

Stage 02: Industry Consultation

Grid Code

G/11 Grid Code Housekeeping Modifications

What stage is this document at?

01 Working Group Report

02 Industry Consultation

03 Report to the Authority

This proposal seeks to modify the Grid Code to address various non-material housekeeping issues identified within the Grid Code.

This document is open for Industry Consultation. Any interested party is able to make a response in line with the guidance set out in Section 5 of this document.

Published on: 28 November 2011
Responses by: 19 December 2011



High Impact:
None identified



Medium Impact:
None identified



Low Impact:
All Users of the Grid Code

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Any Questions?

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About this document

This Industry Consultation outlines the information required for interested parties to form an understanding of a defect within the Grid Code and the proposed solutions.

To modify the Grid Code a Modification Proposal must be taken to the Grid Code Review Panel (GCRP). This Modification Proposal will outline the background to the issue, how to address it, any impacts it may have on the industry and a recommendation for the GCRP to proceed to a Working Group or to an Industry Consultation.

The GCRP, based on the Modification Proposal, will determine if any further work or debate is required. If the group feels that the issue could benefit from further examination it will be progressed to a Working Group. Terms of Reference will be created to outline the purpose and scope of the Working Group, as well as any timelines for reporting back to the GCRP. The Working Group will then meet to discuss the issue and produce a Working Group Report. This Working Group Report is then presented to the GCRP to determine if the Terms of Reference have been met and whether a robust solution has been developed to meet the defect within the Grid Code.

If the GCRP feels that the issue has been investigated thoroughly and a robust solution has been developed, the Modification Proposal will progress to an Industry Consultation. Grid Code Industry Consultations last approximately one month but timescales can alter based on the complexity of the issue.

Following the conclusion of the Industry Consultation, a Report to the Authority is produced which takes into account any responses to the Industry Consultation and puts forward recommendations to Authority on how to address the defect within the Grid Code. The Authority then considers the issue and the proposed solutions to make a determination.

G/11 Industry
Consultation

28 November 2011

Version 1.0

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1 Executive Summary

- 1.1 This paper proposes changes to address a number of housekeeping issues that have been identified by National Grid and Users. The proposed changes primarily address typographical errors with a few issues regarding formatting also identified.
- 1.2 The proposal for G/11 '*Grid Code Housekeeping Modifications*' was brought to the November 2011 GCRP where it was agreed that the issue progress to Industry Consultation for a period of 15 business days.
- 1.3 Views are invited upon the proposals outlined in this report, which should be received by 19 December 2011. Further information on how to submit a response can be found in section 5.

2 Purpose & Introduction

- 2.1 This document describes the proposed G/11 Modification and seeks views from industry members relating to the proposed changes identified.
- 2.2 National Grid proposed this Modification and submitted it to the GCRP for their consideration on 17th November 2011. The GCRP determined that the proposal should progress to an Industry Consultation for a period of 15 business days.
- 2.3 An electronic copy of this Industry Consultation can be found on the National Grid website:

<http://www.nationalgrid.com/uk/Electricity/Codes/gridcode/consultationpapers/current/>
- 2.4 Representations received in response to this consultation document will be included in National Grid's Report to the Authority which will be furnished to the Authority for their determination.

3 Description of Proposed Modification and its Effects

3.1 This paper proposes changes to address a number of housekeeping issues that have been identified by National Grid and Users. The proposed changes aim to improve clarity by addressing typographical errors that could cause confusion and to improve consistency throughout the Grid Code in the terms used.

3.2 The following sections have had changes proposed that National Grid believes should be treated as housekeeping and the text required to give effect to G/11 is contained in Annex 1 of this document:

- Glossary & Definitions
- Planning Code
- Connection Conditions
- Operating Code 1
- Operating Code 2
- Operating Code 5
- Operating Code 7
- Operating Code 9
- Operating Code 10
- Operating Code 11
- Operating Code 12
- Balancing Code 1
- Balancing Code 2
- Balancing Code 3
- Data Registration Code
- General Conditions

3.3 Along with the specific changes identified in each of the above sections, a number of incorrectly bold punctuations have been identified throughout the Grid Code. These are minor housekeeping issues that have no material impact so the intention is to address these as a whole rather than list the location of each incorrectly bold punctuation mark. The below summary provides an indication of the number of incorrect bold punctuation changes required:

- commas ~ 230
- full stops ~ 330
- brackets ~ 230
- quotation marks ~ 20

- 3.4 Housekeeping issues with regards to the use of units have also been raised. There are a number of inconsistent uses of the following units:
- MVA_r - Mega Volt Ampere Reactive
 - kV - kilovolt
- 3.5 The intention is to align all occurrences of these units throughout the Grid Code to ensure consistency.
- 3.6 There have also been a number of general formatting issues that have been identified. These general formatting issues relate primarily to aspects such as margins, fonts and general layout of the Grid Code. National Grid does not believe that formatting issues are within the scope of a housekeeping modification and aims to address these in the release of Issue 5 of the Grid Code.
- 3.7 For the avoidance of doubt, the punctuation changes and consistent use of units have not been identified in the proposed text found in Annex 1. The intention is to seek approval for these to be addressed as a whole rather than identify every individual occurrence in the Grid Code.

4 Impacts & Assessment

4.1 Impact on National Electricity Transmission System (NETS)

National Grid has not identified any impacts that the proposed modification will have on the National Electricity Transmission System.

4.2 Impact on Grid Code Users

National Grid has not identified any impacts that the proposed modification will have on Grid Code Users.

4.3 Impact on Greenhouse Gas emissions

National Grid has not identified any impacts that the proposed modification will have on Greenhouse Gas emissions.

4.4 Assessment against Grid Code Objectives

National Grid considers that G/11 would better facilitate the Grid Code objective:

- (i) to permit the development, maintenance and operation of an efficient, co-ordinated and economical system for the transmission of electricity;

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the Grid Code statements which will better facilitate the development, maintenance and operation of an efficient, co-ordinated and economical system for the transmission of electricity.

- (ii) to facilitate competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity) ; and

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the statements within the Grid Code which will better facilitate competition.

- (iii) subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole.

The proposal improves clarity of Grid Code text and therefore better facilitates industry understanding of the Grid Code statements which will facilitate the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole.

4.5 Impact on Industry Documents

4.5.1 Impact on core industry documents

The proposed modification does not impact on any core industry documents

4.5.2 Impact on other industry documents

The proposed modification does not impact on any other industry documents

5 Responses

5.1 Views are invited upon the proposals outlined in this report, which should be received by 19 December 2011.

5.2 Your formal responses may be:-

Emailed to: Grid.Code@uk.ngrid.com

5.3 Representations received in response to this consultation document will be included in National Grid's Report to the Authority which will be furnished to the Authority for their determination.

Annex 1 – Propose Grid Code Changes

No.	Section	Existing text	Reason for change	Proposed New Text
1	BC.1.5.4 (b)	"...available to it and as provided in the BCs ."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...available to it and as provided in the BC ."
2	BC1.8.1 (i)	"...have a CEC in excess of Rated MW (or the CEC of the CCGT module exceeds the sum..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...have a Connection Entry Capacity in excess of Rated MW (or the Connection Entry Capacity of the CCGT module exceeds the sum..."
3	BC1.8.1 (iii)	"...where its CEC has been increased above Rated MW (or the CEC of the..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...where its Connection Entry Capacity has been increased above Rated MW (or the Connection Entry Capacity of the..."
4	BC1.A.1.2	<i>BC1.A.1.2</i>	Space needs to be removed after 1	<i>BC1.A.1.2</i>
5	BC1.A.1.4	Offer (£/MWh) Bid (£/MWh)	Incorrect units, 'MWhr' should be 'MWh'	Offer (£/MWh) Bid (£/MWh)
6	BC1.A.1.5	"Maximum Delivery Volume (MDV), expressed in MWh, being the maximum number of MWhr of Offer..."	Incorrect unit, 'MWhr' should be 'MWh'	"Maximum Delivery Volume (MDV), expressed in MWh, being the maximum number of MWh of Offer..."
7	BC2 (Appendix 3, Annex 2)	REVISED Mvar DATA – GENERATING UNITS EXCLUDING POWER PART UNITS AND DC CONVERTERS	Power Part Units is incorrect, should be Power Park Units	REVISED Mvar DATA – GENERATING UNITS EXCLUDING POWER PARK UNITS AND DC CONVERTERS
8	BC2 (Contents)	BC2.5.4 Operation in the Absence of Instructions from NGC	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	BC2.5.4 Operation in the Absence of Instructions from NGET
9	BC2 (Contents)	BC2.7.1 Acceptance of bids and offers by NGC	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	BC2.7.1 Acceptance of bids and offers by NGET
10	BC2 (Contents)	BC2.8.1 Call-off of Ancillary Services by NGC	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	BC2.8.1 Call-off of Ancillary Services by NGET
11	BC2.5.5.1 (a)	"...requirements of CC6.5.8(b) in..."	The section reference is missing a full stop between CC and 6	"...requirements of CC.6.5.8(b) in..."
12	BC2.5.5.1 (b)	"...requirements of CC6.5.8(b) in..."	The section reference is missing a full stop between CC and 6	"...requirements of CC.6.5.8(b) in..."

No.	Section	Existing text	Reason for change	Proposed New Text
13	BC2.5.5.2 (a)	"...requirements of CC6.5.8(b) in..."	The section reference is missing a full stop between CC and 6	"...requirements of CC.6.5.8(b) in..."
14	BC2.5.5.2 (b)	"...requirements of CC6.5.8(b) in..."	The section reference is missing a full stop between CC and 6	"...requirements of CC.6.5.8(b) in..."
15	BC2.8.5 (Title)	Reactive Despatch Network Restrictions	Incorrect spelling of 'restrictions'	Reactive Despatch Network Restrictions
16	BC2.A.4.3	"...requirements in the CCs through..."	CC is the recognised acronym of Connection Conditions.	"...requirements in the CC through..."
17	BC3.5.1	"For DC Converters at DC Converter Stations , BC.3.1.3 also applies."	The comma following stations should not be bold. The section reference should not have a full stop between BC and 2. The full stop at the end of the sentence should not be bold.	"For DC Converters at DC Converter Stations , BC.3.1.3 also applies."
18	BC3.5.4	"...(or DC Converter at a DC Converter Station if agreed as described in BC.3.1.3) to operate..."	The section reference should not have a full stop between BC and 3. The double underline should not be there.	"...(or DC Converter at a DC Converter Station if agreed as described in BC3.1.3) to operate..."
19	BC3.7.2	"...(or DC Converter at a DC Converter Station)_operating in..."	The double underline should not be there.	"...(or DC Converter at a DC Converter Station) operating in..."
20	BC3.7.2	"...the provisions of BC.3.7.7 are also applicable."	The section reference should not be bold or have a full stop between BC and 3. The full stop should not be bold or green.	"...the provisions of BC3.7.7 are also applicable."
21	BC3.7.3 (d)	"...and the Generator Generator or..."	Remove superfluous 'Generator'	"...and the Generator or..."
22	CC (Appendix 2, Part 2)	APPARATUS TO BE SHOWN ON OPERATION DIAGRAM	Apparatus is a defined term and should be bold	APPARATUS TO BE SHOWN ON OPERATION DIAGRAM
23	CC.2.2	CC2.2	The section reference is missing a full stop between CC and 2	CC.2.2
24	CC.5.2.1	CC5.2.1	The section reference is missing a full stop between CC and 5	CC.5.2.1
25	CC.5.2.1 (g)	"...confirmation that Safety Coordinators acting..."	Hyphen missing, should be 'Co-ordinators'	"...confirmation that Safety Co-ordinators acting..."
26	CC.6.1.3	"...unless agreed with NGET in..."	NGET is a defined term, should be bold	"...unless agreed with NGET in..."

No.	Section	Existing text	Reason for change	Proposed New Text
27	CC.6.3.12	"... Power Park Module..."	Module needs to be bold. Power Park Module is a defined term.	"... Power Park Module ..."
28	CC.6.3.15.1 (a) (ii)	"...of the voltage at the Onshore Grid Entry Point ..."	'voltage at the' is not part of a defined term, should not be bold.	"...of the voltage at the Onshore Grid Entry Point ..."
29	CC.6.3.2 (i)	"...a CEC which has..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...a Connection Entry Capacity which has..."
30	CC.6.3.2 (i)	"...the CEC of the..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...the Connection Entry Capacity of the..."
31	CC.6.3.2 (ii)	"...a CEC in excess of..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...a Connection Entry Capacity in excess of..."
32	CC.6.3.2 (ii)	"...the CEC of the..."	CEC is not a defined term in the Grid Code. Should be Connection Entry Capacity	"...the Connection Entry Capacity of the..."
33	CC.6.3.3 (e)	a Large Power Station , in the	Remove bold from 'in' and ','	a Large Power Station , in the
34	CC.6.3.7 (c) (i)	"...as defined in CC.6.1.3.;"	Remove full stop after '3'	"...as defined in CC.6.1.3;"
35	CC.6.3.7 (f) (iii)	"... Limited Frequency Sensitive Mode (BC.3.5.2) Operation..."	The section reference should not have a full stop between BC and 3	"... Limited Frequency Sensitive Mode (BC3.5.2) Operation..."
36	CC.6.3.7 (f) (iv)	"... Limited Frequency Sensitive Mode (BC.3.5.2) Operation..."	The section reference should not have a full stop between BC and 3	"... Limited Frequency Sensitive Mode (BC3.5.2) Operation..."
37	CC.6.3.7 (f) (vi)	"... Limited Frequency Sensitive Mode (BC.3.5.2) Operation..."	The section reference should not have a full stop between BC and 3	"... Limited Frequency Sensitive Mode (BC3.5.2) Operation..."
38	CC.6.3.8 (a) (iii)	"...in Figure 1 of CC6.3.2 (c)."	The section reference is missing a full stop between CC and 6	"...in Figure 1 of CC.6.3.2 (c)."
39	CC.6.3.8 (b)	"Reference is made to onload commissioning..."	In last sentence of section. Missing hyphen after 'on'	"Reference is made to on-load commissioning..."
40	CC.6.5.10	"...permit its Gensets or DC Converters to..."	Remove bold from 'or'	"...permit its Gensets or DC Converters to..."
41	CC.7.2.3	"...as set out in CC7.2.1."	The section reference is missing a full stop between CC and 7	"...as set out in CC.7.2.1."
42	CC.7.4.12	"...provisions of CC7.4.10 and..."	The section reference is missing a full stop between CC and 7	"...provisions of CC.7.4.10 and..."

No.	Section	Existing text	Reason for change	Proposed New Text
43	CC.7.4.13.3	"...provisions of CC7.4.13.1 and..."	The section reference is missing a full stop between CC and 7	"...provisions of CC.7.4.13.1 and..."
44	CC.7.4.9	"...provisions of CC7.4.7 and..."	The section reference is missing a full stop between CC and 7	"...provisions of CC.7.4.7 and..."
45	CC.A.1.1.12	"...new Plant and/or Apparatus at..."	Apparatus is a defined term, should be bold	"...new Plant and/or Apparatus at..."
46	CC.A.3.4	"...required by NGET in order..."	NGET is a defined term, should be bold	"...required by NGET in order..."
47	CC.A.3.4	"...compliance within the relevant requirements in the CCs."	CC is the recognised acronym of Connection Conditions.	"...compliance within the relevant requirements in the CC ."
48	CC.A.4A.3	CCA.4A.3	The section reference is missing a full stop between CC and A	CC.A.4A.3
49	CC.A.4A.3	"...defined in CC6.3.15.1 (b) (i)..."	The section reference is missing a full stop between CC and 6	"...defined in CC.6.3.15.1 (b) (i)..."
50	CC.A.7.2.2.4	"...specified in CC6.3.2 (c)..."	The section reference is missing a full stop between CC and 6	"...specified in CC.6.3.2 (c)..."
51	CC.A.7.2.2.4	Onshore Non-Synchronous Generating Unit ,	Unit should be bold as its part of a defined term	Onshore Non-Synchronous Generating Unit ,
52	CC.A.7.2.4.1	"...accordance with BC.2.11.2."	The section reference should not have a full stop between BC and 2	"...accordance with BC2.11.2."
53	DRC (Contents)	Schedule 9 DATA SUPPLIED BY NGC TO USERS	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	Schedule 9 DATA SUPPLIED BY NGET TO USERS
54	DRC (Contents)	Schedule 1 is missing from contents	Update contents to include Schedule 1	SCHEDULE 1 - GENERATING UNIT (OR CCGT Module), POWER PARK MODULE and DC CONVERTER TECHNICAL DATA.
55	DRC (Schedule 1)	FYr0 FYr1 FYr2 FYr3 FYr4 FYr5 FYr 6	Missing full stops and extra space before '6' needs to be removed	F.Yr.0 F.Yr.1 F.Yr.2 F.Yr.3 F.Yr.4 F.Yr.5 F.Yr.6
56	DRC (Schedule 1, page 13)	"Point of connection to the NGET Transmission System (or the Total System if embedded) of..."	Embedded is a defined term, should be capitalised and bold.	"Point of connection to the NGET Transmission System (or the Total System if Embedded) of..."

No.	Section	Existing text	Reason for change	Proposed New Text
57	DRC (Schedule 1, page 15)	“Details of converter transformer tap changer control system in block diagram form showing transfer functions of individual elements including parameters. (Only required for DC converters connected to the National Electricity Transmission System .)”	‘DC Converters’ is a defined term, should be bold and capitalised. The punctuation also needs to be corrected.	“Details of converter transformer tap changer control system in block diagram form showing transfer functions of individual elements including parameters (only required for DC Converters connected to the National Electricity Transmission System).”
58	DRC (Schedule 1, page 15)	“Details of AC filter and reactive compensation equipment control systems in block diagram form showing transfer functions of individual elements including parameters. (Only required for DC converters connected to the National Electricity Transmission System .)”	‘DC Converters’ is a defined term, should be bold and capitalised. The punctuation also needs to be corrected.	“Details of AC filter and reactive compensation equipment control systems in block diagram form showing transfer functions of individual elements including parameters (only required for DC Converters connected to the National Electricity Transmission System).”
59	DRC (Schedule 1, page 2, title)	GENERATING UNIT (OR CCGT MODULE) TECHNICAL DATA	The title in Schedule 1 is incorrect, change to align with DRC.6.1.1.	GENERATING UNIT (OR CCGT Module), POWER PARK MODULE and DC CONVERTER TECHNICAL DATA
60	DRC (Schedule 10, page 2, ‘out-turn’ column)	“Weath Corr.”	To avoid confusion, Weather Corrected should not be abbreviated	“Weather Corrected”
61	DRC (Schedule 12A)	DataCategory: OC6	Missing space after ‘Data’	Data Category: OC6
62	DRC (Schedule 12A, page 1)	“No information collated under this schedule will be transferred to the Relevant Transmission Licensees “	‘Relevant Transmission Licensees’ is a defined term, should be bold.	“No information collated under this schedule will be transferred to the Relevant Transmission Licensees . “
63	DRC (Schedule 14, page 3, first paragraph)	“...connected to the Power Park Unit’s electrical system shall...”	‘electrical system’ is not part of a defined term, should not be bold.	“...connected to the Power Park Unit’s electrical system shall...”
64	DRC (Schedule 14, page 3, within the table)	“Minimum zero sequence impedance of the equivalent at Common Collection Busbar ”	‘a’ missing before Common Collection Busbar.	“Minimum zero sequence impedance of the equivalent at a Common Collection Busbar ”
65	DRC (Schedule 2)	Existing AGR Plant Flexibility Limit (Existing AGR Plant only Nu	‘Nu’ needs to be deleted and replace with a bracket. Remove bold from first bracket.	Existing AGR Plant Flexibility Limit (Existing AGR Plant only)

No.	Section	Existing text	Reason for change	Proposed New Text
66	DRC (Schedule 3, page 1)	"For a Generating Unit at a Large Power Station the..."	'at a' is not part of a defined term, should not be bold.	"For a Generating Unit at a Large Power Station the..."
67	DRC (Schedule 4)	"...and by DC Converter Station owners..."	Incorrect spelling of 'Converter'	"...and by DC Converter Station owners..."
68	DRC (Schedule 5, page 2)	"Equivalent Lumped Susceptance required for all parts of the User's Subtransmission System which are not included in the Single Line Diagram..."	'User', 'Subtransmission System' and 'Single Line Diagram' are all defined terms, should be bold.	"Equivalent Lumped Susceptance required for all parts of the User's Subtransmission System which are not included in the Single Line Diagram ..."
69	DRC (Schedule 5, page 6)	"The following information relates only to Protection equipment which can trip or inter-trip or close any Connection Point circuit breaker or any National Electricity Transmission System circuit breaker. The information need only be supplied once, in accordance with the timing requirements set out in PC.A.1.4 (b) and need not be supplied on a routine annual thereafter, although NGET should be notified if any of the information changes."	Cross referenced text does not match. Proposed text change to align with text in PC.A.6.3.	"The following information relates only to Protection equipment which can trip or inter-trip or close any Connection Point circuit breaker or any Transmission circuit breaker. The information need only be supplied once, in accordance with the timing requirements set out in PC.A.1.4 (b) and need not be supplied on a routine annual basis thereafter, although NGET should be notified if any of the information changes."
70	DRC (Schedule 5, page 7, (f))	The following data is required on all transformers operating at Supergrid Voltage and also in Scotland and Offshore , operating at 132kV: three or five limb cores or single phase units to be specified, and operating peak flux density at nominal voltage.	Cross referenced text does not match. Proposed text change to align with text in PC.A.6.2 (f).	The following data is required on all transformers operating at Supergrid Voltage throughout Great Britain and, in Scotland and Offshore , also at 132kV: three or five limb cores or single phase units to be specified, and operating peak flux density at nominal voltage.
71	DRC (Schedule 5, page 7, Harmonic Studies section)	"...of harmonic distortion on National Electricity Transmission System and..."	'the' missing before National Electricity Transmission System.	"...of harmonic distortion on the National Electricity Transmission System and..."
72	DRC (Schedule 5, page 8)	"The Minimum and maximum Demand ..."	'minimum' should not be capitalised.	"The minimum and maximum Demand ..."

No.	Section	Existing text	Reason for change	Proposed New Text
73	DRC Schedule 14 (title)	"FAULT INFEED DATA"	Add "(Generators)" after Fault Infeed Data. Improves clarity (in line with DRC.6.1.14 change)	"FAULT INFEED DATA (Generators)"
74	DRC Schedule 15 (title)	"MOTHBALLED GENERATING UNIT MOTHBALLED POWER PARK MODULE OR MOTHBALLED DC CONVERTER AT A DC CONVERTER STATION INFORMATION"	Delete information from title. Then add 'and alternative fuel data'. This is consistent with DRC.6.1.15	"MOTHBALLED GENERATING UNIT, MOTHBALLED POWER PARK MODULE, MOTHBALLED DC CONVERTERS AT A DC CONVERTER STATION AND ALTERNATIVE FUEL DATA"
75	DRC Schedule 5 page 7 (harmonic studies, 1 st para, 3 rd line)	"...distortion on National Electricity Transmission System and..."	"The" missing before National Electricity Transmission System	"...distortion on the National Electricity Transmission System and..."
76	DRC.1.5	"...indicated in the DRC below..."	DRC is a defined term, should be bold	"...indicated in the DRC below..."
77	DRC.4.2.1	"...the Appendix to the PC..."	PC is a defined term, should be bold	"...the Appendix to the PC ..."
78	DRC.4.4.1	"...according to the Code under which..."	Code is not a defined term	"...according to the Code under which..."
79	DRC.5.2.2	"The name of the person at the User who is submitting each schedule of data must be included..."	The word 'site' is missing after 'User'. Add the word to improve clarity.	"The name of the person at the User Site who is submitting each schedule of data must be included..."
80	DRC.5.5.1	"...in the view of NGET..."	NGET is a defined term, should be bold	"...in the view of NGET ..."
81	DRC.6.1	"Schedules 1 to 15 attached..."	'15' is incorrect, there are 17 schedules.	"Schedules 1 to 17 attached..."
82	DRC.6.1.13	"...relating to the Short Circuit contribution..."	short circuit should not be capitalised	"...relating to the short circuit contribution..."
83	DRC.6.1.14	"SCHEDULE 14 - FAULT INFEED DATA"	Add "(Generators)" after Fault Infeed Data. Improves clarity as otherwise it looks like there are two section called 'Fault Infeed Data'	"SCHEDULE 14 - FAULT INFEED DATA (Generators)"
84	DRC.6.1.7	SCHEDULE 7 - LOAD CHARACTERISTICS	Load is a defined term, should be bold.	SCHEDULE 7 - LOAD CHARACTERISTICS
85	Figure CC.A.3.1	Incorrect numbering on both the x and y axis of the diagram	X axis should start at 50% and increase by increments of 5% to 100%. Y axis should have negative numbers up to -12.	Correct numbering on diagram
86	GC.12.2	"NGET has obligations under the..."	NGET is a defined term, should be bold	" NGET has obligations under the..."

No.	Section	Existing text	Reason for change	Proposed New Text
87	GC.15.1	"...other Connection Conditions;shall apply..."	Space needed after 'Conditions;'	"...other Connection Conditions; shall apply..."
88	GC.4.3 (xi)	"...(in respect of PC.6.2, PC6.3..."	The section reference is missing a full stop between PC and 6	"...(in respect of PC.6.2, PC.6.3..."
89	GC.A1	All references to GC.A1	To be consistent with other sections, there should be a '.' Between 'A' and '1'.	All references to be amended to GC.A.1
90	GC.A2	All references to GC.A2	To be consistent with other sections, there should be a '.' Between 'A' and '2'.	All references to be amended to GC.A.2
91	GC.A2.2	"...the GB Transmission System shall..."	Incorrect reference to GB Transmission System	"...the National Electricity Transmission System shall..."
92	GC.A2.2	"...the GB Transmission System under..."	Incorrect reference to GB Transmission System	"...the National Electricity Transmission System under..."
93	GC.A2.4 (a)	"...the GB Transmission System under..."	Incorrect reference to GB Transmission System	"...the National Electricity Transmission System under..."
94	GC.A2.4 (b)	"...the GB Transmission System under..."	Incorrect reference to GB Transmission System	"...the National Electricity Transmission System under..."
95	GC.A3	All references to GC.A3	To be consistent with other sections, there should be a '.' Between 'A' and '3'.	All references to be amended to GC.A.3
96	GD - Earthing (a)	"...the Requesting Safety Co-Ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-Ordinator in..."	Incorrect upper case 'O' in Co-ordinator	"...the Requesting Safety Co-ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-ordinator in..."
97	GD - Engineering Recommendations	"The documents referred to as such and issued by the Electricity Association or the former Electricity Council."	Reference to the Electricity Association should be updated to Energy Network Association	"The documents referred to as such and issued by the Energy Networks Association or the former Electricity Council."
98	GD - Interface Point	Interface Point	Underline missing	<u>Interface Point</u>

No.	Section	Existing text	Reason for change	Proposed New Text
99	GD - Isolation (a) (i)	"...the Requesting Safety Co-Ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-Ordinator in..."	Incorrect upper case 'O' in Co-ordinator	"...the Requesting Safety Co-ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-ordinator in..."
100	GD - Maximum Generation Service, MGS	Maximum Generation Service, MGS	Is missing 'or'	Maximum Generation Service or MGS
101	GD - Offshore Transmission System	"...from the Interface Point the Offshore ..."	Missing 'to' after 'Interface Point'	"...from the Interface Point to the Offshore ..."
102	GD - Start Time	"The time named as such in an instruction issued by NGET pursuant to the BCs ."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"The time named as such in an instruction issued by NGET pursuant to the BC ."
103	Glossary and Definitions (Title)	(G & D)	Remove the ampersand. Remains consistent with other references.	(GD)
104	OC.1 (Contents)	OC1.4 DATA REQUIRED BY NGC IN THE OPERATIONAL PLANNING PHASE	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC1.4 DATA REQUIRED BY NGET IN THE OPERATIONAL PLANNING PHASE
105	OC.1 (Contents)	OC1.6 NGC FORECASTS	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC1.6 NGET FORECASTS
106	OC.8.2 (Section Reference)	OC.8.2	The section reference should not have a full stop between OC and 8	OC8.2
107	OC10 (Contents)	OC10.4.1.2 Written Reporting of Events by NGC to Users	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC10.4.1.2 Written Reporting of Events by NGET to Users
108	OC10 (Contents)	OC10.4.1.1 Written Reporting of Events by Users to NGC	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC10.4.1.1 Written Reporting of Events by Users to NGET
109	OC11 (Contents)	OC11.4.3 User HV Apparatus on NGC Sites	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC11.4.3 User HV Apparatus on NGET Sites

No.	Section	Existing text	Reason for change	Proposed New Text
110	OC12.3.3	"Each Network Operator shall be responsible for coordinating with the Embedded Person or such other person and assessing the effect of any System Tests upon:"	Incorrect spelling for 'of'. 'Coordinating' should be co-ordinating'	"Each Network Operator shall be responsible for co-ordinating with the Embedded Person or such other person and assessing the effect of any System Tests upon:"
111	OC12.3.3	"...be responsible for coordinating with the..."	Hyphen missing, should be 'co-ordinating'	"...be responsible for co-ordinating with the..."
112	OC12.4.2.1	"...to the transmission or distribution system and plant and/or apparatus of..."	Transmission, System, Plant and Apparatus are all defined terms. Should be bold.	"...to the Transmission or distribution System and Plant and/or Apparatus of..."
113	OC2 (Appendix 1)	E) User System	User System under the 'key' should not be bold	E) User System
114	OC2.4.2.1 (i)	"...of the Balancing Mechanism (subject as otherwise permitted in the BCs)."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...of the Balancing Mechanism (subject as otherwise permitted in the BC)."
115	OC5.5.1.1 (a)	"...a change in plant or apparatus or settings (including but not limited to governor and excitation control systems) that..."	'Plant' and 'Apparatus' are defined terms. Should be bold and capitalised.	"...a change in Plant or Apparatus or settings (including but not limited to governor and excitation control systems) that..."
116	OC5.5.3 (Under 'Parameter to be tested' column, 'Black Start' row)	OC.5.7.1	The section reference should not have a full stop between OC and 5	OC5.7.1
117	OC5.7 (Entire Section)	All references to OC.5 within section OC5.7	The section reference should not have a full stop between OC and 5	All references to be amended to OC5
118	OC5.8	OC.5.8	The section reference should not have a full stop between OC and 5	OC5.8
119	OC7 (Contents)	OC7.4.5.1 Operation on the GB Transmission System	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents, does not need to be bold.	OC7.4.5.1 Operation on the National Electricity Transmission System
120	OC7 (Contents)	OC7.4.6.1 Events on the GB Transmission System	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.6.1 Events on the National Electricity Transmission System

No.	Section	Existing text	Reason for change	Proposed New Text
121	OC7 (Contents)	OC7.4.8 GB TRANSMISSION SYSTEM WARNINGS	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8 NATIONAL ELECTRICITY TRANSMISSION SYSTEM WARNINGS
122	OC7 (Contents)	OC7.4.8.1 Role of GB Transmission System Warnings	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.1 Role of National Electricity Transmission System Warnings
123	OC7 (Contents)	OC7.4.8.2 Recipients of GB Transmission System Warnings	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.2 Recipients of National Electricity Transmission System Warnings
124	OC7 (Contents)	OC7.4.8.4 Types of GB Transmission System Warnings	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.4 Types of National Electricity Transmission System Warnings
125	OC7 (Contents)	OC7.4.8.5 GB Transmission System Warning - Inadequate System Margin	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.5 National Electricity Transmission System Warning - Inadequate System Margin
126	OC7 (Contents)	OC7.4.8.6 GB Transmission System Warning - High Risk of Demand Reduction	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.6 National Electricity Transmission System Warning - High Risk of Demand Reduction
127	OC7 (Contents)	OC7.4.8.7 GB Transmission System Warning - Demand Control Imminent	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.7 National Electricity Transmission System Warning - Demand Control Imminent

No.	Section	Existing text	Reason for change	Proposed New Text
128	OC7 (Contents)	OC7.4.8.8 GB Transmission System Warning - Risk of System Disturbance	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents, does not need to be bold.	OC7.4.8.8 National Electricity Transmission System Warning - Risk of System Disturbance
129	OC7 (Contents)	OC7.4.8.9 Cancellation of GB Transmission System Warning	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.9 Cancellation of National Electricity Transmission System Warning
130	OC7 (Contents)	OC7.4.8.10 General Management of GB Transmission System Warnings	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents	OC7.4.8.10 General Management of National Electricity Transmission System Warnings
131	OC7 (Contents)	APPENDIX - GB TRANSMISSION SYSTEM WARNINGS TABLE	Incorrect reference to 'GB Transmission System' should be 'National Electricity Transmission System'. As the term is in the Contents, does not need to be bold. 'Appendix' should not be bold	APPENDIX - NATIONAL ELECTRICITY TRANSMISSION SYSTEM WARNINGS TABLE
132	OC7 (Contents)	OC7.4.5.3 Examples of situations where notification by NGC or a User may be required	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC7.4.5.3 Examples of situations where notification by NGET or a User may be required
133	OC7 (Contents)	OC7.4.6.5 Examples of situations where notification by NGC or a User may be required	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC7.4.6.5 Examples of situations where notification by NGET or a User may be required
134	OC7.4.8.3 (c)	"National Electricity Transmission System Warnings will be issued by such data transmission facilities as have been agreed between NGET and Users .. In the case of Generators with Gensets this will normally be at their Trading Points (if they have notified NGET that they have a Trading Point)"	Remove superfluous '.' after 'Users'. Add missing '.' at end of paragraph. Remove bold from ')'	"National Electricity Transmission System Warnings will be issued by such data transmission facilities as have been agreed between NGET and Users . In the case of Generators with Gensets this will normally be at their Trading Points (if they have notified NGET that they have a Trading Point)."

No.	Section	Existing text	Reason for change	Proposed New Text
135	OC7.4.8.3 (d)	" Users may at times be informed by telephone of National Electricity Transmission System Warnings and in these circumstances confirmation will be sent to those Users so notified by such data transmission facilities as have been agreed between NGET and Users , by fax as soon as possible."	Incorrect spelling of 'facilities'. Amend incorrect implementation of B/11 by removing ', by fax'. This will bring the changes in line with the Authority approved text changes.	" Users may at times be informed by telephone of National Electricity Transmission System Warnings and in these circumstances confirmation will be sent to those Users so notified by such data transmission facilities as have been agreed between NGET and Users as soon as possible."
136	OC8A (Contents)	Page numbering	Incorrect numbering	Correct page numbering
137	OC8A.1.6.2 (2) (a) (i)	"...the Requesting Safety Co-Ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-Ordinator ..."	Incorrect upper case 'O' in Co-ordinator	"...the Requesting Safety Co-ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-ordinator ..."
138	OC8A.1.6.2 (3)	"...the Implementing Safety Co-ordinator of..."	Incorrect spelling of 'Co-ordinator'	"...the Implementing Safety Co-ordinator of..."
139	OC8A.1.6.2 (4) (i)	"...the Requesting Safety Co-Ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-Ordinator in..."	Incorrect upper case 'O' in Co-ordinator	"...the Requesting Safety Co-ordinator and is to be retained in safe custody. Where not reasonably practicable the Key Safe Key must be retained by the authorised site representative of the Implementing Safety Co-ordinator in..."
140	OC8A.5.3.2 (b) (i)	"Where not reasonably practicable..."	Incorrect spelling of 'reasonably'	"Where not reasonably practicable..."
141	OC8A.5.4.4	"...the Requesting Safety Co-ordinator ..."	Space needed after 'the'	"...the Requesting Safety Co-ordinator ..."
142	OC8B (Appendix E, first section - 1. Issue)	"Circuit Identification Issued ..."	Incorrect spelling of 'identification'	"Circuit Identification Issued ..."
143	OC8B (Appendix E, second section - 2. Receipt)	"Circuit Identification Equipment Checked as above (Initials)"	Incorrect spelling of 'identification'	"Circuit Identification Equipment Checked as above (Initials)"
144	OC8B.1.6 (c)	"...procedures agreed pursuant to..."	Incorrect spelling of 'pursuant'	"...procedures agreed pursuant to..."
145	OC8B.1.7.2 (2) (a) (i)	"...authorised site representataive of..."	Incorrect spelling of 'representative'	"...authorised site representative of..."

No.	Section	Existing text	Reason for change	Proposed New Text
146	OC8B.1.7.2 (3)	"...of the Implmenting Safety Co-ordinator ..."	Incorrect spelling of 'implementing'	"...of the Implementing Safety Co-ordinator ..."
147	OC8B.1.7.2 (3)	"...the Implementing Safety Co-ordinator's HV Apparatus from the rest..."	Incorrect spelling of 'from'	"...the Implementing Safety Co-ordinator's HV Apparatus from the rest..."
148	OC8B.4.3.2	"The Revant Transmission Licensee will..."	Incorrect spelling of 'relevant'	"The Relevant Transmission Licensee will..."
149	OC8B.4.3.2	"...the Relevant Transmission Licensee is..."	Incorrect spelling of 'transmission'	"...the Relevant Transmission Licensee is..."
150	OC8B.5.2.2 (c) (i)	"...site reresentative of the..."	Incorrect spelling of 'representative'	"...site representative of the..."
151	OC8B.5.2.2 (e)	"...the Implmenting Safety Co-ordinator's System ."	Incorrect spelling of 'implementing'	"...the Implementing Safety Co-ordinator's System ."
152	OC8B.5.2.2 (e)	"...or to any any other..."	Remove superfluous 'any'	"...or to any other..."
153	OC9 (Contents)	Missing section references under 'OC9.4.7 Black Start'	Section references need to be included on contents page	OC9.4.7.3 NGC Instructions OC9.4.7.5 Embedded Power Stations OC9.4.7.6 Local Joint Restoration Plan operation OC9.4.7.7 Interconnection of Power Islands OC9.4.7.10 Conclusion of Black Start OC9.4.7.11 Externally Interconnected Parties OC9.4.7.12 Local Joint Restoration Plan establishment
154	OC9 (Contents)	OC9.4.7.9 Return the Total System Back to Normal Operation	Missing from contents page	Add to contents page
155	OC9 (Contents)	OC9.4.7.3 NGC Instructions	Contents page requires updating to match Grid Code text. NGC is replaced by NGET	OC9.4.7.3 NGET Instructions
156	OC9.2.5 (v)	"...and coordinate returning the..."	Hyphen missing, should be 'co-ordinate'	"...and co-ordinate returning the..."
157	OC9.4.7.4 (a)	"...registered pursuant to BC1 (or as amended from time to time in accordance with the BCs)."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...registered pursuant to BC1 (or as amended from time to time in accordance with the BC)."

No.	Section	Existing text	Reason for change	Proposed New Text
158	OC9.5.1 (c)	"...the provisions of the BCs , NGET may decide that, to..."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...the provisions of the BC , NGET may decide that, to..."
159	OC9.5.2.1 (b)	"...as outlined in the BCs and from NGET to..."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...as outlined in the BC and from NGET to..."
160	OC9.5.5	"...the transmission system of an Externally Interconnected System Operator , NGET will, pursuant to the Interconnection Agreement with that Externally Interconnected System Operator , agree with that Externally Interconnected System Operator when its transmission system can..."	Transmission System is a defined term and should be bold	"...the Transmission System of an Externally Interconnected System Operator , NGET will, pursuant to the Interconnection Agreement with that Externally Interconnected System Operator , agree with that Externally Interconnected System Operator when its Transmission System can..."
161	OC9.5.6 (c)	"... Demand in coordination with..."	Hyphen missing, should be 'co-ordination'	"... Demand in co-ordination with..."
162	OC9.5.7	"...effectively and coordinate the restoration..."	Hyphen missing, should be 'co-ordinate'	"...effectively and co-ordinate the restoration..."
163	PC (Contents)	PC.A.2.5 Short Circuit Contribution to GB Transmission System	Incorrect reference to GB Transmission System	PC.A.2.5 Short Circuit Contribution to National Electricity Transmission System
164	PC (Contents)	APPENDIX A - PLANNING DATA REQUIREMENTS	APPENDIX A should not be bold	APPENDIX A - PLANNING DATA REQUIREMENTS
165	PC (Contents)	PC.8 OTSDUW PLANNING LIASION1	Incorrect spelling of 'Liaison' and there should not be a '1' at the end	PC.8 OTSDUW PLANNING LIAISON

No.	Section	Existing text	Reason for change	Proposed New Text
166	PC.2.1 (d)	"...under PC2.1(d) in providing reports to the Authority and the Secretary of State and, where directed by the Authority or the Secretary of State to do so, NGET may publish the information. Where it is known by NGET that such information is intended for wider publication the information provided under PC2.1(d) shall..."	The section reference is missing a full stop between PC and 2 in two occurrences	"...under PC.2.1(d) in providing reports to the Authority and the Secretary of State and, where directed by the Authority or the Secretary of State to do so, NGET may publish the information. Where it is known by NGET that such information is intended for wider publication the information provided under PC.2.1(d) shall..."
167	PC.5.4 (e)	"...is obliged to disclose it under STC ..."	Missing 'the' after 'under'	"...is obliged to disclose it under the STC ..."
168	PC.8 (title)	"OTSDUW PLANNING LIAISON"	Incorrect spelling of 'Liaison'	"OTSDUW PLANNING LIAISON"
169	PC.8.2	"...can be coordinated."	Hyphen missing, should be 'co-ordinated'	"...can be co-ordinated."
170	PC.A.1.10	"...on which NGET therefore relies. In following the processes set out in the BCs , NGET will use the data which has been supplied to it under the BCs and the..."	BC is the recognised acronym of Balancing Code. The BC is split into three sections but the definition is singular.	"...on which NGET therefore relies. In following the processes set out in the BC , NGET will use the data which has been supplied to it under the BC and the..."
171	PC.A.1.2	"...subject to PC.A.3.2.3 and PC.A.3.2.4..."	Incorrect text colour	"...subject to PC.A.3.2.3 and PC.A.3.2.4..."
172	PC.A.1.7	3.4.13.4.2	List of references contains this error. These are two separate references and should be on two lines	3.4.1 3.4.2
173	PC.A.2.1.1	"...the case of Embedded DC Converter Stations not..."	'Embedded' is a defined term, should be bold	"...the case of Embedded DC Converter Stations not..."

No.	Section	Existing text	Reason for change	Proposed New Text
174	PC.A.2.5.5	“Data from <u>Generators</u> (including <u>Generators</u> undertaking <u>OTSDUW</u>), <u>DC Converter Station</u> owners and from <u>Network Operators</u> in respect of <u>Embedded Medium Power Stations</u> not subject to a <u>Bilateral Agreement</u> and <u>Embedded DC Converter Stations</u> not subject to a <u>Bilateral Agreement</u> within such <u>Network Operator’s Systems</u> .”	Paragraph should not be underlined	“Data from Generators (including Generators undertaking OTSDUW), DC Converter Station owners and from Network Operators in respect of Embedded Medium Power Stations not subject to a Bilateral Agreement and Embedded DC Converter Stations not subject to a Bilateral Agreement within such Network Operator’s Systems .”
175	PC.A.2.5.5.7	“...following parts of P.C.A.2.5.6(a) shall...”	Extra full stop between P and C needs to be removed	“...following parts of PC.A.2.5.6(a) shall...”
176	PC.A.3.2.2 (c) (i)	(i)	Remove bold	(i)
177	PC.A.3.2.2 (f)	(i), (ii), (ii)	Paragraph lettering is incorrect	(i), (ii), (iii)
178	PC.A.3.2.2. (f)	“...should be highlighted on the...”	Incorrect spelling of ‘highlighted’	“...should be highlighted on the...”
179	PC.A.5.4.2	“...to operation of transmission system protection...”	Transmission System is a defined term and should be bold	“...to operation of Transmission System protection...”
180	PC.A.5.4.3.1	“...including resistance, inductance and capacitance...”	Space needed after “resistance,”	“...including resistance, inductance and capacitance...”
181	PC.A.5.4.3.2	“...are not modeled to switching...”	Incorrect spelling of ‘modelled’	“...are not modelled to switching...”
182	PC.A.5.4.3.2 (ii)	“...transformer tapchanger control systems...”	Space needed after ‘changer’	“...transformer tap changer control systems...”
183	PC.A.5.5	“In this PC.A.5.5 ...”	PC.A.5.5 should not be bold	“In this PC.A.5.5...”
184	Preface (1)	“...the GB Transmission System ...”	Incorrect reference to GB Transmission System	“...the National Electricity Transmission System ...”

No.	Section	Existing text	Reason for change	Proposed New Text
185	Preface (2)	"...economical GB Transmission System , to facilitate competition in the generation and supply of electricity and is conceived as a statement of what is optimal (particularly from a technical point of view) for all Users and NGET itself in relation to the planning, operation and use of the GB Transmission System ."	Incorrect reference to GB Transmission System (two occurrences)	"...economical National Electricity Transmission System , to facilitate competition in the generation and supply of electricity and is conceived as a statement of what is optimal (particularly from a technical point of view) for all Users and NGET itself in relation to the planning, operation and use of the National Electricity Transmission System ."
186	Preface (3a)	"...development of the GB Transmission System ..."	Incorrect reference to GB Transmission System	"...development of the National Electricity Transmission System ..."
187	Preface (3b)	"...with the GB Transmission System ..."	Incorrect reference to GB Transmission System	"...with the National Electricity Transmission System ..."
188	Preface (3c)	"...the GB Transmission System and..."	Incorrect reference to GB Transmission System	"...the National Electricity Transmission System and..."
189	Revisions (Revision 1)	"OC.6"	The section reference should not have a full stop between OC and 6	"OC6"
190	Revisions (Revision 2)	"G & D"	Two references to G & D under code section are incorrect. Ampersand should be removed for consistency.	"GD"
191	Revisions (Revision 3)	"CC6"	The section reference is missing a full stop between CC and 6	"CC.6"
192	Revisions (Revision 3)	"Clause CC6.3.2 (a) amended"	The section reference is missing a full stop between CC and 6	"Clause CC.6.3.2 (a) amended"
193	Revisions (Revision 4)	"G&D"	Reference to G&D under code section is incorrect. Ampersand should be removed for consistency.	"GD"
194	Revisions (Revision 5)	"OC.11"	The section reference should not have a full stop between OC and 11	"OC11"

No.	Section	Existing text	Reason for change	Proposed New Text
195	Revisions (Revision 5)	"Clauses OC.11.1..."	The section reference should not have a full stop between OC and 11	"Clauses OC11.1..."
196	Revisions (Revision 5)	"G&D"	Two references to G & D under code section are incorrect. Ampersand should be removed for consistency.	"GD"
197	Revisions (Revision 6)	"G&D"	Reference to G&D under code section is incorrect. Ampersand should be removed for consistency.	"GD"
198	Revisions (Revision 8)	"CC6"	The section reference is missing a full stop between CC and 6	"CC.6"
199	Revisions (Revision 8)	"Clause CC6.5.8 amended"	The section reference is missing a full stop between CC and 6	"Clause CC.6.5.8 amended"