b>	That portion of the <b>Grid Code</b> which is identified as the <b>General Conditions</b> .
<b><u>Generating Plant Demand Margin</u></b>	The difference between <b>Output Usable</b> and forecast <b>Demand</b> .
<b><u>Generating Unit</u></b>	An <b>Onshore Generating Unit</b> and/or an <b>Offshore Generating Unit</b> .
<b><u>Generating Unit Data</u></b>	The <b>Physical Notification, Export and Import Limits and Other Relevant Data</b> only in respect of each <b>Generating Unit</b> : <ul style="list-style-type: none"> <li>(a) which forms part of the <b>BM Unit</b> which represents that <b>Cascade Hydro Scheme</b>;</li> <li>(b) at an <b>Embedded Exemptable Large Power Station</b>, where the relevant <b>Bilateral Agreement</b> specifies that compliance with <b>BC1</b> and/or <b>BC2</b> is required: <ul style="list-style-type: none"> <li>i) to each <b>Generating Unit</b>, or</li> <li>ii) to each <b>Power Park Module</b> where the <b>Power Station</b> comprises <b>Power Park Modules</b></li> </ul> </li> </ul>
<b><u>Generation Capacity</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>Generation Planning Parameters</u></b>	Those parameters listed in Appendix 2 of <b>OC2</b> .
<b><u>Generator</u></b>	A person who generates electricity under licence or exemption under the <b>Act</b> acting in its capacity as a generator in <b>Great Britain</b> or <b>Offshore</b> .
<b><u>Generator Performance Chart</u></b>	A diagram which shows the MW and Mvar capability limits within which a <b>Generating Unit</b> will be expected to operate under steady state conditions.

<b><u>Genset</u></b>	A <b>Generating Unit, Power Park Module</b> or <b>CCGT Module</b> at a <b>Large Power Station</b> or any <b>Generating Unit, Power Park Module</b> or <b>CCGT Module</b> which is directly connected to the <b>National Electricity Transmission System</b> .
<b><u>Good Industry Practice</u></b>	The exercise of that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a skilled and experienced operator engaged in the same type of undertaking under the same or similar circumstances.
<b><u>Governor Deadband</u></b>	The total magnitude of the change in steady state speed (expressed as a range of Hz ( $\pm x$ Hz) where "x" is a numerical value) within which there is no resultant change in the position of the governing valves of the speed/load Governing System.
<b><u>Great Britain or National Electricity</u></b>	The landmass of England and Wales and Scotland, including internal waters.
<b><u>Grid Code Review Panel or Panel</u></b>	The panel with the functions set out in GC.4.
<b><u>Grid Entry Point</u></b>	An <b>Onshore Grid Entry Point</b> or an <b>Offshore Grid Entry Point</b> ..
<b><u>Grid Supply Point</u></b>	A point of supply from the <b>National Electricity Transmission System</b> to <b>Network Operators</b> or <b>Non-Embedded Customers</b> .
<b><u>Group</u></b>	Those <b>National Electricity Transmission System</b> sub-stations bounded solely by the faulted circuit(s) and the overloaded circuit(s) excluding any third party connections between the <b>Group</b> and the rest of the <b>National Electricity Transmission System</b> , the faulted circuit(s) being a <b>Secured Event</b> .
<b><u>High Frequency Response</u></b>	An automatic reduction in <b>Active Power</b> output in response to an increase in <b>System Frequency</b> above the <b>Target Frequency</b> (or such other level of <b>Frequency</b> as may have been agreed in an <b>Ancillary Services Agreement</b> ). This reduction in <b>Active Power</b> output must be in accordance with the provisions of the relevant <b>Ancillary Services Agreement</b> which will provide that it will be released increasingly with time over the period 0 to 10 seconds from the time of the <b>Frequency</b> increase on the basis set out in the <b>Ancillary Services Agreement</b> and fully achieved within 10 seconds of the time of the start of the <b>Frequency</b> increase and it must be sustained at no lesser reduction thereafter. The interpretation of the <b>High Frequency Response</b> to a + 0.5 Hz frequency change is shown diagrammatically in Figure CC.A.3.3.
<b><u>High Voltage or HV</u></b>	For <b>E&amp;W Transmission Systems</b> , a voltage exceeding 650 volts. .For <b>Scottish Transmission Systems</b> , a voltage exceeding 1000 volts.

<b><u>HV Connections</u></b>	<b>Apparatus</b> connected at the same voltage as that of the <b>National Electricity Transmission System</b> , including <b>Users'</b> circuits, the higher voltage windings of <b>Users'</b> transformers and associated connection <b>Apparatus</b> .
<b><u>HP Turbine Power Fraction</u></b>	Ratio of steady state mechanical power delivered by the HP turbine to the total steady state mechanical power delivered by the total steam turbine at <b>Registered Capacity</b> .
<b><u>IEC</u></b>	International Electrotechnical Commission.
<b><u>IEC Standard</u></b>	A standard approved by the International Electrotechnical Commission.
<b><u>Implementing Safety Co-ordinator</u></b>	The <b>Safety Co-ordinator</b> implementing <b>Safety Precautions</b> .
<b><u>Import Usable</u></b>	That portion of <b>Registered Import Capacity</b> which is expected to be available and which is not unavailable due to a <b>Planned Outage</b> .
<b><u>Incident Centre</u></b>	A centre established by <b>NGET</b> or a <b>User</b> as the focal point in <b>NGET</b> or in that <b>User</b> , as the case may be, for the communication and dissemination of information between the senior management representatives of <b>NGET</b> , or of that <b>User</b> , as the case may be, and the relevant other parties during a <b>Joint System Incident</b> in order to avoid overloading <b>NGET's</b> , or that <b>User's</b> , as the case may be, existing operational/control arrangements.
<b><u>Indicated Constraint Boundary Margin</u></b>	The difference between a constraint boundary transfer limit and the difference between the sum of <b>BM Unit</b> Maximum Export Limits and the forecast of local <b>Demand</b> within the constraint boundary.
<b><u>Indicated Imbalance</u></b>	The difference between the sum of <b>Physical Notifications</b> for <b>BM Units</b> comprising <b>Generating Units</b> or <b>CCGT Modules</b> and the forecast of <b>Demand</b> for the whole or any part of the <b>System</b> .
<b><u>Indicated Margin</u></b>	The difference between the sum of <b>BM Unit</b> Maximum Export Limits submitted and the forecast of <b>Demand</b> for the whole or any part of the <b>System</b>
<b><u>Instructor Facilities</u></b>	A device or system which gives certain <b>Transmission Control Centre</b> instructions with an audible or visible alarm, and incorporates the means to return message acknowledgements to the <b>Transmission Control Centre</b>
<b><u>Integral Equipment Test or IET</u></b>	A test on equipment, associated with <b>Plant</b> and/or <b>Apparatus</b> , which takes place when that <b>Plant</b> and/or <b>Apparatus</b> forms part of a <b>Synchronised System</b> and which, in the reasonable judgement of the person wishing to perform the test, may cause an <b>Operational Effect</b> .

<b><u>Interconnection Agreement</u></b>	An agreement made between <b>NGET</b> and an <b>Externally Interconnected System Operator</b> and/or an <b>Interconnector User</b> and/or other relevant persons for the <b>External Interconnection</b> relating to an <b>External Interconnection</b> and/or an agreement under which an <b>Interconnector User</b> can use an <b>External Interconnection</b> .
<b><u>Interconnector User</u></b>	Has the meaning set out in the <b>BSC</b> .
<b><u>Interface Agreement</u></b>	Has the meaning set out in the <b>CUSC</b> .
<b><u>Interface Point</u></b>	as the context admits or requires either; <ul style="list-style-type: none"> <li>(a) the electrical point of connection between an <b>Offshore Transmission System</b> and an <b>Onshore Transmission System</b>, or</li> <li>(b) the electrical point of connection between an <b>Offshore Transmission System</b> and a <b>Network Operator's User System</b>.</li> </ul>
<b><u>Interface Point Target Voltage/Power factor</u></b>	The nominal target voltage/power factor at an <b>Interface Point</b> which a <b>Network Operator</b> requires <b>NGET</b> to achieve by operation of the relevant <b>Offshore Transmission System</b> .
<b><u>Interim Operational Notification (ION)</u></b>	<a href="#"><u>A notification by NGET to a Generator or DC Converter Station owner (or where a Network Operator CC Confirmation Notice applies, to the relevant Network Operator) acknowledging that the User has demonstrated compliance, except for the Unresolved Issues: (1) with the Grid Code, and (2) where applicable, with Appendices F1 to F5 (or Appendix E in the case of LEEMPS/LEEMDCCS) of the Bilateral Agreement, in each case in respect of the Plant and Apparatus specified in such notification.</u></a>
<b><u>Intermittent Power Source</u></b>	The primary source of power for a <b>Generating Unit</b> that can not be considered as controllable, e.g. wind, wave or solar.
<b><u>Intertripping</u></b>	(a) The tripping of circuit-breaker(s) by commands initiated from <b>Protection</b> at a remote location independent of the state of the local <b>Protection</b> ; or  (b) <b>Operational Intertripping</b> .
<b><u>Intertrip Apparatus</u></b>	<b>Apparatus</b> which performs <b>Intertripping</b> .
<b><u>IP Turbine Power Fraction</u></b>	Ratio of steady state mechanical power delivered by the IP turbine to the total steady state mechanical power delivered by the total steam turbine at <b>Registered Capacity</b> .

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**Isolating Device**

A device for achieving **Isolation**.

**Isolation**

The disconnection of **HV Apparatus** (as defined in OC8A.1.6.2 and OC8B.1.7.2) from the remainder of the **System** in which that **HV Apparatus** is situated by either of the following:

- (a) an **Isolating Device** maintained in an isolating position. The isolating position must either be:
  - (i) maintained by immobilising and **Locking** the **Isolating Device** in the isolating position and affixing a **Caution Notice** to it. Where the **Isolating Device** is **Locked** with a **Safety Key**, the **Safety Key** must be secured in a **Key Safe** and the **Key Safe Key** must be, where reasonably practicable, given to the authorised site representative of the **Requesting Safety Co-Ordinator** and is to be retained in safe custody. Where not reasonably practicable the **Key Safe Key** must be retained by the authorised site representative of the **Implementing Safety Co-Ordinator** in safe custody; or
  - (ii) maintained and/or secured by such other method which must be in accordance with the **Local Safety Instructions** of **NGET** or the **Safety Rules** of the **Relevant Transmission Licensee** or that **User**, as the case may be; or
- (b) an adequate physical separation which must be in accordance with and maintained by the method set out in the **Local Safety Instructions** of **NGET** or the **Safety Rules** of the **Relevant Transmission Licensee** or that **User**, as the case may be.

**Joint BM Unit Data**

Has the meaning set out in the **BSC**.

**Joint System Incident**

An **Event** wherever occurring (other than on an **Embedded Medium Power Station** or an **Embedded Small Power Station**) which, in the opinion of **NGET** or a **User**, has or may have a serious and/or widespread effect, in the case of an **Event** on a **User(s) System(s)** (other than on an **Embedded Medium Power Station** or **Embedded Small Power Station**), on the **National Electricity Transmission System**, and in the case of an **Event** on the **National Electricity Transmission System**, on a **User(s) System(s)** (other than on an **Embedded Medium Power Station** or **Embedded Small Power Station**).

**Key Safe**

A device for the secure retention of keys.

**Key Safe Key**

A key unique at a **Location** capable of operating a lock, other than a control lock, on a **Key Safe**.

**Large Power Station**

A **Power Station** which is

(A) directly connected to:

- (a) **NGET’s Transmission System** where such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (b) **SPT’s Transmission System** where such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (c) **SHETL’s Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more; or
- (d) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of 10MW or more;

or,

(B) **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to:

- (a) **NGET’s Transmission System** and such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (b) **SPT’s Transmission System** and such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (c) **SHETL’s Transmission System** and such **Power Station** has a **Registered Capacity** of 10MW or more;

or,

(C) **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in:

- (a) **NGET’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 100MW or more; or
- (b) **SPT’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 30MW or more; or
- (c) **SHETL’s Transmission Area** where such **Power Station** has a **Registered Capacity** of 10MW or more;

**LEEMPS/LEEMDCCS**

**Each of, as the context so requires, an Embedded Medium Power Station not subject to a Bilateral Agreement or an Embedded Medium DC Converter Station not subject to a Bilateral Agreement.**

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**LEEMPS/LEEMDCCS CC Compliance Assessment**

**The compliance assessment to be undertaken by NGET or the Network Operator in respect of LEEMPS/LEEMDCCS in accordance with CC.3.3.**

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**Licence**

Any licence granted to **NGET** or a **Relevant Transmission Licensee** or a **User**, under Section 6 of the **Act**.

**Licence Standards**

Those standards set out or referred to in Condition C17 of **NGET’s Transmission Licence** and/or Condition D3 and/or Condition E16 of a **Relevant Transmission Licensee’s Transmission Licence**.

**Limited Frequency Sensitive Mode**

A mode whereby the operation of the **Genset** (or **DC Converter** at a **DC Converter Station** exporting **Active Power** to the **Total System**) is **Frequency** insensitive except when the **System Frequency** exceeds 50.4Hz, from which point **Limited High Frequency Response** must be provided.

**Limited High Frequency Response**

A response of a **Genset** (or **DC Converter** at a **DC Converter Station** exporting **Active Power** to the **Total System**) to an increase in **System Frequency** above 50.4Hz leading to a reduction in **Active Power** in accordance with the provisions of BC3.7.2.

**Limited Operational Notification (LON)**

**A notification by NGET to a Generator or DC Converter Station owner (or in the case of LEEMPS/LEEMDCCS, to the relevant Network Operator) stating that the User's Plant and/or Apparatus specified in such notification may be, or is, unable to comply: (1) with the provisions of the Grid Code specified in the notice, and (2) where applicable, with Appendices F1 to F5 (or Appendix E in the case of LEEMPS/LEEMDCCS) of the Bilateral Agreement, and specifying the Unresolved Issues.**

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<b><u>Load</u></b>	The <b>Active, Reactive</b> or <b>Apparent Power</b> , as the context requires, generated, transmitted or distributed.
<b><u>Loaded</u></b>	Supplying electrical power to the <b>System</b> .
<b><u>Load Factor</u></b>	The ratio of the actual output of a <b>Generating Unit</b> to the possible maximum output of that <b>Generating Unit</b> .
<b><u>Load Management Block</u></b>	A block of <b>Demand</b> controlled by a <b>Supplier</b> or other party through the means of radio teleswitching or by some other means.
<b><u>Local Joint Restoration Plan</u></b>	<p>A plan produced under OC9.4.7.12 detailing the agreed method and procedure by which a <b>Genset</b> at a <b>Black Start Station</b> (possibly with other <b>Gensets</b> at that <b>Black Start Station</b>) will energise part of the <b>Total System</b> and meet complementary blocks of local <b>Demand</b> so as to form a <b>Power Island</b>.</p> <p>In Scotland, the plan may also: cover more than one <b>Black Start Station</b>; include <b>Gensets</b> other than those at a <b>Black Start Station</b> and cover the creation of one or more <b>Power Islands</b>.</p>
<b><u>Local Safety Instructions</u></b>	For safety co-ordination in England and Wales, instructions on each <b>User Site</b> and <b>Transmission Site</b> , approved by the relevant <b>NGET</b> or <b>User's</b> manager, setting down the methods of achieving the objectives of <b>NGET's</b> or the <b>User's Safety Rules</b> , as the case may be, to ensure the safety of personnel carrying out work or testing on <b>Plant</b> and/or <b>Apparatus</b> on which his <b>Safety Rules</b> apply and, in the case of a <b>User</b> , any other document(s) on a <b>User Site</b> which contains rules with regard to maintaining or securing the isolating position of an <b>Isolating Device</b> , or maintaining a physical separation or maintaining or securing the position of an <b>Earthing Device</b> .
<b><u>Local Switching Procedure</u></b>	A procedure produced under OC7.6 detailing the agreed arrangements in respect of carrying out of <b>Operational Switching</b> at <b>Connection Sites</b> and parts of the <b>National Electricity Transmission System</b> adjacent to those <b>Connection Sites</b> .
<b><u>Localised Negative Reserve Active Power Margin or Localised NRAPM</u></b>	That margin of <b>Active Power</b> sufficient to allow transfers to and from a <b>System Constraint Group</b> (as the case may be) to be contained within such reasonable limit as <b>NGET</b> may determine.
<b><u>Location</u></b>	Any place at which <b>Safety Precautions</b> are to be applied.
<b><u>Locked</u></b>	A condition of <b>HV Apparatus</b> that cannot be altered without the operation of a locking device.

<b><u>Locking</u></b>	The application of a locking device which enables <b>HV Apparatus</b> to be <b>Locked</b> .
<b><u>Low Frequency Relay</u></b>	Has the same meaning as <b>Under Frequency Relay</b> .
<b><u>Low Voltage or LV</u></b>	For <b>E&amp;W Transmission Systems</b> a voltage not exceeding 250 volts. For <b>Scottish Transmission Systems</b> , a voltage exceeding 50 voltage but not exceeding 1000 volts.
<b><u>LV Side of the Offshore Platform</u></b>	Unless otherwise specified in the <b>Bilateral Agreement</b> , the busbar on the <b>Offshore Platform</b> (typically 33kV) at which the relevant <b>Offshore Grid Entry Point</b> is located.
<b><u>Main Protection</u></b>	<b>Protection</b> equipment or system expected to have priority in initiating either a fault clearance or an action to terminate an abnormal condition in a power system.
<b><u>Manufacturer's Data &amp; Performance Report</u></b>	<a href="#"><u>A report submitted by a manufacturer relating to a specific version of a Power Park Unit demonstrating the performance characteristics of such Power Park Unit in respect of which NGET has evaluated its relevance for the purposes of CC.4.6.</u></a>
<b><u>Material Effect</u></b>	An effect causing <b>NGET</b> or a <b>Relevant Transmission Licensee</b> to effect any works or to alter the manner of operation of <b>Transmission Plant</b> and/or <b>Transmission Apparatus</b> at the <b>Connection Site</b> (which term shall, in this definition and in the definition of " <b>Modification</b> " only, have the meaning ascribed thereto in the <b>CUSC</b> ) or the site of connection or a <b>User</b> to effect any works or to alter the manner of operation of its <b>Plant</b> and/or <b>Apparatus</b> at the <b>Connection Site</b> or the site of connection which in either case involves that party in expenditure of more than £10,000.
<b><u>Maximum Export Capacity</u></b>	The maximum continuous <b>Apparent Power</b> expressed in MVA and maximum continuous <b>Active Power</b> expressed in MW which can flow from an <b>Offshore Transmission System</b> connected to a <b>Network Operator's User System</b> , to that <b>User System</b> .
<b><u>Maximum Generation Service, MGS</u></b>	A service utilised by <b>NGET</b> in accordance with the <b>CUSC</b> and the <b>Balancing Principles Statement</b> in operating the <b>Total System</b> .
<b><u>Maximum Generation Service Agreement</u></b>	An agreement between a <b>User</b> and <b>NGET</b> for the payment by <b>NGET</b> to that <b>User</b> in respect of the provision by such <b>User</b> of a <b>Maximum Generation Service</b> .
<b><u>Maximum Import Capacity</u></b>	The maximum continuous <b>Apparent Power</b> expressed in MVA and maximum continuous <b>Active Power</b> expressed in MW which can flow from an <b>Offshore Transmission System</b> connected to a <b>Network Operator's User System</b> , to that <b>User System</b> .

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**Medium Power Station** A **Power Station** which is

(A) directly connected to **NGET's Transmission System** where such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;

or,

(B) **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to **NGET's Transmission System** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW;

or,

(C) **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in **NGET's Transmission Area** and such **Power Station** has a **Registered Capacity** of 50MW or more but less than 100MW.

**Medium Voltage or MV** For **E&W Transmission Systems** a voltage exceeding 250 volts but not exceeding 650 volts.

<b><u>Mills</u></b>	Milling plant which supplies pulverised fuel to the boiler of a coal fired <b>Power Station</b> .
<b><u>Minimum Generation</u></b>	The minimum output (in whole MW) which a <b>Genset</b> can generate or <b>DC Converter</b> at a <b>DC Converter Station</b> can import or export to the <b>Total System</b> under stable operating conditions, as registered with <b>NGET</b> under the <b>PC</b> (and amended pursuant to the <b>PC</b> ). For the avoidance of doubt, the output may go below this level as a result of operation in accordance with BC3.7.
<b><u>Minimum Import Capacity</u></b>	The minimum input (in whole MW) into a <b>DC Converter</b> at a <b>DC Converter Station</b> (in any of its operating configurations) at the <b>Onshore Grid Entry Point</b> (or in the case of an <b>Embedded DC Converter</b> at the <b>User System Entry Point</b> ) at which a <b>DC Converter</b> can operate in a stable manner, as registered with <b>NGET</b> under the <b>PC</b> (and amended pursuant to the <b>PC</b> ).
<b><u>Modification</u></b>	Any actual or proposed replacement, renovation, modification, alteration or construction by or on behalf of a <b>User</b> or <b>NGET</b> to either that <b>User's Plant</b> or <b>Apparatus</b> or <b>Transmission Plant</b> or <b>Apparatus</b> , as the case may be, or the manner of its operation which has or may have a <b>Material Effect</b> on <b>NGET</b> or a <b>User</b> , as the case may be, at a particular <b>Connection Site</b> .
<b><u>Mothballed DC Converter at a DC Converter Station</u></b>	A <b>DC Converter</b> at a <b>DC Converter Station</b> that has previously imported or exported power which the <b>DC Converter Station</b> owner plans not to use to import or export power for the remainder of the current <b>Financial Year</b> but which could be returned to service.
<b><u>Mothballed Generating Unit</u></b>	A <b>Generating Unit</b> that has previously generated which the <b>Generator</b> plans not to use to generate for the remainder of the current <b>NGET Financial Year</b> but which could be returned to service.
<b><u>Mothballed Power Park Module</u></b>	A <b>Power Park Module</b> that has previously generated which the <b>Generator</b> plans not to use to generate for the remainder of the current <b>Financial Year</b> but which could be returned to service.
<b><u>Multiple Point of Connection</u></b>	A double (or more) <b>Point of Connection</b> , being two (or more) <b>Points of Connection</b> interconnected to each other through the <b>User's System</b> .

**National Demand**

The amount of electricity supplied from the **Grid Supply Points** plus:-

- that supplied by **Embedded Large Power Stations**, and
- **National Electricity Transmission System Losses**,

minus:-

- the **Demand** taken by **Station Transformers** and **Pumped Storage Units**'

and, for the purposes of this definition, does not include:-

- any exports from the **National Electricity Transmission System** across **External Interconnections**.

**National Electricity Transmission System**

The **Onshore Transmission System** and **Offshore Transmission Systems**.

**National Electricity Transmission System Demand**

The amount of electricity supplied from the **Grid Supply Points** plus:-

- that supplied by **Embedded Large Power Stations**, and
- exports from the **National Electricity Transmission System** across **External Interconnections**, and
- **National Electricity Transmission System Losses**,

and, for the purposes of this definition, includes:-

- the **Demand** taken by **Station Transformers** and **Pumped Storage Units**.

**National Electricity Transmission System Losses**

The losses of electricity incurred on the **National Electricity Transmission System**.

**National Electricity Transmission System Operator Area**

Has the meaning set out in Schedule 1 of **NGET's Transmission Licence**.

**National Electricity Transmission System Study Network Data File**

A computer file produced by **NGET** which in **NGET's** view provides an appropriate representation of the **National Electricity Transmission System** for a specific point in time. The computer file will contain information and data on **Demand** on the **National Electricity Transmission System** and on **Large Power Stations** including **Genset** power output consistent with **Output Usable** and **NGET's** view of prevailing system conditions. These details, when read together as represented in the file, form **NGET's** view of an appropriate representation of the **National Electricity Transmission System** for technical analysis purposes only. The file will only deal with the **National Electricity Transmission System**.

**National Electricity  
Transmission System  
Warning**

A warning issued by **NGET** to **Users** (or to certain **Users** only) in accordance with OC7.4.8.2, which provides information relating to **System** conditions or **Events** and is intended to :

- (a) alert **Users** to possible or actual **Plant** shortage, **System** problems and/or **Demand** reductions;
- (b) inform of the applicable period;
- (c) indicate intended consequences for **Users**; and
- (d) enable specified **Users** to be in a state of readiness to receive instructions from **NGET**.

**National Electricity  
Transmission System  
Warning - Demand  
Control Imminent**

A warning issued by **NGET**, in accordance with OC7.4.8.7, which is intended to provide short term notice, where possible, to those **Users** who are likely to receive **Demand** reduction instructions from **NGET** within 30 minutes.

**National Electricity  
Transmission System  
Warning - High Risk of  
Demand Reduction**

A warning issued by **NGET**, in accordance with OC7.4.8.6, which is intended to alert recipients that there is a high risk of **Demand** reduction being implemented and which may normally result from an inadequate **System Margin**.

**National Electricity  
Transmission System  
Warning - Inadequate  
System Margin**

A warning issued by **NGET**, in accordance with OC7.4.8.5, which is intended to alert recipients of an inadequate **System Margin** and which if not improved may result in **Demand** reduction being instructed.

**National Electricity  
Transmission System  
Warning - Risk of  
System Disturbance**

A warning issued by **NGET**, in accordance with OC7.4.8.8, which is intended to alert **Users** of the risk of widespread and serious **System** disturbance which may affect **Users**.

**Network Data**

The data to be provided by **NGET** to **Users** in accordance with the **PC**, as listed in Part 3 of the Appendix to the **PC**.

**Network Operator**

A person with a **User System** directly connected to the **National Electricity Transmission System** to which **Customers** and/or **Power Stations** (not forming part of the **User System**) are connected, acting in its capacity as an operator of the **User System**, but shall not include a person acting in the capacity of an **Externally Interconnected System Operator**.

<u><a href="#">Network Operator CC Compliance Notice</a></u>	<u><a href="#">A written notification from a Network Operator to NGET electing that, in respect of all LEEMPS/LEEMDCCS connected to its User System, the Network Operator shall undertake the Grid Code CC Compliance Assessment in place of NGET from the date specified in the notification.</a></u>
<b><u>NGET</u></b>	National Grid Electricity Transmission plc (NO: 2366977) whose registered office is at 1-3 Strand, London, WC2N 5EH.
<b><u>NGET Control Engineer</u></b>	The nominated person employed by <b>NGET</b> to direct the operation of the <b>National Electricity Transmission System</b> or such person as nominated by <b>NGET</b> .
<b><u>NGET Operational Strategy</u></b>	<b>NGET's</b> operational procedures which form the guidelines for operation of the <b>National Electricity Transmission System</b> .
<b><u>No-Load Field Voltage</u></b>	Shall have the meaning ascribed to that term in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999</b> Section 116.1 : 1992].
<b><u>No System Connection</u></b>	As defined in OC8A.1.6.2 and OC8B.1.7.2
<u><a href="#">Notification of User's Intention to Synchronise</a></u>	<u><a href="#">A notification by a Generator or DC Converter Station owner to NGET informing NGET of the date upon which a Generating Unit(s), CCGT Module(s), Power Park Module(s) or DC Converter(s) will be ready to be Synchronised to the Total System.</a></u>
<b><u>Non-Embedded Customer</u></b>	A <b>Customer</b> in <b>Great Britain</b> , except for a <b>Network Operator</b> acting in its capacity as such, receiving electricity direct from the <b>Onshore Transmission System</b> irrespective of from whom it is supplied.
<b><u>Non-Synchronous Generating Unit</u></b>	An <b>Onshore Non_Synchronous Generating Unit</b> or <b>Offshore Non-Synchronous Generating Unit</b> .
<b><u>Normal CCGT Module</u></b>	A <b>CCGT Module</b> other than a <b>Range CCGT Module</b> .
<b><u>Novel Unit</u></b>	A tidal, wave, wind, geothermal, or any similar, <b>Generating Unit</b> .
<b><u>OC9 De-synchronised Island Procedure</u></b>	Has the meaning set out in OC9.5.4.
<b><u>Offshore</u></b>	Means wholly or partly in <b>Offshore Waters</b> , and when used in conjunction with another term and not defined means that the associated term is to be read accordingly.

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**Offshore DC Converter** Any **User Apparatus** located **Offshore** used to convert alternating current electricity to direct current electricity, or vice versa. An **Offshore DC Converter** is a standalone operative configuration at a single site comprising one or more converter bridges, together with one or more converter transformers, converter control equipment, essential protective and switching devices and auxiliaries, if any, used for conversion.

**Offshore Generating Unit** Unless otherwise provided in the **Grid Code**, any **Apparatus** located **Offshore** which produces electricity, including, an **Offshore Synchronous Generating Unit** and **Offshore Non-Synchronous Generating Unit**.

**Offshore Grid Entry Point** In the case of:-

an **Offshore Generating Unit** or an **Offshore DC Converter**, as the case may be, which is directly connected to an **Offshore Transmission System**, the point at which it connects to that **Offshore Transmission System**, or;

an **Offshore Power Park Module** which is directly connected to an **Offshore Transmission System**, the point where one **Power Park String** (registered by itself as a **Power Park Module**) or the collection of points where a number of **Offshore Power Park Strings** (registered as a single **Power Park Module**) connects to that **Offshore Transmission System**.

**Offshore Non-Synchronous Generating Unit** An **Offshore Generating Unit** that is not an **Offshore Synchronous Generating Unit** including for the avoidance of doubt a **Power Park Unit** located **Offshore**.

**Offshore Platform** A single structure comprising of **Plant** and **Apparatus** located **Offshore** which includes one or more **Offshore Grid Entry Points**.

**Offshore Power Park Module** A collection of one or more **Offshore Power Park Strings** (registered as a **Power Park Module** under the **PC**). There is no limit to the number of **Power Park Strings** within the **Power Park Module**, so long as they either:

- a) connect to the same busbar which cannot be electrically split; or
- b) connect to a collection of directly electrically connected busbars of the same nominal voltage and are configured in accordance with the operating arrangements set out in the relevant **Bilateral Agreement**.

**Offshore Power Park String** A collection of **Offshore Generating Units** that are powered by an **Intermittent Power Source**, joined together by cables forming part of a **User System** with a single point of connection to an **Offshore Transmission System**. The connection to an **Offshore Transmission System** may include a **DC Converter**.

<b><u>Offshore Synchronous Generating Unit</u></b>	An <b>Offshore Generating Unit</b> in which, under all steady state conditions, the rotor rotates at a mechanical speed equal to the electrical frequency of the <b>National Electricity Transmission System</b> divided by the number of pole pairs of the <b>Generating Unit</b> .
<b>Offshore Transmission Distribution Connection Agreement</b>	An agreement entered into by <b>NGET</b> and a <b>Network Operator</b> in respect of the connection to and use of a <b>Network Operator's User System</b> by an <b>Offshore Transmission System</b> .
<b><u>Offshore Transmission Licensee</u></b>	Such person in relation to whose <b>Transmission Licence</b> the standard conditions in Section E (offshore transmission owner standard conditions) of such <b>Transmission Licence</b> have been given effect, or any person in that prospective role who has acceded to the <b>STC</b> .
<b><u>Offshore Transmission System</u></b>	A system consisting (wholly or mainly) of high voltage electric lines owned or operated by an <b>Offshore Transmission Licensee</b> and used for the transmission of electricity from one <b>Power Station</b> to a sub-station or to another <b>Power Station</b> or between sub-stations, and includes any <b>Plant</b> and <b>Apparatus</b> and meters owned or operated by any <b>Offshore Transmission Licensee</b> in connection with the transmission of electricity but does not include any <b>Remote Transmission Assets</b> . An <b>Offshore Transmission System</b> extends from the <b>Interface Point</b> the <b>Offshore Grid Entry Point(s)</b> and may include <b>Plant</b> and <b>Apparatus</b> located <b>Onshore</b> and <b>Offshore</b> .
<b><u>Offshore Waters</u></b>	Has the meaning given to "offshore waters" in Section 90(9) of the Energy Act 2004.
<b><u>Onshore</u></b>	Means within <b>Great Britain</b> , and when used in conjunction with another term and not defined means that the associated term is to be read accordingly.
<b><u>Onshore DC Converter</u></b>	Any <b>User Apparatus</b> located <b>Onshore</b> with a <b>Completion Date</b> after 1 <sup>st</sup> April 2005 used to convert alternating current electricity to direct current electricity, or vice versa. An <b>Onshore DC Converter</b> is a standalone operative configuration at a single site comprising one or more converter bridges, together with one or more converter transformers, converter control equipment, essential protective and switching devices and auxiliaries, if any, used for conversion. In a bipolar arrangement, an <b>Onshore DC Converter</b> represents the bipolar configuration.
<b><u>Onshore Generating Unit</u></b>	Unless otherwise provided in the <b>Grid Code</b> , any <b>Apparatus</b> located <b>Onshore</b> which produces electricity, including, an <b>Onshore Synchronous Generating Unit</b> and <b>Onshore Non-Synchronous Generating Unit</b> .

<b><u>Onshore Grid Entry Point</u></b>	A point at which a <b>Onshore Generating Unit</b> or a <b>CCGT Module</b> or a <b>CCGT Unit</b> or a <b>Onshore DC Converter</b> or a <b>Onshore Power Park Module</b> , as the case may be, which is directly connected to the <b>Onshore Transmission System</b> connects to the <b>Onshore Transmission System</b> .
<b><u>Onshore Non-Synchronous Generating Unit</u></b>	A <b>Generating Unit</b> located <b>Onshore</b> that is not a <b>Synchronous Generating Unit</b> including for the avoidance of doubt a <b>Power Park Unit</b> located <b>Onshore</b> .
<b><u>Onshore Power Park Module</u></b>	A collection of <b>Onshore Generating Units</b> (registered as a <b>Power Park Module</b> under the <b>PC</b> ) that are powered by an <b>Intermittent Power Source</b> , joined together by a <b>System</b> with a single electrical point of connection to the <b>Onshore Transmission System</b> (or <b>User System</b> if <b>Embedded</b> ). The connection to the <b>Onshore Transmission System</b> (or <b>User System</b> if <b>Embedded</b> ) may include a <b>DC Converter</b> .
<b><u>Onshore Synchronous Generating Unit</u></b>	An <b>Onshore Generating Unit</b> including, for the avoidance of doubt, a <b>CCGT Unit</b> in which, under all steady state conditions, the rotor rotates at a mechanical speed equal to the electrical frequency of the <b>National Electricity Transmission System</b> divided by the number of pole pairs of the <b>Generating Unit</b> .
<b><u>Onshore Transmission Licensee</u></b>	<b>NGET, SPT, or SHETL.</b>
<b><u>Onshore Transmission System</u></b>	The system consisting (wholly or mainly) of high voltage electric lines owned or operated by <b>Onshore Transmission Licensees</b> and used for the transmission of electricity from one <b>Power Station</b> to a substation or to another <b>Power Station</b> or between substations or to or from <b>Offshore Transmission Systems</b> or to or from any <b>External Interconnection</b> , and includes any <b>Plant</b> and <b>Apparatus</b> and meters owned or operated by any <b>Onshore Transmission Licensee</b> in connection with the transmission of electricity but does not include any <b>Remote Transmission Assets</b> .
<b><u>On-Site Generator Site</u></b>	A site which is determined by the <b>BSC Panel</b> to be a Trading Unit under the <b>BSC</b> by reason of having fulfilled the Class 1 or Class 2 requirements as such terms are used in the <b>BSC</b> .
<b><u>Operating Code or OC</u></b>	That portion of the <b>Grid Code</b> which is identified as the <b>Operating Code</b> .
<b><u>Operating Margin</u></b>	<b>Contingency Reserve</b> plus <b>Operating Reserve</b> .
<b><u>Operating Reserve</u></b>	The additional output from <b>Large Power Stations</b> or the reduction in <b>Demand</b> , which must be realisable in real-time operation to respond in order to contribute to containing and correcting any <b>System Frequency</b> fall to an acceptable level in the event of a loss of generation or a loss of import from an <b>External Interconnection</b> or mismatch between generation and <b>Demand</b> .

<b><u>Operation</u></b>	A scheduled or planned action relating to the operation of a <b>System</b> (including an <b>Embedded Power Station</b> ).
<b><u>Operational Data</u></b>	Data required under the <b>Operating Codes</b> and/or <b>Balancing Codes</b> .
<b><u>Operational Day</u></b>	The period from 0500 hours on one day to 0500 on the following day.
<b><u>Operation Diagrams</u></b>	Diagrams which are a schematic representation of the <b>HV Apparatus</b> and the connections to all external circuits at a <b>Connection Site</b> , incorporating its numbering, nomenclature and labelling.
<b><u>Operational Effect</u></b>	Any effect on the operation of the relevant other <b>System</b> which causes the <b>National Electricity Transmission System</b> or the <b>System</b> of the other <b>User</b> or <b>Users</b> , as the case may be, to operate (or be at a materially increased risk of operating) differently to the way in which they would or may have operated in the absence of that effect.
<b><u>Operational Intertripping</u></b>	The automatic tripping of circuit-breakers to prevent abnormal system conditions occurring, such as over voltage, overload, <b>System</b> instability, etc. after the tripping of other circuit-breakers following power <b>System</b> fault(s) which includes <b>System to Generating Unit</b> , <b>System to CCGT Module</b> , <b>System to Power Park Module</b> , <b>System to DC Converter</b> and <b>System to Demand</b> intertripping schemes.
<b><u>Operational Notifications</u></b>	<a href="#"><u>Any Energisation Operational Notification, Interim Operational Notification, Final Operational Notification or Limited Operational Notification issued by NGET.</u></a>
<b><u>Operational Planning</u></b>	Planning through various timescales the matching of generation output with forecast <b>National Electricity Transmission System Demand</b> together with a reserve of generation to provide a margin, taking into account outages of certain <b>Generating Units</b> , of parts of the <b>National Electricity Transmission System</b> and of parts of <b>User Systems</b> to which <b>Power Stations</b> and/or <b>Customers</b> are connected, carried out to achieve, so far as possible, the standards of security set out in <b>NGET's Transmission Licence</b> , each <b>Relevant Transmission Licensee's Transmission Licence</b> or <b>Electricity Distribution Licence</b> , as the case may be.
<b><u>Operational Planning Margin</u></b>	An operational planning margin set by <b>NGET</b> .
<b><u>Operational Planning Phase</u></b>	The period from 8 weeks to the end of the 5 <sup>th</sup> year ahead of real time operation.

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<b><u>Operational Procedures</u></b>	Management instructions and procedures, both in support of the <b>Safety Rules</b> and for the local and remote operation of <b>Plant</b> and <b>Apparatus</b> , issued in connection with the actual operation of <b>Plant</b> and/or <b>Apparatus</b> at or from a <b>Connection Site</b> .
<b><u>Operational Switching</u></b>	Operation of <b>Plant</b> and/or <b>Apparatus</b> to the instruction of the relevant <b>Control Engineer</b> . For the avoidance of doubt, the operation of <b>Transmission Plant</b> and/or <b>Apparatus</b> forming part of the <b>National Electricity Transmission System</b> in England and Wales, will be to the instruction of <b>NGET</b> and in Scotland and <b>Offshore</b> will be to the instruction of the <b>Relevant Transmission Licensee</b> .
<b><u>Other Relevant Data</u></b>	The data listed in BC1.4.2(f) under the heading <b>Other Relevant Data</b>
<b><u>Out of Synchronism</u></b>	The condition where a <b>System</b> or <b>Generating Unit</b> cannot meet the requirements to enable it to be <b>Synchronised</b> .
<b><u>Output Usable or OU</u></b>	The (daily or weekly) forecast value (in MW), at the time of the (daily or weekly) peak demand, of the maximum level at which the <b>Genset</b> can export to the <b>Grid Entry Point</b> , or in the case of <b>Embedded Power Stations</b> , to the <b>User System Entry Point</b> .
<b><u>Over-excitation Limiter</u></b>	Shall have the meaning ascribed to that term in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999</b> Section 116.1 : 1992].
<b><u>Part 1 System Ancillary Services</u></b>	<b>Ancillary Services</b> which are required for <b>System</b> reasons and which must be provided by <b>Users</b> in accordance with the <b>Connection Conditions</b> . An exhaustive list of <b>Part 1 System Ancillary Services</b> is included in that part of CC.8.1 headed Part 1.
<b><u>Part 2 System Ancillary Services</u></b>	<b>Ancillary Services</b> which are required for <b>System</b> reasons and which must be provided by a <b>User</b> if the <b>User</b> has agreed to provide them under a <b>Bilateral Agreement</b> . A non-exhaustive list of <b>Part 2 System Ancillary Services</b> is included in that part of CC.8.1 headed Part 2.
<b><u>Part Load</u></b>	The condition of a <b>Genset</b> , or <b>Cascade Hydro Scheme</b> which is <b>Loaded</b> but is not running at its Maximum Export Limit.

**Permit for Work for proximity work**

In respect of **E&W Transmission Systems**, a document issued by the **Relevant E&W Transmission Licensee** or an **E&W User** in accordance with its respective **Safety Rules** to enable work to be carried out in accordance with OC8A.8 and which provides for **Safety Precautions** to be applied and maintained. An example format of a **Relevant E&W Transmission Licensee's** permit for work is attached as Appendix E to **OC8A**.

In respect of **Scottish Transmission Systems**, a document issued by a **Relevant Scottish Transmission Licensee** or a **Scottish User** in accordance with its respective **Safety Rules** to enable work to be carried out in accordance with OC8B.8 and which provides for **Safety Precautions** to be applied and maintained. Example formats of **Relevant Scottish Transmission Licensees'** permits for work are attached as Appendix E to **OC8B**.

**Partial Shutdown**

The same as a **Total Shutdown** except that all generation has ceased in a separate part of the **Total System** and there is no electricity supply from **External Interconnections** or other parts of the **Total System** to that part of the **Total System** and, therefore, that part of the **Total System** is shutdown, with the result that it is not possible for that part of the **Total System** to begin to function again without **NGET's** directions relating to a **Black Start**.

**Phase (Voltage) Unbalance**

The ratio (in percent) between the rms values of the negative sequence component and the positive sequence component of the voltage.

**Physical Notification**

Data that describes the **BM Participant's** best estimate of the expected input or output of **Active Power** of a **BM Unit** and/or (where relevant) **Generating Unit**.

**Planning Code or PC**

That portion of the **Grid Code** which is identified as the **Planning Code**.

**Planned Maintenance Outage**

An outage of **NGET** electronic data communication facilities as provided for in CC.6.5.8 and **NGET's** associated computer facilities of which normally at least 5 days notice is given, but in any event of which at least twelve hours notice has been given by **NGET** to the **User** and which is anticipated to last no longer than 2 hours. The length of such an outage may in exceptional circumstances be extended where at least 24 hours notice has been given by **NGET** to the **User**. It is anticipated that normally any planned outage would only last around one hour.

**Planned Outage**

An outage of a **Large Power Station** or of part of the **National Electricity Transmission System**, or of part of a **User System**, co-ordinated by **NGET** under **OC2**.

**Plant**

Fixed and movable items used in the generation and/or supply and/or transmission of electricity, other than **Apparatus**.

<b><u>Point of Common Coupling</u></b>	That point on the <b>National Electricity Transmission System</b> electrically nearest to the <b>User</b> installation at which either <b>Demands</b> or <b>Loads</b> are, or may be, connected.
<b><u>Point of Connection</u></b>	An electrical point of connection between the <b>National Electricity Transmission System</b> and a <b>User's System</b> .
<b><u>Point of Isolation</u></b>	The point on <b>Apparatus</b> (as defined in OC8A.1.6.2 and OC8B.1.7.2) at which <b>Isolation</b> is achieved.
<b><u>Post-Control Phase</u></b>	The period following real time operation.
<b><u>Power Factor</u></b>	The ratio of <b>Active Power</b> to <b>Apparent Power</b> .

<b><u>Power Island</u></b>	<b>Gensets</b> at an isolated <b>Power Station</b> , together with complementary local <b>Demand</b> . In Scotland a <b>Power Island</b> may include more than one <b>Power Station</b> .
<b><u>Power Park Module</u></b>	Any <b>Onshore Power Park Module</b> or <b>Offshore Power Park Module</b> ..
<b><u>Power Park Module Availability Matrix</u></b>	The matrix described in Appendix 1 to BC1 under the heading <b>Power Park Module Availability Matrix</b> .
<b><u>Power Park Module Planning Matrix</u></b>	A matrix in the form set out in Appendix 4 of OC2 showing the combination of <b>Power Park Units</b> within a <b>Power Park Module</b> which would be expected to be running under normal conditions.
<b><u>Power Park Unit</u></b>	A <b>Generating Unit</b> within a <b>Power Park Module</b> .
<b><u>Power Station</u></b>	An installation comprising one or more <b>Generating Units</b> or <b>Power Park Modules</b> (even where sited separately) owned and/or controlled by the same <b>Generator</b> , which may reasonably be considered as being managed as one <b>Power Station</b> .
<b><u>Power System Stabiliser or PSS</u></b>	Equipment controlling the <b>Exciter</b> output via the voltage regulator in such a way that power oscillations of the synchronous machines are dampened. Input variables may be speed, frequency or power (or a combination of these).
<b><u>Preface</u></b>	The preface to the <b>Grid Code</b> (which does not form part of the <b>Grid Code</b> and therefore is not binding).
<b><u>Preliminary Notice</u></b>	A notice in writing, sent by <b>NGET</b> both to all <b>Users</b> identified by it under OC12.4.2.1 and to the <b>Test Proposer</b> , notifying them of a proposed <b>System Test</b> .
<b><u>Preliminary Project Planning Data</u></b>	Data relating to a proposed <b>User Development</b> at the time the <b>User</b> applies for a <b>CU SC Contract</b> but before an offer is made and accepted.

<b><u>Primary Response</u></b>	The automatic increase in <b>Active Power</b> output of a <b>Genset</b> or, as the case may be, the decrease in <b>Active Power Demand</b> in response to a <b>System Frequency</b> fall. This increase in <b>Active Power</b> output or, as the case may be, the decrease in <b>Active Power Demand</b> must be in accordance with the provisions of the relevant <b>Ancillary Services Agreement</b> which will provide that it will be released increasingly with time over the period 0 to 10 seconds from the time of the start of the <b>Frequency</b> fall on the basis set out in the <b>Ancillary Services Agreement</b> and fully available by the latter, and sustainable for at least a further 20 seconds. The interpretation of the <b>Primary Response</b> to a – 0.5 Hz frequency change is shown diagrammatically in Figure CC.A.3.2.
<b><u>Programming Phase</u></b>	The period between <b>Operational Planning Phase</b> and the <b>Control Phase</b> . It starts at the 8 weeks ahead stage and finishes at 17:00 on the day ahead of real time.
<b><u>Proposal Notice</u></b>	A notice submitted to <b>NGET</b> by a <b>User</b> which would like to undertake a <b>System Test</b> .
<b><u>Proposal Report</u></b>	A report submitted by the <b>Test Panel</b> which contains: <ul style="list-style-type: none"> <li>a) proposals for carrying out a <b>System Test</b> (including the manner in which the <b>System Test</b> is to be monitored);</li> <li>b) an allocation of costs (including un-anticipated costs) between the affected parties (the general principle being that the <b>Test Proposer</b> will bear the costs); and</li> <li>c) such other matters as the <b>Test Panel</b> considers appropriate.</li> </ul> <p>The report may include requirements for indemnities to be given in respect of claims and losses arising from a <b>System Test</b>.</p>
<b><u>Protection</u></b>	The provisions for detecting abnormal conditions on a <b>System</b> and initiating fault clearance or actuating signals or indications.
<b><u>Protection Apparatus</u></b>	A group of one or more <b>Protection</b> relays and/or logic elements designated to perform a specified <b>Protection</b> function.
<b><u>Pumped Storage Generator</u></b>	A <b>Generator</b> which owns and/or operates any <b>Pumped Storage Plant</b> .
<b><u>Pumped Storage Plant</u></b>	The Dinorwig, Ffestiniog, Cruachan and Foyers <b>Power Stations</b> .
<b><u>Pumped Storage Unit</u></b>	A <b>Generating Unit</b> within a <b>Pumped Storage Plant</b> .

**Quiescent Physical Notification or QPN**

Data that describes the MW levels to be deducted from the **Physical Notification** of a **BM Unit** to determine a resultant operating level to which the **Dynamic Parameters** associated with that **BM Unit** apply, and the associated times for such MW levels. The MW level of the **QPN** must always be set to zero.

**Range CCGT Module**

A **CCGT Module** where there is a physical connection by way of a steam or hot gas main between that **CCGT Module** and another **CCGT Module** or other **CCGT Modules**, which connection contributes (if open) to efficient modular operation, and which physical connection can be varied by the operator.

**Rated Field Voltage**

Shall have the meaning ascribed to that term in **IEC 34-16-1:1991** [equivalent to **British Standard BS4999** Section 116.1 : 1992].

**Rated MW**

The “rating-plate” MW output of a **Generating Unit, Power Park Module** or **DC Converter**, being:

- (a) that output up to which the **Generating Unit** was designed to operate (Calculated as specified in **British Standard BS EN 60034 – 1: 1995**); or
- (b) the nominal rating for the MW output of a **Power Park Module** being the maximum continuous electric output power which the **Power Park Module** was designed to achieve under normal operating conditions; or
- (c) the nominal rating for the MW import capacity and export capacity (if at a **DC Converter Station**) of a **DC Converter**.

**Reactive Energy**

The integral with respect to time of the **Reactive Power**.

**Reactive Power**

The product of voltage and current and the sine of the phase angle between them measured in units of voltamperes reactive and standard multiples thereof, ie:

$$\begin{aligned} 1000 \text{ VAr} &= 1 \text{ kVAr} \\ 1000 \text{ kVAr} &= 1 \text{ Mvar} \end{aligned}$$

**Record of Inter-System Safety Precautions or RISSP**

A written record of inter-system **Safety Precautions** to be compiled in accordance with the provisions of **OC8**.

### Registered Capacity

- (a) In the case of a **Generating Unit** other than that forming part of a **CCGT Module** or **Power Park Module**, the normal full load capacity of a **Generating Unit** as declared by the **Generator**, less the MW consumed by the **Generating Unit** through the **Generating Unit's Unit Transformer** when producing the same (the resultant figure being expressed in whole MW, or in MW to one decimal place).
- (b) In the case of a **CCGT Module** or **Power Park Module**, the normal full load capacity of the **CCGT Module** or **Power Park Module** (as the case may be) as declared by the **Generator**, being the **Active Power** declared by the **Generator** as being deliverable by the **CCGT Module** or **Power Park Module** at the **Grid Entry Point** (or in the case of an **Embedded CCGT Module** or **Power Park Module**, at the **User System Entry Point**), expressed in whole MW, or in MW to one decimal place.
- (c) In the case of a **Power Station**, the maximum amount of **Active Power** deliverable by the **Power Station** at the **Grid Entry Point** (or in the case of an **Embedded Power Station** at the **User System Entry Point**), as declared by the **Generator**, expressed in whole MW, or in MW to one decimal place. The maximum **Active Power** deliverable is the maximum amount deliverable simultaneously by the **Generating Units** and/or **CCGT Modules** and/or **Power Park Modules** less the MW consumed by the **Generating Units** and/or **CCGT Modules** in producing that **Active Power**.
- (d) In the case of a **DC Converter** at a **DC Converter Station**, the normal full load amount of **Active Power** transferable from a **DC Converter** at the **Onshore Grid Entry Point** (or in the case of an **Embedded DC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter Station** owner, expressed in whole MW, or in MW to one decimal place.
- (e) In the case of a **DC Converter Station**, the maximum amount of **Active Power** transferable from a **DC Converter Station** at the **Onshore Grid Entry Point** (or in the case of an **Embedded DC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter Station** owner, expressed in whole MW, or in MW to one decimal place.

### Registered Data

Those items of **Standard Planning Data** and **Detailed Planning Data** which upon connection become fixed (subject to any subsequent changes).

### Registered Import Capability

In the case of a **DC Converter Station** containing **DC Converters** connected to an **External System**, the maximum amount of **Active Power** transferable into a **DC Converter Station** at the **Onshore Grid Entry Point** (or in the case of an **Embedded DC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter Station** owner, expressed in whole MW.

In the case of a **DC Converter** connected to an **External System** and in a **DC Converter Station**, the normal full load amount of **Active Power** transferable into a **DC Converter** at the **Onshore Grid Entry Point** (or in the case of an **Embedded DC Converter Station** at the **User System Entry Point**), as declared by the **DC Converter** owner, expressed in whole MW.

<b><u>Regulations</u></b>	The Utilities Contracts Regulations 1996, as amended from time to time.
<b><u>Reheater Time Constant</u></b>	Determined at <b>Registered Capacity</b> , the reheater time constant will be construed in accordance with the principles of the IEEE Committee Report "Dynamic Models for Steam and Hydro Turbines in Power System Studies" published in 1973 which apply to such phrase.
<b><u>Relevant E&amp;W Transmission Licensee</u></b>	As the context requires <b>NGET</b> and/or an <b>E&amp;W Offshore Transmission Licensee</b>
<b><u>Relevant Scottish Transmission Licensee</u></b>	As the context requires <b>SPT</b> and/or <b>SHETL</b> and/or a <b>Scottish Offshore Transmission Licensee</b>
<b><u>Relevant Transmission Licensee</u></b>	Means SP Transmission Ltd ( <b>SPT</b> ) in its <b>Transmission Area</b> or Scottish Hydro-Electric Transmission Ltd ( <b>SHETL</b> ) in its <b>Transmission Area</b> or any <b>Offshore Transmission Licensee</b> in its <b>Transmission Area</b> .
<b><u>Relevant Unit</u></b>	As defined in the <b>STC</b> , Schedule 3
<b><u>Remote Transmission Assets</u></b>	Any <b>Plant</b> and <b>Apparatus</b> or meters owned by <b>NGET</b> which: <ul style="list-style-type: none"> <li>a) are <b>Embedded</b> in a <b>User System</b> and which are not directly connected by <b>Plant</b> and/or <b>Apparatus</b> owned by <b>NGET</b> to a sub-station owned by <b>NGET</b>; and</li> <li>b) are by agreement between <b>NGET</b> and such <b>User</b> operated under the direction and control of such <b>User</b>.</li> </ul>
<b><u>Requesting Safety Co-ordinator</u></b>	The <b>Safety Co-ordinator</b> requesting <b>Safety Precautions</b> .
<b><u>Responsible Engineer/Operator</u></b>	A person nominated by a <b>User</b> to be responsible for <b>System</b> control.
<b><u>Responsible Manager</u></b>	A manager who has been duly authorised by a <b>User</b> or <b>NGET</b> to sign <b>Site Responsibility Schedules</b> on behalf of that <b>User</b> or <b>NGET</b> , as the case may be.  For <b>Connection Sites</b> in Scotland and <b>Offshore</b> a manager who has been duly authorised by the <b>Relevant Transmission Licensee</b> to sign <b>Site Responsibility Schedules</b> on behalf of that <b>Relevant Transmission Licensee</b> .

**Re-synchronisation**

The bringing of parts of the **System** which have become **Out of Synchronism** with any other **System** back into **Synchronism**, and like terms shall be construed accordingly.

**Safety Co-ordinator**

A person or persons nominated by a **Relevant E&W Transmission Licensee** and each **E&W User** in relation to **Connection Points** on an **E&W Transmission System** and/or by the **Relevant Scottish Transmission Licensee** and each **Scottish User** in relation to **Connection Points** on a **Scottish Transmission System** to be responsible for the co-ordination of **Safety Precautions** at each **Connection Point** when work (which includes testing) is to be carried out on a **System** which necessitates the provision of **Safety Precautions** on **HV Apparatus** (as defined in OC8A.1.6.2 and OC8B.1.7.2), pursuant to **OC8**.

<b><u>Safety From The System</u></b>	That condition which safeguards persons when work is to be carried out on or near a <b>System</b> from the dangers which are inherent in the <b>System</b> .
<b><u>Safety Key</u></b>	A key unique at the <b>Location</b> capable of operating a lock which will cause an <b>Isolating Device</b> and/or <b>Earthing Device</b> to be <b>Locked</b> .
<b><u>Safety Log</u></b>	A chronological record of messages relating to safety co-ordination sent and received by each <b>Safety Co-ordinator</b> under <b>OC8</b> .
<b><u>Safety Precautions</u></b>	<b>Isolation</b> and/or <b>Earthing</b> .
<b><u>Safety Rules</u></b>	The rules of <b>NGET</b> (in England and Wales) and the <b>Relevant Transmission Licensee</b> (in Scotland or <b>Offshore</b> ) or a <b>User</b> that seek to ensure that persons working on <b>Plant</b> and/or <b>Apparatus</b> to which the rules apply are safeguarded from hazards arising from the <b>System</b> .
<b><u>Scottish Offshore Transmission System</u></b>	An <b>Offshore Transmission System</b> with an <b>Interface Point</b> in Scotland.
<b><u>Scottish Offshore Transmission Licensee</u></b>	A person who owns or operates a <b>Scottish Offshore Transmission System</b> pursuant to a <b>Transmission Licence</b> .
<b><u>Scottish Transmission System</u></b>	Collectively <b>SPT's Transmission System</b> and <b>SHETL's Transmission System</b> and any <b>Scottish Offshore Transmission Systems</b>
<b><u>Scottish User</u></b>	A <b>User</b> in Scotland or any <b>Offshore User</b> who owns or operates <b>Plant</b> and/or <b>Apparatus</b> connected to a <b>Scottish Offshore Transmission System</b>
<b><u>Secondary Response</u></b>	The automatic increase in <b>Active Power</b> output of a <b>Genset</b> or, as the case may be, the decrease in <b>Active Power Demand</b> in response to a <b>System Frequency</b> fall. This increase in <b>Active Power</b> output or, as the case may be, the decrease in <b>Active Power Demand</b> must be in accordance with the provisions of the relevant <b>Ancillary Services Agreement</b> which will provide that it will be fully available by 30 seconds from the time of the start of the <b>Frequency</b> fall and be sustainable for at least a further 30 minutes. The interpretation of the <b>Secondary Response</b> to a -0.5 Hz frequency change is shown diagrammatically in Figure CC.A.3.2.
<b><u>Secretary of State</u></b>	Has the same meaning as in the <b>Act</b> .

**Secured Event** Has the meaning set out in the **Security and Quality of Supply Standard**.

**Security and Quality of Supply Standard** The version of the document entitled 'Security and Quality of Supply Standard' established pursuant to the **Transmission Licence** in force at the time of entering into the relevant **Bilateral Agreement**.

**Setpoint Voltage** The value of voltage at the **Grid Entry Point**, or **User System Entry Point** if **Embedded**, on the automatic control system steady state operating characteristic, as a percentage of the nominal voltage, at which the transfer of **Reactive Power** between a **Power Park Module**, **DC Converter** or **Non-Synchronous Generating Unit** and the **Transmission System**, or **Network Operator's** system if **Embedded**, is zero.

**Settlement Period** A period of 30 minutes ending on the hour and half-hour in each hour during a day.

<b><u>Seven Year Statement</u></b>	A statement, prepared by <b>NGET</b> in accordance with the terms of <b>NGET's Transmission Licence</b> , showing for each of the seven succeeding <b>Financial Years</b> , the opportunities available for connecting to and using the <b>National Electricity Transmission System</b> and indicating those parts of the <b>National Electricity Transmission System</b> most suited to new connections and transport of further quantities of electricity.
<b><u>SF<sub>6</sub> Gas Zone</u></b>	A segregated zone surrounding electrical conductors within a casing containing SF <sub>6</sub> gas.
<b><u>SHETL</u></b>	Scottish Hydro-Electric Transmission Limited
<b><u>Shutdown</u></b>	The condition of a <b>Generating Unit</b> where the generator rotor is at rest or on barring.
<b><u>Significant Incident</u></b>	An <b>Event</b> which either: <ul style="list-style-type: none"> <li>a) was notified by a <b>User</b> to <b>NGET</b> under <b>OC7</b>, and which <b>NGET</b> considers has had or may have had a significant effect on the <b>National Electricity Transmission System</b>, and <b>NGET</b> requires the <b>User</b> to report that <b>Event</b> in writing in accordance with <b>OC10</b> and notifies the <b>User</b> accordingly; or</li> <li>b) was notified by <b>NGET</b> to a <b>User</b> under <b>OC7</b>, and which that <b>User</b> considers has had or may have had a significant effect on that <b>User's System</b>, and that <b>User</b> requires <b>NGET</b> to report that <b>Event</b> in writing in accordance with the provisions of <b>OC10</b> and notifies <b>NGET</b> accordingly.</li> </ul>
<b><u>Simultaneous Tap Change</u></b>	A tap change implemented on the generator step-up transformers of <b>Synchronised Gensets</b> , effected by <b>Generators</b> in response to an instruction from <b>NGET</b> issued simultaneously to the relevant <b>Power Stations</b> . The instruction, preceded by advance notice, must be effected as soon as possible, and in any event within one minute of receipt from <b>NGET</b> of the instruction.
<b><u>Single Line Diagram</u></b>	A schematic representation of a three-phase network in which the three phases are represented by single lines. The diagram shall include (but not necessarily be limited to) busbars, overhead lines, underground cables, power transformers and reactive compensation equipment. It shall also show where <b>Large Power Stations</b> are connected, and the points at which <b>Demand</b> is supplied.
<b><u>Single Point of Connection</u></b>	A single <b>Point of Connection</b> , with no interconnection through the <b>User's System</b> to another <b>Point of Connection</b> .
<b><u>Site Common Drawings</u></b>	Drawings prepared for each <b>Connection Site</b> which incorporate <b>Connection Site</b> layout drawings, electrical layout drawings, common protection/ control drawings and common services drawings.

**Site Responsibility Schedule**

A schedule containing the information and prepared on the basis of the provisions set out in Appendix 1 of the **CC**.

**Slope**

The ratio of the steady state change in voltage, as a percentage of the nominal voltage, to the steady state change in **Reactive Power** output, in per unit of **Reactive Power** capability. For the avoidance of doubt, the value indicates the percentage voltage reduction that will result in a 1 per unit increase in **Reactive Power** generation.

**Small Power Station**

A **Power Station** which is

(A) directly connected to:

- (a) **NGET's Transmission System** where such **Power Station** has a **Registered Capacity** of less than 50MW; or
- (b) **SPT's Transmission System** where such **Power Station** has a **Registered Capacity** of less than 30MW; or
- (c) **SHETL's Transmission System** where such a **Power Station** has a **Registered Capacity** of less than 10 MW; or
- (d) an **Offshore Transmission System** where such **Power Station** has a **Registered Capacity** of less than 10MW;

or,

(B) **Embedded** within a **User System** (or part thereof) where such **User System** (or part thereof) is connected under normal operating conditions to:

- (a) **NGET's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 50MW; or
- (b) **SPT's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 30MW; or
- (c) **SHETL's Transmission System** and such **Power Station** has a **Registered Capacity** of less than 10MW;

or,

(C) **Embedded** within a **User System** (or part thereof) where the **User System** (or part thereof) is not connected to the **National Electricity Transmission System**, although such **Power Station** is in:

- (a) **NGET's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 50MW; or
- (b) **SPT's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 30MW; or
- (c) **SHETL's Transmission Area** and such **Power Station** has a **Registered Capacity** of less than 10MW;

**Speeder Motor Setting Range**

The minimum and maximum no-load speeds (expressed as a percentage of rated speed) to which the turbine is capable of being controlled, by the speeder motor or equivalent, when the **Generating Unit** terminals are on open circuit.

**SPT**

SP Transmission Limited

**Standard Planning Data**

The general data required by **NGET** under the **PC**. It is generally also the data which **NGET** requires from a new **User** in an application for a **CUSC Contract**, as reflected in the **PC**.

<b><u>Start Time</u></b>	The time named as such in an instruction issued by <b>NET</b> pursuant to the <b>BCs</b> .
<b><u>Start-Up</u></b>	The action of bringing a <b>Generating Unit</b> from <b>Shutdown</b> to <b>Synchronous Speed</b> .
<b><u>Statement of Readiness</u></b>	Has the meaning set out in the <b>Bilateral Agreement</b> and/or <b>Construction Agreement</b> .
<b><u>Station Board</u></b>	A switchboard through which electrical power is supplied to the <b>Auxiliaries</b> of a <b>Power Station</b> , and which is supplied by a <b>Station Transformer</b> . It may be interconnected with a <b>Unit Board</b> .
<b><u>Station Transformer</u></b>	A transformer supplying electrical power to the <b>Auxiliaries</b> of <ul style="list-style-type: none"> <li>• a <b>Power Station</b>, which is not directly connected to the <b>Generating Unit</b> terminals (typical voltage ratios being 132/11kV or 275/11kV), or</li> <li>• a <b>DC Converter Station</b>.</li> </ul>
<b><u>STC Committee</u></b>	The committee established under the <b>STC</b> .
<b><u>Steam Unit</u></b>	A <b>Generating Unit</b> whose prime mover converts the heat-energy in steam to mechanical energy.
<b><u>Subtransmission System</u></b>	The part of a <b>User's System</b> which operates at a single transformation below the voltage of the relevant <b>Transmission System</b> .
<b><u>Supergrid Voltage</u></b>	Any voltage greater than 200kV.
<b><u>Supplier</u></b>	(a) A person supplying electricity under an <b>Electricity Supply Licence</b> ; or  (b) A person supplying electricity under exemption under the <b>Act</b> ;  in each case acting in its capacity as a supplier of electricity to <b>Customers</b> in <b>Great Britain</b> .

### Surplus

A MW figure relating to a **System Zone** equal to the total **Output Usable** in the **System Zone**:

- a) minus the forecast of **Active Power Demand** in the **System Zone**, and
- b) minus the export limit in the case of an export limited **System Zone**,  
  
or  
  
plus the import limit in the case of an import limited **System Zone**,  
  
and
- c) (only in the case of a **System Zone** comprising the **National Electricity Transmission System**) minus the **Operational Planning Margin**.

For the avoidance of doubt, a **Surplus** of more than zero in an export limited **System Zone** indicates an excess of generation in that **System Zone**; and a **Surplus** of less than zero in an import limited **System Zone** indicates insufficient generation in that **System Zone**.

### Synchronised

- a) The condition where an incoming **Generating Unit or Power Park Module or DC Converter or System** is connected to the busbars of another **System** so that the **Frequencies** and phase relationships of that **Generating Unit, Power Park Module, DC Converter or System**, as the case may be, and the **System** to which it is connected are identical, like terms shall be construed accordingly e.g. “**Synchronism**”.
- b) The condition where an importing **BM Unit** is consuming electricity.

### Synchronising Generation

The amount of MW (in whole MW) produced at the moment of synchronising.

### Synchronising Group

A group of two or more **Gensets**) which require a minimum time interval between their **Synchronising** or **De-Synchronising** times.

### Synchronous Compensation

The operation of rotating synchronous **Apparatus** for the specific purpose of either the generation or absorption of **Reactive Power**.

### Synchronous Generating Unit

Any **Onshore Synchronous Generating Unit** or **Offshore Synchronous Generating Unit**.

### Synchronous Speed

That speed required by a **Generating Unit** to enable it to be **Synchronised** to a **System**.

<b><u>System</u></b>	Any <b>User System</b> and/or the <b>National Electricity Transmission System</b> , as the case may be.
<b><u>System Ancillary Services</u></b>	Collectively <b>Part 1 System Ancillary Services</b> and <b>Part 2 System Ancillary Services</b> .
<b><u>System Constraint</u></b>	A limitation on the use of a <b>System</b> due to lack of transmission capacity or other <b>System</b> conditions.
<b><u>System Constrained Capacity</u></b>	That portion of <b>Registered Capacity</b> or <b>Registered Import Capacity</b> not available due to a <b>System Constraint</b> .
<b><u>System Constraint Group</u></b>	A part of the <b>National Electricity Transmission System</b> which, because of <b>System Constraints</b> , is subject to limits of <b>Active Power</b> which can flow into or out of (as the case may be) that part.
<b><u>System Fault Dependability Index or Dp</u></b>	<p>A measure of the ability of <b>Protection</b> to initiate successful tripping of circuit-breakers which are associated with a faulty item of <b>Apparatus</b>. It is calculated using the formula:</p> $Dp = 1 - F_1/A$ <p>Where:</p> <p>A = Total number of <b>System</b> faults</p> <p>F<sub>1</sub> = Number of <b>System</b> faults where there was a failure to trip a circuit-breaker.</p>
<b><u>System Margin</u></b>	<p>The margin in any period between</p> <p>(a) the sum of Maximum Export Limits and</p> <p>(b) forecast <b>Demand</b> and the <b>Operating Margin</b>,</p> <p>for that period.</p>
<b><u>System Negative Reserve Active Power Margin or System NRAPM</u></b>	That margin of <b>Active Power</b> sufficient to allow the largest loss of <b>Load</b> at any time.
<b><u>System Operator - Transmission Owner Code or STC</u></b>	Has the meaning set out in <b>NGET's Transmission Licence</b>

<b><u>System Telephony</u></b>	An alternative method by which a <b>User's Responsible Engineer/Operator</b> and <b>NGET Control Engineer(s)</b> speak to one and another for the purposes of control of the <b>Total System</b> in both normal operating conditions and where practicable, emergency operating conditions.
<b><u>System Tests</u></b>	Tests which involve simulating conditions, or the controlled application of irregular, unusual or extreme conditions, on the <b>Total System</b> , or any part of the <b>Total System</b> , but which do not include commissioning or recommissioning tests or any other tests of a minor nature.
<b><u>System to Demand Intertrip Scheme</u></b>	An intertrip scheme which disconnects <b>Demand</b> when a <b>System</b> fault has arisen to prevent abnormal conditions occurring on the <b>System</b> .
<b><u>System to Generator Operational Intertripping</u></b>	A <b>Balancing Service</b> involving the initiation by a <b>System to Generator Operational Intertripping Scheme</b> of automatic tripping of the <b>User's</b> circuit breaker(s) resulting in the tripping of <b>BM Unit(s)</b> or (where relevant) <b>Generating Unit(s)</b> comprised in a <b>BM Unit</b> to prevent abnormal system conditions occurring, such as over voltage, overload, <b>System</b> instability, etc, after the tripping of other circuit-breakers following power <b>System</b> fault(s).
<b><u>System to Generator Operational Intertripping Scheme</u></b>	A <b>System to Generating Unit</b> or <b>System to CCGT Module</b> or <b>System to Power Park Module Intertripping Scheme</b> forming a condition of connection and specified in Appendix F3 of the relevant <b>Bilateral Agreement</b> , being either a <b>Category 1 Intertripping Scheme</b> , <b>Category 2 Intertripping Scheme</b> , <b>Category 3 Intertripping Scheme</b> or <b>Category 4 Intertripping Scheme</b> .
<b><u>System Zone</u></b>	A region of the <b>National Electricity Transmission System</b> within a described boundary or the whole of the <b>National Electricity Transmission System</b> , as further provided for in OC2.2.4, and the term " <b>Zonal</b> " will be construed accordingly.
<b><u>Target Frequency</u></b>	That <b>Frequency</b> determined by <b>NGET</b> , in its reasonable opinion, as the desired operating <b>Frequency</b> of the <b>Total System</b> . This will normally be 50.00Hz plus or minus 0.05Hz, except in exceptional circumstances as determined by <b>NGET</b> , in its reasonable opinion when this may be 49.90 or 50.10Hz. An example of exceptional circumstances may be difficulties caused in operating the <b>System</b> during disputes affecting fuel supplies.
<b><u>Technical Specification</u></b>	In relation to <b>Plant</b> and/or <b>Apparatus</b> , <ul style="list-style-type: none"> <li>a) the relevant <b>European Specification</b>; or</li> <li>b) if there is no relevant <b>European Specification</b>, other relevant standards which are in common use in the European Community.</li> </ul>
<b><u>Test Co-ordinator</u></b>	A person who co-ordinates <b>System Tests</b> .

<b><u>Test Panel</u></b>	A panel, whose composition is detailed in <b>OC12</b> , which is responsible, inter alia, for considering a proposed <b>System Test</b> , and submitting a <b>Proposal Report</b> and a <b>Test Programme</b> .
<b><u>Test Programme</u></b>	A programme submitted by the <b>Test Panel</b> to <b>NGET</b> , the <b>Test Proposer</b> , and each <b>User</b> identified by <b>NGET</b> under OC12.4.2.1, which states the switching sequence and proposed timings of the switching sequence, a list of those staff involved in carrying out the <b>System Test</b> (including those responsible for the site safety) and such other matters as the <b>Test Panel</b> deems appropriate.
<b><u>Test Proposer</u></b>	The person who submits a <b>Proposal Notice</b> .
<b><u>Total Shutdown</u></b>	The situation existing when all generation has ceased and there is no electricity supply from <b>External Interconnections</b> and, therefore, the <b>Total System</b> has shutdown with the result that it is not possible for the <b>Total System</b> to begin to function again without <b>NGET's</b> directions relating to a <b>Black Start</b> .
<b><u>Total System</u></b>	The <b>National Electricity Transmission System</b> and all <b>User Systems</b> in the <b>National Electricity Transmission System Operator Area</b> .
<b><u>Trading Point</u></b>	A commercial and, where so specified in the <b>Grid Code</b> , an operational interface between a <b>User</b> and <b>NGET</b> , which a <b>User</b> has notified to <b>NGET</b> .
<b><u>Transfer Date</u></b>	Such date as may be appointed by the <b>Secretary of State</b> by order under section 65 of the <b>Act</b> .
<b><u>Transmission</u></b>	Means, when used in conjunction with another term relating to equipment or a site, whether defined or not, that the associated term is to be read as being part of or directly associated with the <b>National Electricity Transmission System</b> , and not of or with the <b>User System</b> .
<b><u>Transmission Area</u></b>	Has the meaning set out in the <b>Transmission Licence</b> of a <b>Transmission Licensee</b> .
<b><u>Transmission DC Converter</u></b>	Any <b>Transmission Licensee Apparatus</b> used to convert alternating current electricity to direct current electricity, or vice versa. A <b>Transmission Network DC Converter</b> is a standalone operative configuration at a single site comprising one or more converter bridges, together with one or more converter transformers, converter control equipment, essential protective and switching devices and auxiliaries, if any, used for conversion.
<b><u>Transmission Entry Capacity</u></b>	Has the meaning set out in the <b>CUSC</b> .

<b><u>Transmission Interface Circuit</u></b>	In <b>NGET's Transmission Area</b> , a <b>Transmission</b> circuit which connects a <b>System</b> operating at a voltage above 132kV to a <b>System</b> operating at a voltage of 132kV or below  In <b>SHETL's Transmission Area</b> and <b>SPT's Transmission Area</b> , a <b>Transmission</b> circuit which connects a <b>System</b> operating at a voltage of 132kV or above to a <b>System</b> operating at a voltage below 132kV.
<b><u>Transmission Licence</u></b>	A licence granted under Section 6(1)(b) of the <b>Act</b> .
<b><u>Transmission Licensee</u></b>	Any <b>Onshore Transmission Licensee</b> or <b>Offshore Transmission Licensee</b>
<b><u>Transmission Site</u></b>	In England and Wales, means a site owned (or occupied pursuant to a lease, licence or other agreement) by <b>NGET</b> in which there is a <b>Connection Point</b> . For the avoidance of doubt, a site owned by a <b>User</b> but occupied by <b>NGET</b> as aforesaid, is a <b>Transmission Site</b> .  In Scotland and <b>Offshore</b> , means a site owned (or occupied pursuant to a lease, licence or other agreement) by a <b>Relevant Transmission Licensee</b> in which there is a <b>Connection Point</b> . For the avoidance of doubt, a site owned by a <b>User</b> but occupied by the <b>Relevant Transmission Licensee</b> as aforesaid, is a <b>Transmission Site</b> .
<b><u>Transmission System</u></b>	Has the same meaning as the term "licensee's transmission system" in the <b>Transmission Licence</b> of a <b>Transmission Licensee</b> .
<b><u>Turbine Time Constant</u></b>	Determined at <b>Registered Capacity</b> , the turbine time constant will be construed in accordance with the principles of the IEEE Committee Report "Dynamic Models for Steam and Hydro Turbines in Power System Studies" published in 1973 which apply to such phrase.
<b><u>Two Shifting Limit</u></b>	The maximum number of times in any <b>Operational Day</b> that a <b>Genset</b> may <b>De-Synchronise</b> .
<b><u>Unbalanced Load</u></b>	The situation where the <b>Load</b> on each phase is not equal.
<b><u>Under-excitation Limiter</u></b>	Shall have the meaning ascribed to that term in <b>IEC 34-16-1:1991</b> [equivalent to <b>British Standard BS4999</b> Section 116.1 : 1992].
<b><u>Under Frequency Relay</u></b>	An electrical measuring relay intended to operate when its characteristic quantity ( <b>Frequency</b> ) reaches the relay settings by decrease in <b>Frequency</b> .

**Unit Board**

A switchboard through which electrical power is supplied to the **Auxiliaries** of a **Generating Unit** and which is supplied by a **Unit Transformer**. It may be interconnected with a **Station Board**.

**Unit Transformer**

A transformer directly connected to a **Generating Unit's** terminals, and which supplies power to the **Auxiliaries** of a **Generating Unit**. Typical voltage ratios are 23/11kV and 15/6.6Kv.

**Unit Load Controller Response Time Constant**

The time constant, expressed in units of seconds, of the power output increase which occurs in the **Secondary Response** timescale in response to a step change in **System Frequency**.

**Unresolved Issues**

**Any relevant Grid Code provisions or Bilateral Agreement requirements identified by NGET with which the relevant User has not demonstrated compliance to NGET's satisfaction at the date of issue of the Interim Operational Notification and/or Limited Operational Notification and which are detailed in such Interim Operational Notification and/or Limited Operational Notification.**

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**User**

A term utilised in various sections of the **Grid Code** to refer to the persons using the **National Electricity Transmission System**, as more particularly identified in each section of the **Grid Code** concerned. In the **Preface** and the **General Conditions** the term means any person to whom the **Grid Code** applies.

**User Data File Structure**

**A file structure (an example is given at DRC 18) which will be specified by NGET which a Generator or DC Converter Station owner must use for the purposes of CC.5 to submit DRC data Schedules and information demonstrating compliance with the Grid Code and, where applicable, with the CUSC Contract(s).**

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**User Development**

In the **PC** means either **User's Plant** and/or **Apparatus** to be connected to the **National Electricity Transmission System**, or a **Modification** relating to a **User's Plant** and/or **Apparatus** already connected to the **National Electricity Transmission System**, or a proposed new connection or **Modification** to the connection within the **User System**.

User Self Certification of Compliance

A certificate, in the form attached at CC.A.12:  
(1) completed by a Generator or DC Converter Station owner to which the Compliance Statement is attached; or,  
(2) in the case of LEEMPS/LEEMDCCS (where CC.3.3.4 (b) (NGET Option) applies) completed by the LEEMPS/LEEMDCCS to which the Compliance Statement is attached; or  
(3) in the case of LEEMPS/LEEMDCCS (where CC.3.3.4 (a) (Network Operator Option) applies) completed by the Network Operator to which the Compliance Statement is attached and to which the LEEMPS/LEEMDCCS own User Self Certification of Compliance is attached,  
which confirms that such Plant and Apparatus complies with the relevant Grid Code provisions and where appropriate, with the CUSC Contract(s), as identified in the Compliance Statement and, if appropriate, identifies any Unresolved Issues and/or any exceptions to such compliance and details the derogation(s) granted in respect of such exceptions.

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User Site

In England and Wales, a site owned (or occupied pursuant to a lease, licence or other agreement) by a **User** in which there is a **Connection Point**. For the avoidance of doubt, a site owned by **NGET** but occupied by a **User** as aforesaid, is a **User Site**.

In Scotland and **Offshore**, a site owned (or occupied pursuant to a lease, licence or other agreement) by a **User** in which there is a **Connection Point**. For the avoidance of doubt, a site owned by a **Relevant Transmission Licensee** but occupied by a **User** as aforesaid, is a **User Site**.

User System

Any system owned or operated by a **User** comprising:-

- (a) **Generating Units**; and/or
- (b) Systems consisting (wholly or mainly) of electric lines used for the distribution of electricity from **Grid Supply Points** or **Generating Units** or other entry points to the point of delivery to **Customers**, or other **Users**;

and **Plant** and/or **Apparatus** connecting:-

- (c) The system as described above; or
- (d) **Non-Embedded Customers** equipment;

to the **National Electricity Transmission System** or to the relevant other **User System**, as the case may be.

The **User System** includes any **Remote Transmission Assets** operated by such **User** or other person and any **Plant** and/or **Apparatus** and meters owned or operated by the **User** or other person in connection with the distribution of electricity but does not include any part of the **National Electricity Transmission System**.

**User System Entry Point**

A point at which a **Generating Unit**, a **CCGT Module** or a **CCGT Unit** or a **Power Park Module** or a **DC Converter**, as the case may be, which is **Embedded** connects to the **User System**.

**Water Time Constant**

Bears the meaning ascribed to the term "Water inertia time" in IEC308.

**Weekly ACS Conditions**

Means that particular combination of weather elements that gives rise to a level of peak **Demand** within a week, taken to commence on a Monday and end on a Sunday, which has a particular chance of being exceeded as a result of weather variation alone. This particular chance is determined such that the combined probabilities of **Demand** in all weeks of the year exceeding the annual peak **Demand** under **Annual ACS Conditions** is 50%, and in the week of maximum risk the weekly peak **Demand** under **Weekly ACS Conditions** is equal to the annual peak **Demand** under **Annual ACS Conditions**.

**Zonal System Security Requirements**

That generation required, within the boundary circuits defining the **System Zone**, which when added to the secured transfer capability of the boundary circuits exactly matches the **Demand** within the **System Zone**.

A number of the terms listed above are defined in other documents, such as the **Balancing and Settlement Code** and the **Transmission Licence**. Appendix 1 sets out the current definitions from the other documents of those terms so used in the **Grid Code** and defined in other documents for ease of reference, but does not form part of the **Grid Code**.

## 2. Construction of References

### In the **Grid Code**:

- (i) a table of contents, a Preface, a Revision section, headings, and the Appendix to this **Glossary and Definitions** are inserted for convenience only and shall be ignored in construing the **Grid Code**;
- (ii) unless the context otherwise requires, all references to a particular paragraph, subparagraph, Appendix or Schedule shall be a reference to that paragraph, subparagraph Appendix or Schedule in or to that part of the **Grid Code** in which the reference is made;
- (iii) unless the context otherwise requires, the singular shall include the plural and vice versa, references to any gender shall include all other genders and references to persons shall include any individual, body corporate, corporation, joint venture, trust, unincorporated association, organisation, firm or partnership and any other entity, in each case whether or not having a separate legal personality;
- (iv) references to the words "include" or "including" are to be construed without limitation to the generality of the preceding words;
- (v) unless there is something in the subject matter or the context which is inconsistent therewith, any reference to an Act of Parliament or any Section of or Schedule to, or other provision of an Act of Parliament shall be construed at the particular time, as including a reference to any modification, extension or re-enactment thereof then in force and to all instruments, orders and regulations then in force and made under or deriving validity from the relevant Act of Parliament;
- (vi) where the **Glossary and Definitions** refers to any word or term which is more particularly defined in a part of the **Grid Code**, the definition in that part of the **Grid Code** will prevail (unless otherwise stated) over the definition in the **Glossary & Definitions** in the event of any inconsistency;
- (vii) a cross-reference to another document or part of the **Grid Code** shall not of itself impose any additional or further or co-existent obligation or confer any additional or further or co-existent right in the part of the text where such cross-reference is contained;
- (viii) nothing in the **Grid Code** is intended to or shall derogate from **NGET's** statutory or licence obligations;
- (ix) a "holding company" means, in relation to any person, a holding company of such person within the meaning of section 736, 736A and 736B of the Companies Act 1985 as substituted by section 144 of the Companies Act 1989 and, if that latter section is not in force at the **Transfer Date**, as if such latter section were in force at such date;
- (x) a "subsidiary" means, in relation to any person, a subsidiary of such person within the meaning of section 736, 736A and 736B of the Companies Act 1985 as substituted by section 144 of the Companies Act 1989 and, if that latter section is not in force at the **Transfer Date**, as if such latter section were in force at such date;
- (xi) references to time are to London time; and

- (xii) (a) Save where (b) below applies, where there is a reference to an item of data being expressed in a whole number of MW, fractions of a MW below 0.5 shall be rounded down to the nearest whole MW and fractions of a MW of 0.5 and above shall be rounded up to the nearest whole MW;
- (b) In the case of the definition of **Registered Capacity**, fractions of a MW below 0.05 shall be rounded down to one decimal place and fractions of a MW of 0.05 and above shall be rounded up to one decimal place.

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