

Grid Code Review Panel – November 2010

Summary of Actions and Status

<u>Minute No.</u>	<u>Item</u>	<u>Owner</u>	<u>Status</u>
1270	<p>Black start</p> <p>National Grid and Elexon to produce a paper on this issue for the next GCRP</p>	National Grid/Elexon	To be presented at Panel meeting
1289	<p>Simultaneous Tap Changing</p> <p>National Grid shall send out one page of guidance to GCRP members. This guidance will on the acceptance of panel members be circulated as guidance on the issue, to Power Stations.</p>	National Grid (SC)	Panel Paper
1312	<p>E3C LFDD</p> <p>There were two actions as a result of the E3C work: one was for a frequency clock to be inserted in DNO CRs and the other to look at G59 settings.</p> <p>National Grid should check if the Embedded Gens are aware of this change to G59.</p>	National Grid (TI)	Complete
1365	<p>Protection Fault Clearance Times and back-up protection</p> <p>Draft legal text to be circulated to panel members before being issued as a public consultation.</p>	National Grid (TI)	Ongoing
1368	<p>Time Tagging of Dynamic Parameters and NTO/NTB</p> <p>National Grid gave an update at the panel meeting on this matter. There is a BM replacement consultation due out on in October 10.</p> <p>National Grid to circulate a copy of the consultation to panel members.</p>	Action (DS)	Complete
1370	<p>Codification of Generic requirements currently included in the Bilateral Agreement</p> <p>National Grid shall review the current F5s to see if there are any items on the highlighted list of generic requirements that still exist in the F5s.</p> <p>JN is concerned that the compliance testing is now being put in the F5s as a matter of course, even although the industry was told as part of A/10 it would not be. TI is going to look in to this matter.</p>	<p>National Grid (JG)</p> <p>National Grid (TI)</p>	Outstanding Issue

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1371	System-to-generator intertripping National Grid shall look at the current F3 agreements for windfarms and the Grid Code to check if there are any inconsistencies.	National Grid (TI)	Ongoing – Update to be provided at Panel meeting
1372	DOAs for busbar switching contracts Some GCRP member stated that the new DOAs and SRS should be sent to generators, now to allow time to consider. National Grid to circulate these documents to generators.	National Grid (TI)	Update to be provided at Panel meeting
1373	Control Telephony Standard National Grid shall look at the Control Telephony standard in the STCPs to see if it was broadly of the same form as a standard. Offshore and Scotland arrangements should be considered.	National Grid (TI)	Ongoing
1379	BMU configuration of PPMs offshore Discuss further at the November GCRP panel	National Grid (SC)	Complete
1382	PNs from Intermittent Generation Final report on PNs from intermittent generation to be submitted in November 2010.	National Grid (SC)	Complete
1382	PNs from Intermittent Generation GCRP chairman to feedback the GCRPs timing concerns with this working group.	National Grid (DS)	Complete
1409	OC2 Appendix 1 National Grid shall correct the formatting error that has occurred in OC2 Appendix 1. It will now not be done as a housekeeping change but as an extraordinary change. Power Part Model in GC BC2.3 also needs changed	National Grid (TI)	Planned as part of F/09 Implementation
1394	BESC Establish if the BESC issue can be addressed by the Grid Code.	National Grid (DS)	To be discussed at Panel meeting
1424	BMU Configuration of Offshore PPMs Determine whether proposals are advantageous for wind generation. Take away this issue and come back to the group Update and re-circulate to panel members	National Grid (SC)	New paper to be discussed at Panel meeting
1425	Future Frequency Response Service	National Grid (SW)	Complete

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	Take the paper back to the current BSSG/GC joint WG asking them to agree on a way forward for the issue		
1427	Harmonics Ascertain if a new joint GCRP/DCRP joint working group is required and open up for new members.	National Grid (TI)	Complete
1429	EDL Slides to be provided to panel.	National Grid (TI)	Complete
1431	A/10 Garth Graham asked if it was possible for another A/10 industry information day was possible on the back of the imminent re-consultation.	National Grid (TI)	Ongoing
1434-1447	Voltage Control and FRT Further clarification of this issue is required.	National Grid (GS)	To be presented at Panel meeting
1439	Active Power recovery for FRT events Is increasing type faults time to deliver active power recovery following the fault appropriate? Find out how much plant this potentially effects? Different offshore arrangements to be examined.	National Grid (GS) Novel Generators (SB)	Complete
1444	C14 license change – EIS Draft Consultation will be circulated around the Panel for comment with an expectation for changes needed to General Condition 4.5.	National Grid (TD)	Complete
1445	Solar Storm The issue of a solar storm in circa 2012 was discussed. The E3C group are looking at this already as there may be an appreciable impact on the NETS. Find out if National Grid is looking at its impact.	National Grid (TI)	Complete
1446	ENTSO-E TI will speak to Helge Urdal to see if there is anything that the ENTSO-E has published that the group may have the opportunity to respond to.	National Grid (TI)	Complete