

Transmission Access Short Term Working Group 1 CAP161-164 Meeting 6

10.00-15.00 on 6th August 2008,
AEP offices, Waterloo Place, London

Attendees:

Hêdd Roberts (Chair) c
Kathryn Sorrell (Tec Sec) c
Paul Jones y
Merel van der Neut Kolfshoten
Garth Graham c
Tony Diccico
Jeremy Caplin c
Ian Moss

Rekha Patel c
Rob Rome
David Hunt (Ofgem)
Bob Brown c
Paul Mott
Simon Lord
Helen Snodin c
Graeme Cooper
James Anderson c
Richard Ford
c =confirmed

Apologies

Deborah McPherson (STC)
Patrick Hynes
Tim Russell
Barbara Vest

Draft AGENDA

1. Minutes and actions from previous meeting (see over for outstanding actions)
 2. Feedback from other working groups and CUSC panel
 3. Assumptions, risks and issues register
Sub group reports
 - o Carbon costing
 4.
 - o Targeted cost pricing
 - o CAP164 eligibility criteria
 - o Simple and marginal pricing
 5. Further development of SO release
 6. Revenue flows associated with short-term access
 7. Recap of sharing notification options
 8. Sharing – agree alternative for breach
 9. Principles for ST costing (table in report)
 10. Work group report
 11. Identification and discussion of alternative amendments
 12. Review work plan
AOB
 13. Should we set up credit sub group, to cover credit and security issues across the mods – lead?
 14. Date and location of next meeting
20th August 2008 NGH
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Summary of actions			
Mtg	Action	Lead	
3	Part load / frequency response	KS	Outstanding
	Transparency of reserve prices, bid prices ex-ante and ex-post – further information release to support SO release	PH / KS	Ongoing
5	Some TEC had been released this year, WG members queried why it does not appear to have been re allocated?	PH	Ongoing
5	Carbon costing – carry out analysis on agreed methodology, Carbon sub group to confirm assumptions	PH	Ongoing, expected 2 to 3 meetings
5	Propose eligibility criteria consistent with original and highlight any alternatives –sub group C&M Eligibility Criteria, RF to lead	RF	Ongoing, clarified that the group should be identifying any restrictions, confirming the definition of local from WG3 is applicable – if not propose alternatives, and looking at rational for lead time.
5	Consider SO release at day ahead	KS	Ongoing
6	Consideration given to WG3 work plan and a joint meeting	HR	
6	Review assumptions, risks & issues register	All	
6	CAP164 eligibility criteria	PJ/ALL	
6	Target cost model – clarify negative charges, metered output vs FPN & sterilised margin issue	PHu	
6	Investigate SEDG view on our marginal pricing model which does not include demand. Summarize Goran Strbac's recent presentation	PH	
6	Draft report to the CUSC panel	PH	