

## Gas Operational Data: MIPI European Transparency Project (ETP) Data Item Help Text

### Nominations Report Definitions:

**NTS Power Station Total** – This is a total of all NTS directly connected Very Large Daily Metered Customers known as Unique Sites including Power Station's & CSEPs.

**Sub-terminals** – This includes all sub-terminals at all ASEPs which are not LNG importation or interconnectors.

**LNG Importation** – This includes all LNG that is imported into the UK through an LNG importation facility.

**Interconnectors** – This includes all Interconnection points which connect the UK to another country directly by an interconnecting pipeline.

**NBP Trades** – This includes all trades conducted at the notional National Balancing Point.

**LDZ Direct Total** – This includes all Meters Directly Connected to the LDZ which is Daily Interruptible (DI), Daily Firm (DF) and Directly Connected (DC) meters + LDZ Unique Sites meters. Note that DC Meters include storage own use gas.

**Non Daily Metered** – This includes all Non Daily Metered meters. These would typically be smaller end users including Domestic customers.

**Site Type Aggregate Totals** are shown for the significant data items relating to Nominations data for Entry and Exit e.g.: Power Station's or Sub-terminals. Not all Nominations have a Site Type aggregate.

**Aggregate Total for Entry and Exit** includes all Nominations in Gemini and is not an addition of the Site Type aggregations shown in the report. For example NTS Shrinkage will be included in the total and is not shown as a separate Site Type.

### Aggregate Allocation Report Definitions:

Note: NBP Trade Entry & Exit data items do not appear in the Allocation report because there is no allocation process for these items. The allocation quantity can be considered as the same as the Nomination quantity shown on the Nominations report.

**Site Type Aggregate Totals** are shown for the significant data items relating to Allocations data for Entry and Exit e.g.: Power Station's or Sub-terminals. Not all Allocations have a Site Type aggregate.

**Aggregate Total for Entry and Exit** includes all Allocations in Gemini and is not an addition of the Site Type aggregations shown in the report. For example: NTS Shrinkage will be included in the total and is not shown as a separate Site Type.

Note: M+7 is when Exit Allocations are closed out (final) and M+15 is when Entry Allocations are closed out (Final). Any Allocation shown at M+30 will be the same data as M+7 Exit and M+15 Entry Allocations as no further changes will be made.

## Storage and LNG Report Definitions

### Storage

**Storage, Daily Aggregated Stock, D+1** – This is the aggregate physical gas in store (in kWh) at Storage Facilities at 05:59 hours on the preceding Gas Flow Day. Published at approximately 16:00.

**Storage, Daily Aggregated Inflow, D+1** – This is the aggregate flow into the Storage facilities for the preceding gas day. Defined as the change in Stock levels and calculated using the Daily Aggregated Stock figures for D and D+1, where a positive result is an inflow.

**Storage, Daily Aggregated Outflow, D+1** - This is the aggregate flow into the Storage facilities in aggregate for the preceding gas day. Defined as the change in stock levels and calculated using the Daily Aggregated Stock figures for D and D+1, where a negative result is an outflow.

**Storage, Daily Aggregated Available Capacity, D+1** - This is the aggregate available capacity at Storage facilities. Defined as the difference between the physical workable maximum facility volume (excluding any operating margins stocks) and the “Opening Stock”.

**Storage, Daily Available Injectability, D+1** - This is the aggregate daily available storage injectability at Storage facilities for the proceeding gas day. Defined as the maximum physical Injectability of all Storage facilities, taking account of system integrity and the operational requirements of the facility.

**Storage, Daily Available Deliverability, D+1** - This is the aggregate daily available storage deliverability at Storage facilities for the proceeding gas day. Defined as the maximum physical deliverability of all Storage facilities, taking account of system integrity and the operational requirements of the facility.

### LNG

**LNG, Daily Aggregated Stock, D+1** - This is the aggregate physical LNG in store (in kWh) at LNG Importation Facilities at 05:59 hours on the preceding Gas Flow Day. Published at approximately 16:00.

**LNG, Daily Aggregated Inflow, D+1** - This is the aggregate flow into the LNG importation facilities for the preceding gas day. Defined as the change in Stock levels and calculated using the Daily Aggregated Stock figures for D and D+1, where a positive result is an inflow.

**LNG, Daily Aggregated Outflow, D+1** - This is the aggregate flow into the LNG importation facilities in aggregate for the preceding gas day. Defined as the change in stock levels and calculated using the Daily Aggregated Stock figures for D and D+1, where a negative result is an outflow.

**LNG, Daily Aggregated Available Capacity, D+1** - This is the aggregate available capacity at LNG importation facilities. Defined as the difference between the physical workable maximum LNG facility volume (excluding any operating margins stocks) and the “Opening Stock”.