



Scottish Boundary Derogation

27 November 2008

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Derogation

1 PART OF THE TRANSMISSION SYSTEM FOR WHICH RELIEF IS GIVEN	2 NATURE OF RELIEF	3 DEROGATION PERIOD	4 DETAILED DESCRIPTION OF RELIEF GRANTED		
			ISSUE	INTERIM SOLUTION	LONG TERM SOLUTION
Cheviot Boundary transmission circuits <ul style="list-style-type: none"> • Eccles – Stella West • Strathaven – Harker • Relevant 132kV circuits from Galashiels 	GB Security and Quality of Supply Standard (“GBSQSS”) Design of Main Interconnected Transmission System Criteria Paragraph 4.1 – 4.13	31 March 2012	Unacceptable overloading of remaining circuits (under Planned Transfer plus appropriate Interconnection Allowance conditions)	Application of pre-fault constraints to generation in Scotland to permit compliance with GBSQSS Section 5 (Operational Standards). Review of GBSQSS planning criteria to ensure adequacy of assumptions made about wind generation when identifying background conditions used when assessing GBSQSS compliance.	Transmission system reinforcement works: <ul style="list-style-type: none"> • On the Cheviot boundary circuits to increase transfer capacity from Scotland to England to 2.8GW. These works are planned for completion by end December 2010. • Reconductoring of the Heysham ring and upgrade of the existing 275kV route between Stella West and Norton to 400kV to increase transfer capacity from Scotland to England to 3.3GW. These works are planned for completion by end October 2011. Further work is required to fully address the identified compliance issues and detailed proposals have not yet been developed. The Licensee will investigate and expects to bring forward proposals as part of the next price control review.

Contracted Scottish Generation pre-BETTA

