



**National Grid**

**A REPORT TO THE AUTHORITY**

**Pursuant to Paragraph 2 of Condition 7 of the  
Transmission Licence.**

**TRANSITIONAL CONSULTATION**

**Provision of OC2 data under OC2.4.1.2.3(a) and  
OC2.4.1.2.4.(b)**

**The purpose of this document is to assist the Authority in its  
decision of whether to implement the proposed  
Grid Code Modification**

Consultation Paper Ref	T01/04
Issue	1.0
Date of Issue	xx December 2004
Prepared by	National Grid

DISTRIBUTION

Name	Organisation
Authority	Ofgem
Grid Code Review Panel Members	Various
National Grid Industry Information Website	

1. The transitional provisions in the Grid Code, GC.A1.10, provide for NGC to consult in accordance with the instructions of the Authority on GB activation of matters covered in GC.A.1.11 needed to manage implementation of BETTA in the period up to Go-Live, (the Transition Period).
2. The matters in GC.A1.11 include 'cut-over' arrangements to be put in place for the final transition to BETTA. NGC are currently anticipating Go-Live to be on 1st April 2005
3. The General Conditions also provide for the process in relation to transitional consultations. NGC is required to inform the Authority of its consultation plans and following this NGC shall consult in accordance with the instructions of the Authority.
4. NGC informed the Authority of its intention to consult on the issues identified in consultation T01/04 and was instructed by the Authority on 13 November 2004 to do so as proposed in the consultation document sent to the Authority.
5. Consultation T01/04 was concerned with 'Cut-over' requirements, as required under the General Conditions (GC.A3.1), in relation to gathering forecast generation availability in the run up to go-live.
6. ELEXON have also recently consulted on this issue in relation to the data provided by NGC which it was proposed to be published by them (Consultation on Proposed Transitional Modification (PTM002) to the BSC to facilitate GB-wide Reporting of Forecast Data prior to the BETTA Effective Date). The Authority has approved the BSC recommendations arising from consultation PTM002. These proposals are consistent with those recommendations and are required to allow NGC to fulfil the requirement of sending data to Elexon.
7. Attached as Appendix A are the proposed revisions to the current Grid Code General Conditions (shown in typed form with the deletions crossed through and additions double underlined).
8. National Grid, in accordance with the Authority instruction, consulted those authorised electricity operators listed in Appendix C by circulating to them Consultation Paper T01/04, which was dated 15 November 2004 and which contained the proposed amendments to the Grid Code. For information a copy of Consultation Paper T01/04 is attached to this Report as Appendix D. National Grid also placed a copy of the Consultation Paper on its website to ensure its wide availability.
9. Comments were invited from all such authorised electricity operators by 3<sup>rd</sup> December 2004. National Grid has received responses from 3 authorised electricity operators. The responses are discussed more fully in Section 12 below.
10. The proposed revisions to the Grid Code are, as indicated above, set out in Appendix A to this Report. By way of summary, the proposed changes are described below :-

## BACKGROUND

- 10.1 OC2 is concerned with, amongst other things, the collection of forecast generator availability to assist NGC in transmission outage planning and forecast margin analysis. This data is collected in a number of different timescales. NGC also provides much of the OC2 data to ELEXON, under the requirements in the BSC, to enable wider system reporting on the BMRS and ELEXON websites.
- 10.2 In the period up to Go-live market participants and NGC will be looking for information on the likely GB generation availability post go-live. Therefore NGC, in discussion with ELEXON, has been reviewing the need to collect information for Generators in Scotland in the period up to Go-live.
- 10.3 In preparation for BETTA NGC is currently developing a new system for Users to submit data called TOGA. This system is web based and will provide Users with a simple interface. At the time of the distribution of Consultation T01/04 this system was expected to be available for testing from December 2004 and available for submission of data in January 2005. However there have been some delays with this timetable although the system is expected to be available for trialling shortly. Further information on this system is available on the NGC industry information website :
- [http://www.nationalgridinfo.co.uk/grid\\_code/pdfs/TOGA\\_User\\_Information\\_32.pdf](http://www.nationalgridinfo.co.uk/grid_code/pdfs/TOGA_User_Information_32.pdf)
- 10.4 During the period between this system becoming available for testing and service NGC will be carrying out User system tests. The requirements for this testing was not covered in Consultation T01/04 and will be dealt with on a company by company basis. NGC is already in discussion with major Users with regard to these tests and expecting to initiate discussion with other Users shortly.
- 10.5 Following testing NGC is expecting to gather forecast generation data from 12 January 2005 in respect of dates on or after 1 April 2005. This will enable:
- NGC to forecast system security both locally within Scotland and to carry out OC2 outage coordination activities on a GB basis and carry out generation margin analysis on the periods post go-live;
  - new GB Users to become familiar with the process and using the systems;
  - ELEXON to publish such data in accordance with the proposed transitional provisions in the BSC (subject to their Conclusions in this area); and
  - new GB Users to access and become familiar with the GB Market information.
- 10.6 NGC will in due course be consulting on further areas of OC2 and the Grid Code that will be required to be 'switched on' in Scotland prior to Go-live. It is envisaged that Planning Code data previously submitted under the existing Scottish Grid Code, wherever possible, will be used to fulfil the Planning Code data requirements in the GB Grid Code. This approach will be subject to Users agreeing for the existing system operator to release such data, else NGC would request the data directly of Users under the transition provisions and GB application process. Users should note that NGC may request Users to verify any data submitted under the

existing Scottish Grid Code and relayed to NGC by the current System Operators in Scotland.

- 10.7 Further activation of Grid Code data provisions, such as Balancing Code submissions, are expected to be required from 1 day ahead of Go-live (in accordance with normal submissions). These requirements will be the subject of subsequent Grid Code transitional consultations and the exact requirements may be subject to change following further analysis of the cut-over requirements.

## 11. PROPOSED CHANGES

- 11.1 It is proposed to insert additional text at GC.A2 to activate OC2.4.1.2.3 (a) and OC2.4.1.2.4 (b) to require Scottish Users to comply with such requirements to send 2 to 52 week, 2 to 7 week and 2 to 14 day Generation forecast data to NGC.

- 11.2 The proposed new GC.A2.12 is shown in Appendix A.

- 11.3 The timescales for implementation are expected to be:

- OC2.4.1.2.3 (a) from 12 January 2005 in respect of 2 to 52 week submissions
- OC2.4.1.2.4 (b) from 25 February 2005 in respect of 2 to 7 week submissions
- OC2.4.1.2.4 (b) from 22 March 2005 in respect of 2 to 14 day submissions

- 11.4 The submission in respect of each of the above need only be that data applicable from go-live e.g. the first 2 –14 day submission starting on 22 March 2005 need only include information starting from 1 April 2005.

- 11.5 The final confirmation of these dates will be subject to discussion with Ofgem and availability of computing systems. NGC will inform all Users of the implementation date following direction by the Authority.

## 12. Consultation Responses.

- 12.1 As indicated above National Grid received responses from 3 Authorised Electricity Operators. These responses along with National Grid's replies are included as Appendix B.

- 12.2 All three respondents were generally supportive of the proposed Grid Code changes. However two respondents (EON and British Energy) both expressed disappointment at the delays being experienced with the introduction of the TOGA system.

- 12.3 In addition British Energy asked for clarification on two points:

- (1) Confirmation that the data publication dates were those referred to in Elexon Consultation PTM0002. National Grid responded that this was the case.

- (2) Clarification that Output Usable data would be published from 20 January 2005. National Grid responded that OC2 enables National Grid to collect forecast data in order to operate the system and this data is passed to Elexon under the BSC for reporting. The requirement to send data to the BSC and the detail of what is published is not covered by the Grid Code. The respondent was advised to contact the Elexon Help Desk for further information.
13. As indicated above, having regard to the outcome of the review described in this Report, National Grid proposes the revisions to the Grid Code set out in Appendix A, which revisions we reasonably think fit for the achievement of the objectives referred to in GC.A1.11 of the Grid Code.
14. I would be grateful if you would contact me prior to issuing any letter specifying an effective date, in order to seek to ensure that the date is consistent with any other Code changes which may then be approved or be close to being approved. NGC will notify AEO's of the implementation date once the Authority has directed the modification. NGC would expect the implementation date to be prior to 12<sup>th</sup> January 2005.

SIGNED BY

xx 2004

## **APPENDIX A**

### **Proposed Grid Code changes**



Additional text for GC.A2

GC.A2.12     **OC2 Data**

- (a) The following provisions of the **GB Grid Code** shall apply to and be complied with by **Scottish Users** with effect from the relevant date indicated below:
- (i) OC2.4.1.2.3 (a) from 12 January 2005 in respect of 2 to 52 week submissions.
  - (ii) OC2.4.1.2.4 (b) from 25 February 2005 in respect of 2 to 7 week submissions.
  - (iii) OC2.4.1.2.4 (b) from 22 March 2005 in respect of 2 to 14 day submissions.

The data to be submitted in respect of OC2.4.1.2.3 (a) and OC2.4.1.2.4 (b) need only be in respect of dates on or after 1 April 2005.

# APPENDIX B

## Responses



Mr David Payne  
Commercial - Industry Codes,  
NGT House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA

**E.ON UK plc**  
Westwood Way  
Westwood Business Park  
Coventry  
CV4 8LG  
eon-uk.com

Claire Maxim  
024 7642 5378  
024 7642 5002  
claire.maxim@eon-uk.com

Wednesday, 2<sup>nd</sup> December 2004

Dear David,

### **Grid Code Transitional Consultation Document**

Thank you for the opportunity to respond the above GB Grid Code consultation. This response is on behalf of E.ON UK plc, E.ON UK CHP Ltd, Citigen (London) Limited and Cottam Development Centre Limited.

We have no adverse comments on the proposed change to Grid Code text. However, the delays to the introduction of TOGA have presented challenges in terms of planning our internal IT development programme. The consultation document implies that all Users will be expected to use TOGA for data submission –we believe that this is not the case.

We note that the approach to the collection of Planning Data appears pragmatic.

If you have any queries, please do not hesitate to contact me.

Yours sincerely

Claire Maxim  
Lead Contract Manager

E.ON UK plc  
Registered in  
England and Wales  
No 2366970  
Registered Office:  
Westwood Way  
Westwood Business Park  
Coventry CV4 8LG

**From:** david.m.ward@magnox.co.uk  
**Sent:** 15 November 2004 16:56  
**To:** Payne, David - NGT House  
**Cc:** gareth.mills@magnox.co.uk  
**Subject:** Consultation Document T01/04

To:

David Payne  
Industry Codes, Commercial Frameworks  
National Grid Company plc  
National Grid Transco House  
Warwick Technology Park  
Gallows Hill  
Warwick CV34 6DA

**David**

## **Grid Code Transitional Consultation Document T01/04**

Provision of OC2 data under OC2.4.1.2.3 (a) and OC2.4.1.2.4(b)

Thank you for sending me this consultation document. This email is the formal response of Magnox Electric plc to this Consultation Paper. (Magnox Electric plc is a part of British Nuclear Group, which itself is currently part of BNFL). This response is not confidential.

As you are no doubt aware, BNFL owns the Chapelcross Power Station site in Scotland. However, BNFL formally announced the closure of Chapelcross as a generating station on 29 June this year, and formally notified Scottish Power at the time. Chapelcross remains connected to the Scottish Power 132kV transmission network, as a directly connected customer. Hence we expect that the CUSC bilateral for Chapelcross for BETTA will be for a directly connected customer and not as a power station, so that the clauses of OC2 related to submission of output usable and generation outage programmes will have no relevance to Chapelcross.

Because of this we believe that the proposed changes to the Grid Code on this consultation have no relevance to us; consequently, we have no objections to the proposals.

**Regards**

**David Ward**

Magnox Electric plc  
Berkeley Centre  
Berkeley  
Gloucestershire, GL13 9PB  
United Kingdom

**From:** Morris John [john.morris@british-energy.com]  
**Sent:** 03 December 2004 14:44  
**To:** Payne, David - NGT House  
**Cc:** Phillips Steve; 'Hyde Richard'; 'Norbury John'; 'Maxim Claire'; Capener John  
**Subject:** RE: Grid Code Transition Consultation Document T01/04

David,

Thankyou for the opportunity to comment on the above document.

British Energy is generally supportive of the proposals contained in the transitional provisions. We would voice our concerns on the slippage being experienced on the TOGA system and urge that this is made available for User trialling without delay to ensure that data can be effectively submitted by this method by the required date.

There are two clarifications I would seek on the consultation text as follows:-

1. The proposed changes refer to the submissions of data from Users but does not refer to the publication of the data. Am I to assume that the publication dates are those in approved modification PTM002?
2. Will Output Usable, OCNMFD2 (2-14 day margin, i.e. surplus+OPMR) and OCNMFW2 (2-52 week margin) be published for GB from the 20<sup>th</sup> January 2005, as currently published for the NETA market on [www.elexon.co.uk](http://www.elexon.co.uk).

I would appreciate clarifications on these matters and perhaps the consultation text could be modified to make it clear to all Users.

John Morris  
Transmission & Trading Arrangements  
BE Power & Energy Trading  
Barnett Way  
Gloucester GL4 3RS

**From:** Hynes, Patrick  
**Sent:** 14 December 2004 09:28  
**To:** 'Morris John'; Payne, David - NGT House  
**Cc:** Capener John  
**Subject:** RE: Grid Code Transition Consultation Document T01/04

John,

Thanks for your response.

In response to your queries:

1. Yes, the publication of the data is that referred to in PTM002.
2. As you are aware, OC2 provides NGC with data to forecast to operate the system, we also pass this information on to Elexon under the BSC for reporting. The requirement to send the data to the BSC and the exact detail of what is published is not covered in the Grid Code. The table on page 8 of the PTM002 report (link below) appears to confirm your understanding, although the 2-14 day data will be submitted 10 days before the BETTA go active data rather than 20<sup>th</sup> January. I would suggest you contact Elexon help desk The link below

[http://www.elexon.co.uk/documents/Consultations/PTM002\\_BETTA\\_GB-wide\\_Reporting\\_Consultation/BETTA\\_Consultation\\_on\\_GB\\_Wide\\_Reporting\\_PT001\\_-\\_v10.pdf#](http://www.elexon.co.uk/documents/Consultations/PTM002_BETTA_GB-wide_Reporting_Consultation/BETTA_Consultation_on_GB_Wide_Reporting_PT001_-_v10.pdf#)

We expect TOGA to be available for trailing shortly. We will be contacting users individually to make arrangements. We are in discussion with Sarm Hunjan from British Energy over the arrangements.

Regards,

Pat

Patrick Hynes  
Senior Commercial Analyst

**APPENDIX C**  
**Distribution List**



# Distribution List for Consultation Paper T01/04

Paper and/or electronic copies of the Consultation paper sent

ABB Equity Development Co Ltd  
Accord Energy  
AEP Energy Services UK Generation Ltd  
AES (for Partington Ltd)  
AES Barry Limited  
AES Drax  
AES Fifoots Point Ltd  
AES Indian Queens Power  
AES New Energy  
Affinity Power Ltd  
Alcan Aluminium UK Ltd  
Allied Steel & Wire  
Amerada  
Angelsey Aluminium  
Aquila Networks  
Atlantic Electric & Gas Ltd  
Atmel North Tyneside Ltd  
Baglan Generating Ltd + Baglan Operations Ltd +  
Fleetwood Power Ltd  
Barclays Capital  
Barking Power  
BIZZENERGY LIMITED  
BNFL + Magnox Electric Ltd  
BOC Limited  
BP Chemicals Ltd  
BP Power Trading Ltd  
British Energy Generation Ltd (inc Eggborough  
Power)  
British Gas Generation Ltd (Centrica KL +  
Centrica PB)  
British Gas Trading Ltd (3th Floor North)

Calanais  
Canatxx Energy Ventures Ltd  
Celtpower Ltd  
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Corby Power Ltd  
Corus UK Ltd  
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Damhead Creek Ltd

Derwent Co-Generation Limited  
Duke Energy International  
Dynergy UK Ltd  
East Midlands Electricity  
Economy Power Ltd  
EDF Energy  
EDF Service National  
EDF Trading Ltd  
Edison First Power  
Electrabel S.A.  
Eledor Limited  
Elxon

Energy Power Resources Limited  
Emerald Power Generation Ltd  
Energy Power Resources Limited  
Enfield Energy Centre Ltd  
ETCS Limited  
Enron Gas and Petrochemicals Trading Ltd  
E.ON  
EPN Distribution  
Fellside Heat & Power Ltd  
Fibre Power (Slough) Ltd  
Fibrogen Ltd + Fibropower Ltd + Fibrothetford Ltd  
First Hydro Company  
Fortum Direct Ltd  
Fortum Energy plus Ltd  
Good Energy  
Grangemouth CHP Ltd  
Great Yarmouth Power Limited  
Greenwich Energy Trading Ltd

Grovehurst Energy Ltd  
Heartlands Power Ltd  
Humber Power Ltd  
ICI Chemicals & Polymers Ltd  
Immingham CHP Ltd  
Intergen  
INEOS Chlor Energy Ltd  
International Power Plc

Jade Power Generation Ltd

Keadby Gen Ltd + HE Cogen Ltd + HE Energy  
Ltd  
Killingholme Power Ltd

London Electricity plc (+Cottam Power)  
London Power Networks  
Manweb Services (Imperial Park)  
Manx Electricity Authority  
Marchwood Power Limited  
Maverick Energy Ltd  
Medway Power Ltd  
Midlands Gas Ltd (+Own Label Energy Ltd +  
Western Gas)  
Midlands Gas Ltd + OwnLabel Energy Ltd +  
Severn Trent Energy Ltd + Western Gas Ltd  
Morgan Stanley Capital Group Inc  
Northern Electric Distribution Ltd (via YEDL)  
Norweb Energi Ltd  
NPower  
Opus Energy Ltd  
Pentex Oil and Gas Ltd  
PowerGen UK plc + PowerGen CHP Ltd  
Railtrack plc  
Regional Power Generators Limited  
Rocksavage Power Company Ltd  
Roosecote (Centrica)  
RTE SENE

Emerald Power Generation Ltd  
RWE Trading Direct Ltd  
Saltend Cogeneration Co Ltd  
Sembcorp  
Scottish & Southern  
Scottish & Southern Energy  
Scottish and Southern Energy plc  
Scottish Power Generation Ltd  
Scottish Power plc  
Seabank Power Ltd  
SEEBOARD Energy Ltd  
SEEBOARD Power Networks  
Sempra Energy Europe Ltd  
Sheffield Heat and Power Ltd  
Shell Gas Direct Limited  
Shotton Combined Heat & Power Ltd  
+Peterborough Power  
Slough Energy Supplies Ltd  
SMARTESTENERGY LTD  
SONI  
South Coast Power Ltd

Rugeley Power Ltd (& Deeside PDC)  
Spalding Energy Company Ltd  
Statnett SF  
Telecom Plus PLC  
Thameside Energy Park Ltd  
The Renewable Energy Co. Ltd  
TotalFinaElf Gas and Power Ltd  
TXU Europe  
UKAEA  
United Utilities  
Utility Link Ltd  
Wainstones Power Ltd  
Warwick Energy (MFS) Ltd  
Western Power Distribution  
Yorkshire Electricity Group plc (distribution)  
Zest4 Ltd

**Notification of Consultation paper on the Industry Information website.**

Alstom  
Areva  
BWEA  
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Cllear Energy  
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DSN Energy Services  
Energy Koch  
ESB  
Garrad Hassan

Gaz de France  
GPU Power  
Innogy  
IPA Energy  
Martieau Johnson  
Mott Macdonald  
Norton Rose  
SMD Consulting  
St Clements  
Teesside Power  
TXU Shotton

## **APPENDIX D**

### **Consultation Paper T01/04**





# National Grid

## GRID CODE TRANSITIONAL CONSULTATION DOCUMENT

Provision of OC2 data  
under OC2.4.1.2.3 (a) and OC2.4.1.2.4(b)

The purpose of this document is to consult on the above Grid Code Modification Proposal with authorised electricity operators liable to be materially affected by the proposed changes

Consultation Ref	T01/04
Issue	1
Date of Issue	15 November 2004
<b>Responses required by</b>	<b>3 December 2004</b>
Prepared by	National Grid

## DOCUMENT LOCATION

National Grid website:

[http://www.nationalgridinfo.co.uk/grid\\_code/mn\\_consultation\\_papers.html](http://www.nationalgridinfo.co.uk/grid_code/mn_consultation_papers.html)

## DISTRIBUTION

Name	Organisation
AEO's	Various
GCRP Members/Alternates	Various
Interested Parties	Various
National Grid Industry Information Website	

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Introduction

1. The transitional provisions in the NGCs Transmission Licence and the Grid Code provide for NGC to consult on GB activation of specific obligations needed to manage implementation of BETTA in the Transition Period.
2. Condition C19 of the Transmission Licence requires NGC to use all reasonable endeavours to identify any matters which are not addressed in the transition provisions of, amongst other things, the Grid Code, but which should in NGC's opinion be so addressed and to submit details of such matter to the Authority.
3. The transitional provisions in the Grid Code include 'cut-over' arrangements (GC.A3) to be put in place for the final transition to BETTA. NGC are currently anticipating Go-Live to be on 1st April 2005.
4. These provisions also provide for the process in relation to transitional consultations. These do not necessarily require the prior consultation with the Grid Code Review Panel. NGC is required to inform the Authority of its consultation plans, following this NGC shall consult in accordance with the instructions of the Authority.
5. NGC has informed the Authority of its intention to consult on the issues in this consultation and been instructed by the Authority to do so directly with Authorised Electricity Operators likely to be affected by such requirements.
6. This consultation is concerned with 'Cut-over' requirements, as covered for under GC.A3.1, in relation to gathering forecast generation availability in the run up to go-live.
7. ELEXON recently consulted on this issue in relation to the data provided by NGC which it is proposed to be published by them, ' Consultation on Proposed Transitional Modification (PTM002) to the BSC to facilitate GB-wide Reporting of Forecast Data prior to the BETTA Effective Date'.
8. NGC also expect to consult on the more detailed 'cut-over' processes in relation to transition in the immediate period up to Go-live in a separate consultation nearer to Go-live.
9. Following receipt of comments on the issues contained in this Paper, NGC intends, in accordance with the instructions of the Authority, to send to the Authority :-
  - (a) a report on the outcome of its review, including this consultation process;
  - (b) the proposed revisions to the Grid Code which NGC reasonably thinks fit for the achievement of the objectives of the Grid Code referred to in Conditions 14 and 19 of the Transmission Licence and the General Conditions of the Grid Code; and
  - (c) any written responses received in relation to this consultation.
10. The report to the Authority and any responses not marked as confidential will subsequently be made publicly available on NGC's website.

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11. The revisions to the Grid Code proposed by NGC and sent to the Authority then require approval by the Authority and will, if approved, come into force on such date (or dates) agreed between NGC and the Authority. NGC will notify AEOs of that date once the authority has directed the modification. In the context of this modification NGC would expect the implementation date to be prior to 12<sup>th</sup> January 05.

B. DESCRIPTION OF THE PROPOSED AMENDMENTS AND THEIR EFFECTS

12 Background

- 12.1. OC2 is concerned with, amongst other things, the collection of forecast generator availability to assist NGC in transmission outage planing and forecast margin analysis. This data is collected in a number of different timescales. NGC also provides much of the OC2 data to ELEXON, under the requirements in the BSC, to enable wider system reporting on the BMRS and ELEXON websites.

- 12.2. Clearly, in the period up to Go-live both market participants and NGC will be looking for information on the likely GB generation availability post go-live. Therefore NGC, in discussion with ELEXON, has been reviewing the need to collect information for Generators in Scotland in the period up to Go-live.

- 12.3 In preparation for BETTA NGC is currently developing a new system for Users to submit data called TOGA. This system is web based and will provide Users with a simple interface. This system is currently expected to be available for testing from December 2004 and available for submission of data in January 2005. Further information on this system is available on the NGC industry information web site :

[http://www.nationalgridinfo.co.uk/grid\\_code/pdfs/TOGA\\_User\\_Information\\_32.pdf](http://www.nationalgridinfo.co.uk/grid_code/pdfs/TOGA_User_Information_32.pdf)

- 12.4 During the period between this system becoming available for testing and service NGC will be carrying out User system tests. The requirements for this testing is not covered in this consultation and will be dealt with on a company by company basis. NGC is already in discussion with major Users with regard to these tests and expecting to initiate discussion with other Users shortly.

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- 12.6 NGC will in due course be consulting on further areas of OC2 and the Grid Code that will be required to be 'switched on' in Scotland prior to Go-live. It is envisaged that Planning Code data previously submitted under the existing Scottish Grid Code, wherever possible, will be used to fulfil the Planning Code

data requirements in the GB Grid Code. This approach will be subject to Users agreeing for the existing system operator to release such data, else NGC would request the data directly of Users under the transition provisions and GB application process. Users should note that NGC may request Users to verify any data submitted under the existing Scottish Grid Code and relayed to NGC by the current System Operators in Scotland.

- 12.7 Further activation of Grid Code data provisions, such as Balancing Code submissions, are expected to be required from 1 day before Go-live (in accordance with normal submissions). As mentioned previously, these requirements will be the subject of subsequent Grid Code transitional consultations and the exact requirements may be subject to change following further analysis of the cut-over requirements.

### 13. PROPOSED CHANGES

It is proposed to insert additional text at GC.A2 to activate OC2.4.1.2.3 (a) and OC2.4.1.2.4 (b) to require Scottish Users to comply with such requirements to send 2 to 52 week, 2 to 7 week and 2 to 14 day Generation forecast data to NGC.

The proposed new GC.A2.12 is shown in Appendix 1.

The timescales for implementation are expected to be:

OC2.4.1.2.3 (a) from 12 January 05 in respect of 2 to 52 week submissions

OC2.4.1.2.4 (b) from 25 February 05 in respect of 2 to 7 week submissions

OC2.4.1.2.4 (b) from 22 March 05 in respect of 2 to 14 day submissions

The submission in respect of each of the above need only be that data applicable from go-live e.g. the first 2 –14 day submission starting on 22 March 05 need only include information starting from 1 April 05.

The final confirmation of these dates will be subject to discussion with Ofgem and availability of computing systems. NGC will inform all Users of the implementation date following direction by the Authority.

### C. COMMENTS

14. NGC would be grateful to receive your comments on, or any suggestions you may have in relation to, these proposed amendments to the Grid Code, and any additional views in relation to further activation of the Grid Code for Users in Scotland prior to Go-live.
15. All comments would be welcomed and should be sent to NGC by **3 December 2004**. The comments will be reviewed and responded to and NGC will then prepare its report to the Authority.
16. Respondents should note that unless otherwise marked as confidential any responses to this consultation will be published on NGCs Industry Information website. All written responses, whether marked as confidential or not, will be sent to the Authority.

17. If you wish to discuss any aspect of this consultation please contact Patrick Hynes on 01926 656319 / [patrick.hynes@ngtuk.com](mailto:patrick.hynes@ngtuk.com) or Ian Gilbert on 01189 363312 / [ian.gilbert@ngtuk.com](mailto:ian.gilbert@ngtuk.com) .

10. Your formal responses may be:-

Posted to: David Payne  
Industry Codes  
Commercial Frameworks  
National Grid Company plc  
National Grid Transco House  
Warwick Technology Park  
Gallows Hill  
Warwick  
CV34 6DA

Emailed to: [david.payne@ngtuk.com](mailto:david.payne@ngtuk.com)

## APPENDIX 1

### Additional text for GC.A2

#### GC.A2.12      **OC2 Data**

(a) The following provisions of the **GB Grid Code** shall apply to and be complied with by **Scottish Users** with effect from the relevant date indicated below:

- (i) OC2.4.1.2.3 (a) from 12 January 2005 in respect of 2 to 52 week submissions,
- (ii) OC2.4.1.2.4 (b) from 25 February 2005 in respect of 2 to 7 week submissions,
- (iii) OC2.4.1.2.4 (b) from 22 March 2005 in respect of 2 to 14 day submissions,

The data to be submitted in respect of OC2.4.1.2.3 (a) and OC2.4.1.2.4 (b) need only be in respect of dates on or after 1 April 2005